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Comment Date: 5 p.m. Eastern Time on June 17, 2011.

Dated: June 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-14632 Filed 6-13-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL11-42-000]

Astoria Generating Company, L.P., NRG Power Marketing LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Dunkirk Power LLC, Huntley Power LLC, Oswego Harbor Power LLC, TC Ravenswood, LLC; v. New York Independent System Operator, Inc.; Notice of Complaint

Take notice that on June 3, 2011, pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825e (2006) and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 (2011), Astoria Generating Company, L.P., NRG Power Marketing LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Dunkirk Power LLC, Huntley Power LLC, Oswego Harbor Power LLC and TC Ravenswood, LLC (collectively Complainants), filed a complaint against the New York Independent System Operator, Inc. (NYISO or Respondent), alleging that (1) The NYISO's implementation of buyer-side market power mitigation provisions set forth in Attachment H of the NYISO Market Administration and Control Area Services Tariff (Services Tariff) is in contravention of the requirements of the Services Tariff, and Commission orders and policy; or (2) if such implementation does not violate the Services Tariff, the buyer-side market power mitigation provisions of the Services Tariff are unjust, unreasonable and unduly discriminatory.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of

the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on June 23, 2011.

Dated: June 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-14631 Filed 6-13-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14066-000]

Inside Passage Electric Cooperative

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 20, 2011, and supplemented on May 18, 2011, the Inside Passage Electric Cooperative filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Gartina Falls

Hydroelectric Project (Gartina Falls Project) to be located on Gartina Creek, near Hoonah, Alaska. The sole purpose of a preliminary permit is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed run-of-river project consist of the following new facilities: (1) A 40-foot-wide, approximately 126-foot-long, 15-foot-high concrete diversion structure with an inflatable gate at the head of Gartina Falls; (2) a 20-foot-wide 40-foot-long concrete intake structure; (3) an 8-foot-wide, 40-foot-long sluiceway on the left abutment of the diversion dam; (4) an approximately 54-inch-diameter, 200-foot-long, steel penstock that would convey water from the diversion dam to the powerhouse; (5) a 15-foot-wide and 10-foot-long, rock-lined tailrace; (6) a powerhouse containing a single 600-kilowatt turbine/generator unit; (7) a small switchyard located adjacent to the powerhouse; (8) an approximately 4-mile-long, 12.5-kilovolt transmission line connecting the project switchyard to an interconnection near Hoonah airport; (9) an approximately 0.3-mile-long access road; and (10) appurtenant facilities. The estimated annual generation output for the project is 1.8 gigawatt-hours.

Applicant Contact: Mr. Peter A. Bibb, Operations Manager, Inside Passage Electric Cooperative, P.O. Box 210149, 12480 Mendenhall Loop Road, Auke Bay, AK 99821, Phone (907) 789-3196.

FERC Contact: Patrick Murphy; phone: (202) 502-8755. Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY,