

Order No.	Date issued	FE Docket No.	Authorization holder	Description of action
3232	02/19/13	12-185-NG	TC Ravenswood, LLC	Order granting blanket authority to import/export natural gas from/to Canada.
3233	02/19/13	13-07-LNG	Gas Natural Aprovisionamientos SDG, S.A.	Order granting blanket authority to import LNG from various international sources by vessel.
3234	02/19/13	13-13-NG	Planet Energy Corp.	Order granting blanket authority to import/export natural gas from/to Canada.
3235	02/19/13	13-16-NG	Pacificorp	Order granting blanket authority to import/export natural gas from/to Canada.
3236	02/19/13	12-113-LNG	Excelerate Energy Gas Marketing, Limited Partnership.	Order granting blanket authority to import LNG from various international sources by vessel.
3237	02/19/13	13-21-NG	Royal Bank of Canada	Order granting blanket authority to import/export natural gas from/to Canada.
3238	02/19/13	13-23-NG	Omimex Canada, Ltd.	Order granting blanket authority to import natural gas from Canada.
3239	02/20/13	13-01-NG	Total Gas & Power North America, Inc.	Order granting blanket authority to import/export natural gas from/to Canada, to import LNG from various international sources by vessel.
3240	02/20/13	13-08-NG	Societe Generale Energy Inc.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico, to import LNG from Canada/Mexico by truck, to export LNG to Canada/Mexico by vessel and truck, and to import LNG from various international sources by vessel.
3241	02/20/13	13-09-NG	Societe Generale Energy Corp.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico, to import LNG from Canada/Mexico by truck, to export LNG to Canada/Mexico by vessel and truck, and to import LNG from various international sources by vessel.
3242	02/20/13	13-14-LNG	Statoil Natural Gas LLC	Order granting blanket authority to import LNG from various international sources by vessel.
3243	02/20/13	13-17-NG	Cargill, Incorporated	Order granting blanket authority to import/export natural gas from/to Canada/Mexico, to import LNG from Canada/Mexico by truck, to export LNG to Canada/Mexico by vessel and truck, and to import LNG from various international sources by vessel.
3244	02/20/13	13-22-NG	AECO Gas Storage Partnership.	Order granting blanket authority to import/export natural gas from/to Canada.
3245	02/27/13	12-183-LNG	Magnolia LNG, LLC	Order granting long-term multi-contract authority to export LNG by vessel from the proposed Magnolia LNG Terminal in Lake Charles, Louisiana to Free Trade Agreement nations.
3246	02/27/13	12-151-LNG	J.P. Morgan Commodities Canada Corporation.	Order granting long-term authority to export LNG to Canada.

[FR Doc. 2013-08358 Filed 4-9-13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Update on Reimbursement for Costs of Remedial Action at Active Uranium and Thorium Processing Sites****AGENCY:** Department of Energy.**ACTION:** Notice of the Title X claims during fiscal year (FY) 2013.

SUMMARY: In light of fiscal uncertainties facing the Department of Energy (DOE) and the passing of the Consolidated and Further Continuing Appropriations Act, 2013 (Public Law 113-6), funds are not currently available for reimbursement for cleanup work performed by licensees at eligible uranium and thorium processing sites in accordance with Title X of the Energy Policy Act of 1992 (Public Law 102-486). However, licensees may submit their claims for

cleanup work with the understanding that DOE is not able to perform audits on the claims or provide licensees with reimbursements unless sufficient funds become available. If licensees do not submit claims in FY 2013, they can do so the following year. In order to keep an accurate account of claims, DOE will continue to provide an annual status report or report letter on reimbursements to licensees of eligible uranium and thorium processing sites. If licensees submit claims in FY 2013, those licensees are not required to resubmit those same claims in later years.

DATES: If claims are submitted during FY 2013 for cleanup work, the closing date is October 1, 2013. All reimbursements are subject to the availability of funds from congressional appropriations.

ADDRESSES: Claims should be forwarded by certified or registered mail, return

receipt requested, to U.S. Department of Energy, Office of Legacy Management, Attn: Tracy Plessinger, Title X Coordinator, 2597 Legacy Way, Grand Junction, Colorado 81503. Two copies of the claim should be included with each submission.

FOR FURTHER INFORMATION CONTACT: Contact Theresa Kliczewski at (202) 586-3301 of the U.S. Department of Energy, Office of Environmental Management, Office of Disposition Planning & Policy.

