

*Applicants:* Solar of Alamosa LLC.  
*Description:* Baseline eTariff Filing: Market-Based Rate Application to be effective 11/1/2023.

*Filed Date:* 10/31/23.

*Accession Number:* 20231031–5175.

*Comment Date:* 5 p.m. ET 11/21/23.

*Docket Numbers:* ER24–267–000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* § 205(d) Rate Filing: DEC–DESC Orangeburg Dynamic Transfer Agmt RS No. 618 to be effective 1/1/2024.

*Filed Date:* 10/31/23.

*Accession Number:* 20231031–5190.

*Comment Date:* 5 p.m. ET 11/21/23.

*Docket Numbers:* ER24–268–000.

*Applicants:* Florida Power & Light Company.

*Description:* § 205(d) Rate Filing: FPL OATT Updated Stated Rate for NITS & P-to-P Trans Service on FPL Pen FL Sys to be effective 1/1/2024.

*Filed Date:* 10/31/23.

*Accession Number:* 20231031–5192.

*Comment Date:* 5 p.m. ET 11/21/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: October 31, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–24485 Filed 11–3–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP24–8–000]

#### Natural Gas Pipeline Company of America LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on October 18, 2023, Natural Gas Pipeline Company of America LLC (NGPL), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization for its Texas-Louisiana Expansion Project (Project). The Project consists of construction and operation of new and modified facilities at the existing Compressor Station (CS) 302 located in Montgomery County, Texas and CS 343 located in Liberty County, Texas. The Project will create 300,000 dekatherms per day of incremental firm eastbound transportation capacity on NGPL's existing mainline facilities along the Texas and Louisiana Gulf Coast region. NGPL estimates the total cost of the Project to be \$72 million. NGPL requests presumption of rolled-in rate treatment and proposes to establish an incremental fuel retention rate for firm transportation service to be provided on Project facilities, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Specifically, NGPL proposes to install one new 18,340 horsepower (hp) Electric Motor Driven (EMD) compressor unit and to uprate existing EMD compressor Units 7 and 8 by 1,600 hp each at its existing CS 302. NGPL also proposes to re-wheel the existing compressor Units 7, 8, and 9 at CS 302 and Units 9 and 10 at its existing CS 343. Finally, NGPL will install various section 2.55(a) auxiliary facilities at CS 302 and CS 343, including additional gas cooling equipment, a motor control center building for new gas coolers and a new EMD compressor unit, a new filter separator, and station yard piping.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

Commission's Home Page ([www.ferc.gov](http://www.ferc.gov)) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact the Federal Energy Regulatory Commission at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY (202) 502–8659.

Any questions regarding the proposed Project should be directed to Francisco Tarin, Director, Regulatory, for Kinder Morgan Inc., as Operator of Natural Gas Pipeline Company of America LLC, at 2 North Nevada Avenue, Colorado Springs, Colorado 80903, at (719) 667–7515, or [francisco\\_tarin@kindermorgan.com](mailto:francisco_tarin@kindermorgan.com).

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

#### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on November 21, 2023. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice

<sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.

communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

### Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

### Protests

Pursuant to sections 157.10(a)(4)<sup>2</sup> and 385.211<sup>3</sup> of the Commission's regulations under the NGA, any person<sup>4</sup> may file a protest to the application. Protests must comply with the requirements specified in section 385.2001<sup>5</sup> of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before November 21, 2023.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP24-8-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at *www.ferc.gov* under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP24-8-000).

*To file via USPS:* Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*To file via any other courier:* Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or *FercOnlineSupport@ferc.gov*.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

### Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,<sup>6</sup> has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>7</sup> and the regulations under the NGA<sup>8</sup> by the intervention deadline for the project, which is November 21, 2023. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have

property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at *https://www.ferc.gov/resources/guides/how-to-intervene.asp*.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP24-8-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit *https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf*; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP24-8-000.

*To file via USPS:* Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*To file via any other courier:* Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or *FercOnlineSupport@ferc.gov*.

Protests and motions to intervene must be served on the applicant either by mail or email at: Francisco Tarin, Director, Regulatory, for Kinder Morgan Inc., as Operator of Natural Gas Pipeline Company of America LLC, at 2 North Nevada Avenue, Colorado Springs, Colorado 80903 or at *francisco\_tarin@kindermorgan.com*. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed<sup>9</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>10</sup> Motions to

<sup>2</sup> 18 CFR 157.10(a)(4).

