

possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

The Commission strongly encourages electronic filings. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the amendment for a formal hearing before

an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Magalie R. Salas,
Secretary.

[FR Doc. 02-27656 Filed 10-29-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-763-003, et al.]

Indigo Generation LLC, et al.; Electric Rate and Corporate Filings

October 23, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Indigo Generation LLC, Larkspur Energy LLC and Wildflower Energy LP (collectively the Wildflower Entities)

[Docket No. ER02-763-003]

Take notice that on October 21, 2002, Indigo Generation LLC, Larkspur Energy LLC and Wildflower Energy LP (collectively the Wildflower Entities) supplemented their June 26, 2002 filing in compliance with the directives of the Commission in a letter order dated June 11, 2002 in the above-captioned dockets.

Comment Date: November 12, 2002.

2. PECO Energy Company

[Docket No. ER02-1779-001]

Take notice that on October 21, 2002, PECO Energy Company (PECO) submitted for filing First Revised Page 32 to the Interconnection Agreement between PECO, and Rock Springs Generation LLC and CED Rock Springs, Inc. (Rock Springs/CED), and requests an effective date of October 21, 2002. The Interconnection Agreement had originally been filed by PECO Energy unexecuted. The unexecuted Interconnection Agreement was designated as Service Agreement No. 669 under PJM Interconnection L.L.C.'s (PJM) FERC Electric Tariff Fourth Revised Volume No. 1, and accepted by the Commission for filing with an effective date of May 10, 2002, subject to PECO Energy making this compliance filing. Original Page 32 has been revised to reflect the electronic signatures of the parties to the Interconnection Agreement.

Other than the addition of the parties' signatures, the Interconnection Agreement remains unchanged. Copies of this filing were served on Rock Springs/CED and PJM.

Comment Date: November 12, 2002.

3. New England Power Pool and ISO New England Inc.

[Docket No. ER02-2330-003]

Take notice that on October 21, 2002, the New England Power Pool (NEPOOL) Participants Committee and ISO New England Inc. submitted revisions to Market Rule 1 in response to requirements of the Commission's September 20, 2002 order in New England Power Pool *et al.*, 100 FERC ¶ 61,287 (2002).

The NEPOOL Participants Committee states that copies of these materials were sent to all persons identified on the service lists in the captioned proceedings, the NEPOOL Participants and the six New England state governors and regulatory commissions.

Comment Date: November 12, 2002.

4. PPL Electric Utilities Corporation

[Docket No. ER03-3-001]

Take notice that on October 21, 2002, PPL Electric Utilities Corporation (PPL Electric) filed an executed Interconnection Agreement between PPL Electric and Allegheny Electric Cooperative, Inc. for interconnection at the Renovo/Chapman delivery point. The executed Interconnection Agreement replaces the unexecuted version that was filed in this docket on October 1, 2002.

Comment Date: November 12, 2002.

5. PPL Electric Utilities Corporation

[Docket No. ER03-4-001]

Take notice that on October 21, 2002, PPL Electric Utilities Corporation (PPL Electric) filed an executed Interconnection Agreement between PPL Electric and Allegheny Electric Cooperative, Inc. for interconnection at the Fairfield delivery point. The executed Interconnection Agreement replaces the unexecuted version that was filed in this docket on October 1, 2002.

Comment Date: November 12, 2002.

6. PECO Energy Company

[Docket No. ER03-63-000]

Take notice that on October 21, 2002 PECO Energy Company (PECO) submitted for filing an Interconnection Agreement by and between PECO and FPL Energy Marcus Hook, L.P. (FPL) for Generation Interconnection and Parallel Operation, designated as Service Agreement No. 791 under PJM

Interconnection, L.L.C.'s FERC Electric Tariff, Fourth Revised Volume No. 1, to be effective on October 21, 2002. Copies of this filing were served on Visteon and PJM.

Comment Date: November 12, 2002.

7. PECO Energy Company

[Docket No. ER03-64-000]

Take notice that on October 21, 2002, PECO Energy Company (PECO) submitted for filing a Construction Agreement between PECO and Fairless Energy, LLC (Fairless Energy) related to the Fairless Energy Station, to be located in Fairless Hills, Pennsylvania. The Construction Agreement was designated as Service Agreement 792 under PJM Interconnection L.L.C.'s (PJM) FERC Electric Tariff Fourth Revised Volume No. 1. The proposed effective date for the Construction Agreement is October 21, 2002. Copies of this filing were served on Fairless Energy and PJM.