SUPPLEMENTARY INFORMATION: DOE published a final rule under 10 CFR Part 765 in the **Federal Register** on May 23, 1994, (59 FR 26714) to carry out the requirements of Title X of the Energy Policy Act of 1992 (sections 1001-1004 of Public Law 102-486, 42 U.S.C. 2296a *et seq.*) and to establish the procedures for eligible licensees to submit claims for reimbursement. DOE amended the final rule on June 3, 2003, (68 FR 32955) to adopt several technical and

administrative amendments (e.g., statutory increases in the reimbursement ceilings). Title X requires DOE to reimburse eligible uranium and thorium licensees for certain costs of decontamination, decommissioning, reclamation, and other remedial action incurred by licensees at active uranium and thorium processing sites to remediate byproduct material generated as an incident of sales to the United States Government. To be reimbursable, costs of remedial action must be for work which is necessary to comply with applicable requirements of the Uranium Mill Tailings Radiation Control Act of 1978 (42 U.S.C. 7901 *et seq.*) or, where appropriate, with requirements established by a State pursuant to a discontinuance agreement under section 274 of the Atomic Energy Act of 1954 (42 U.S.C. 2021). Claims for reimbursement must be supported by reasonable documentation as determined by DOE in accordance with 10 CFR part 765. Funds for reimbursement will be provided from the Uranium Enrichment Decontamination and Decommissioning Fund established at the Department of Treasury pursuant to section 1801 of the Atomic Energy Act of 1954 (42 U.S.C. 2297g). Payment or obligation of funds shall be subject to the requirements of the Anti-Deficiency Act (31 U.S.C. 1341).

Authority: Section 1001–1004 of Pub. L. 102–486, 106 Stat. 2776 (42 U.S.C. 2296a *et seq.*).

Issued in Washington DC on April 4, 2013.

Mark Senderling,

Director, Office of Disposition Planning & Policy, Office of Environmental Management.

[FR Doc. 2013–08355 Filed 4–9–13; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–777–000.
Applicants: Tallgrass Interstate Gas Transmission, L.
Description: Neg Rate 2013–04–2 Anadarko NC NRA to be effective 4/4/2013.

Filed Date: 4/2/13.

Accession Number: 20130402–5062.

Comments Due: 5 p.m. ET 4/15/13.

Docket Numbers: RP13–778–000.

Applicants: Millennium Pipeline Company, LLC.

Description: Negotiated Rate & Non-Conforming Agmt—WPXs, MMGS, SW Energy to be effective 5/1/2013.

Filed Date: 4/2/13.

Accession Number: 20130402–5157.

Comments Due: 5 p.m. ET 4/15/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 3, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–08344 Filed 4–9–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC13–87–000.

Applicants: BlackRock, Inc.

Description: Request for Reauthorization and Extension of Blanket Authorizations Under Section 203 of the Federal Power Act and Request for Expedited Consideration of BlackRock, Inc.

Filed Date: 4/1/13.

Accession Number: 20130401–5338.

Comments Due: 5 p.m. ET 4/22/13.

Docket Numbers: EC13–88–000.

Applicants: Lease Plan North America, LLC.

Description: Application of Lease Plan North America, LLC for Authorization Under Section 203 of the Federal Power Act, Requests for Confidential Treatment and Waivers, and Request for Expedited Consideration.

Filed Date: 4/2/13.

Accession Number: 20130402–5065.

Comments Due: 5 p.m. ET 4/23/13.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–3117–001; ER10–1093–002; ER10–1097–002.

Applicants: Lea Power Partners, LLC, Delaware City Refining Company, LLC, PBF Power Marketing LLC.

Description: Supplement to Lea Power Partners, LLC's January 7, 2013 Updated Market Power Analysis and Order No. 697 Compliance Filing.

Filed Date: 4/2/13.

Accession Number: 20130402–5076.

Comments Due: 5 p.m. ET 4/23/13.

Docket Numbers: ER10–3193–002.

Applicants: Brooklyn Navy Yard Cogeneration Partners.

Description: Brooklyn Navy Yard Cogeneration Partners, L.P. submits FERC MBR Tariff to be effective 4/3/2013.

Filed Date: 4/2/13.

Accession Number: 20130402–5068.

Comments Due: 5 p.m. ET 4/23/13.

Docket Numbers: ER11–3417–004; ER10–2895–007; ER11–2292–006; ER11–3942–005; ER11–2293–006; ER10–2917–007; ER11–2294–006; ER12–2447–004; ER10–2918–008; ER12–199–007; ER10–2920–007; ER10–1900–005; ER11–3941–005; ER10–2921–007; ER10–2922–007; ER10–3048–005; ER10–2966–007.

Applicants: Alta Wind VIII, LLC, Bear Swamp Power Company LLC, Brookfield Energy Marketing, Inc., Brookfield Energy Marketing, LP, Brookfield Energy Marketing US LLC, Brookfield Power Piney & Deep Creek LLC, Brookfield Renewable Energy Marketing US, LLC, Brookfield Smoky Mountain Hydropower LLC, Carr Street Generating Station, L.P., Coram California Development, LP, Erie Boulevard Hydropower, L.P., FPL Energy Maine Holdings, LLC, Granite Reliable Power, LLC, Great Lakes Hydro America, LLC, Hawks Nest Hydro LLC, Longview Fibre Paper and Packaging, Inc., Rumford Falls Hydro LLC.

Description: Notice of Change in Status of the Brookfield Companies.

Filed Date: 4/1/13.

Accession Number: 20130401–5335.

Comments Due: 5 p.m. ET 4/22/13.

Docket Numbers: ER12–337–001.

Applicants: Mississippi Power Company.

Description: Mississippi Power Company submits 2011 MRA Rate Case Compliance Filing to be effective 4/1/2012.

Filed Date: 4/1/13.

Accession Number: 20130401–5311.

Comments Due: 5 p.m. ET 4/22/13.