<sup>3</sup> 18 CFR 385.211.

<sup>4</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>5</sup> 18 CFR 385.2001.

<sup>6</sup> 18 CFR 385.102(d).

<sup>7</sup> 18 CFR 385.214.

<sup>8</sup> 18 CFR 157.10.

<sup>9</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>10</sup> 18 CFR 385.214(c)(1).

intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>11</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

**Intervention Deadline:** 5:00 p.m. Eastern Time on November 21, 2023.

Dated: October 31, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-24463 Filed 11-3-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southeastern Power Administration

#### Revision To Power Marketing Policy Cumberland System of Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of revision to power marketing policy.

**SUMMARY:** Southeastern Power Administration (Southeastern or SEPA) announces revision to the power marketing policy for the Cumberland System of Projects to include a procedure for distribution of renewable

energy certificates (RECs). The Cumberland System power marketing policy was published on August 5, 1993, and is reflected in contracts for the sale of system power, which are maintained in Southeastern's headquarters office. Pursuant to the Procedure for Public Participation in the Formulation of Marketing Policy, published in the **Federal Register** on July 6, 1978, Southeastern published on October 21, 2021, a notice of intent to revise the power marketing policy to include provisions regarding RECs from the Cumberland System. The proposed revision to the Cumberland System Power Marketing Policy was published in the **Federal Register** on April 25, 2023. A virtual web based public information and comment forum was held on June 29, 2023, with written comments due on or before July 14, 2023.

**DATES:** The power marketing policy revision will become effective December 6, 2023.

**FOR FURTHER INFORMATION CONTACT:** Mr. Douglas Spencer, Engineer, Southeastern Power Administration, 1166 Athens Tech Road, Elberton, GA 30635, (706) 213-3855, Email: [douglas.spencer@sepa.doe.gov](mailto:douglas.spencer@sepa.doe.gov).

### SUPPLEMENTARY INFORMATION:

#### Background

Southeastern published a "Notice of Issuance of Final Power Marketing Policy Cumberland System of Projects" in the **Federal Register** on August 5, 1993 (58 FR 41762). The policy establishes the marketing area for system power and addresses the utilization of area utility systems for essential purposes. The policy also addresses wholesale rates, resale rates, and conservation measures, but does not address RECs.

Under Section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), Southeastern, through delegated authority, is responsible for the transmission and disposition of electric power and energy from reservoir projects operated by the U.S. Army Corps of Engineers. Furthermore, Southeastern must transmit and dispose of power and energy in such a manner as to encourage the most widespread use at the lowest possible rates to consumers consistent with sound business principles. Rate schedules are developed with regard to the recovery of the cost of producing and transmitting such electric energy.

Southeastern's authority to formulate the policy and perform the functions are derived from section 302(a) of the Department of Energy Organization Act,

42 U.S.C. 7152. By Delegation Order No. S1-DEL-RATES-2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the SEPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to FERC. By Delegation Order No. S1-DEL-S3-2023, effective April 10, 2023, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3-DEL-SEPA1-2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to SEPA's Administrator.

The Cumberland System consist of nine projects: Barkley, Center Hill, Cheatham, Cordell Hull, Dale Hollow, Laurel, Old Hickory, J. Percy Priest, and Wolf Creek. The power from the projects is currently marketed to Preference Customers located in the service areas of Tennessee Valley Authority, Big Rivers Electric Corporation, Duke Energy Progress, East Kentucky Power Cooperative, Kentucky Utilities, Municipal Electric Agency of Mississippi, Mississippi Delta Energy Agency, the seven-member Cooperative Energy currently receiving Cumberland power, and Southern Illinois Power Cooperative.

Southeastern has been using the Generation Attribute Tracking System (GATS) provided through the PJM Interconnection, LLC, for the Kerr-Philpott System of Projects. The attributes are unbundled from the megawatt-hour of energy produced and recorded onto a certificate. These certificates may be used by electricity suppliers and other energy market participants to comply with relevant state policies and regulatory programs and to support voluntary "green" electricity markets. Southeastern will use the similar M-RETS product for distributing certificates to current Preference Customers with allocations of power from the Cumberland System.

Through this RECs tracking system Southeastern is capable of tracking environmental attributes used for voluntary claims in all state, provinces, and territories in North America. Under the following revision of the 1994 power marketing policy, Southeastern will distribute the M-RETS created certificates to current Preference

<sup>11</sup> 18 CFR 385.214(b)(3) and (d).