Comment Date: November 12, 2002.

8. Allegheny Trading Finance Company

[Docket No. ER03-65-000]

Take notice that on October 21, 2002, Allegheny Trading Finance Company (ATF) filed a market rate tariff of general applicability under which it proposes to sell capacity and energy to affiliates and non-affiliates at market-based rates, and to make such sales to franchised public utility affiliates at rates capped by a publicly available regional index price. ATF requests an effective date of October 22, 2002.

Comment Date: November 12, 2002.

9. Idaho Power Company

[Docket No. ER03-66-000]

Take notice that on October 21, 2002, Idaho Power Company filed the Goshen Series Capacitor Replacement Agreement between Idaho Power Company and PacifiCorp.

Comment Date: November 12, 2002.

10. PJM Interconnection, L.L.C.

[Docket No. ER03-67-000]

Take notice that on October 21, 2002 PJM Interconnection, L.L.C. (PJM), submitted for filing thirty-three executed interconnection service agreements and interim interconnection service agreements between PJM and Conectiv Bethlehem, Inc., Industrial Power Generating Corp., PPL Martins Creek, L.L.C., PSEG Nuclear LLC, MM Hackensack Energy L.L.C., Delaware Municipal Electric Corporation, Conectiv Delmarva Generation, Inc., Constellation Power Source Generation, Inc., PPL Holtwood, L.L.C., Energy Systems North East, L.L.C., Conectiv Mid-Merit Inc., Lebanon Methane

Recovery, Inc., Williams Generation Company—Hazleton, Somerset Windpower, L.L.C., AES Red Oak, L.L.C., Susquehanna Electric Company, LMB Funding, Limited Partnership, PPL Susquehanna, LLC, AES Ironwood L.L.C., Sight and Sound Ministries, Inc., Motiva Enterprises, L.L.C., Public Service Electric and Gas Company, PSEG Power, L.L.C., PPL Montour, LLC, Mantua Creek Generating Company, LP, and Liberty Electric Power, LLC, and three notices of cancellation of certain ISAs and Interim ISAs that have been superseded.

PJM requests a waiver of the Commission's 60-day notice requirement to permit the effective dates agreed to by the parties. Copies of this filing were served upon each of the parties to the agreements and the state regulatory commissions within the PJM region.

Comment Date: November 12, 2002.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-27658 Filed 10-29-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-2-000, et al.]

WPS Empire State, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 22, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. WPS Empire State, Inc

[Docket No. EC03-2-000]

Take notice that on October 17, 2002, WPS Empire State, Inc. (Empire) tendered for filing with the Federal Energy Regulatory Commission (Commission) pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, a request for authorization to engage in an internal restructuring whereby Empire transfers its ownership interest in three generating and associated facilities to three limited liability companies that will be wholly-owned by Empire.

Copies of the filing were served on the New York Public Service Commission.

Comment Date: November 7, 2002.

2. New England Power Company and Central Vermont Public Service Corporation

[Docket No. EC03-3-000]

Take notice that on October 18, 2002, New England Power Company (NEP) and Central Vermont Public Service Corporation (CVPS) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to Section 203 of the Federal Power Act for authorization to transfer from NEP to CVPS the ownership of a section of a 0.8 mile long 34.5 kV transmission line associated with electric service provided to American Paper Mills of Vermont, Inc. located in Gilman, Vermont.

Comment Date: November 8, 2002.

3. WPS Beaver Falls Generation, LLC, WPS Niagara Generation, LLC, and WPS Syracuse Generation, LLC

[Docket Nos. EG03-5-000, EG03-6-000, and EG03-7-000]

Take notice that on October 17, 2002, WPS Beaver Falls Generation, LLC (WPS Beaver Falls) WPS Niagara Generation, LLC (WPS Niagara) and WPS Syracuse Generation, LLC (WPS Syracuse) each having a business address of 1088 Springhurst Toad, Green Bay, Wisconsin, 54304, tendered for filing with the Federal Energy