

calendar days from the date of publication in the **Federal Register**.

The survey was requested by the Bureau of Indian Affairs.

All inquiries or protests concerning the technical aspects of the survey must be sent to the Chief Cadastral Surveyor, Eastern States, Bureau of Land Management, 7450 Boston Boulevard, Springfield, Virginia 22153, prior to 7:30 a.m., October 26, 2006.

Copies of the plat will be made available upon request and prepayment of the reproduction fee of \$2.75 per copy.

Dated: September 25, 2006.

Michael W. Young,

Chief Cadastral Surveyor.

[FR Doc. E6-16321 Filed 10-2-06; 8:45 am]

BILLING CODE 4310-GJ-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of extension of an information collection (1010-0051).

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), MMS is inviting comments on a collection of information that will be submitted to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns the paperwork requirements in the regulations under “30 CFR 250, Subpart L, Oil and Gas Production Measurement, Surface Commingling, and Security.”

DATES: Submit comments by December 4, 2006.

ADDRESSES: You may submit comments by any of the following methods listed below. Please use the Information Collection Number 1010-0051 as an identifier in your message.

- Public Connect on-line commenting system, <https://occonnect.mms.gov>. Follow the instructions on the Web site for submitting comments.

- E-mail MMS at rules.comments@mms.gov. Identify with Information Collection Number 1010-0051 in the subject line.

- **Fax:** 703-787-1093. Identify with Information Collection Number 1010-0051.

- Mail or hand-carry comments to the Department of the Interior; Minerals Management Service; *Attention:* Rules Process Team (RPT); 381 Elden Street, MS-4024; Herndon, Virginia 20170-4817. Please reference “Information Collection 1010-0051” in your comments.

FOR FURTHER INFORMATION CONTACT:

Cheryl Blundon, Regulations and Standards Branch at (703) 787-1607. You may also contact Cheryl Blundon to obtain a copy, at no cost, of the regulations that require the subject collection of information.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR Part 250, Subpart L, Oil and Gas Production Measurement, Surface Commingling, and Security.

OMB Control Number: 1010-0051.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior (Secretary) to prescribe rules and regulations to administer leasing of the OCS. Such rules and regulations apply to all operations conducted under a lease. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation’s energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701, *et seq.*) at section 1712(b)(2) prescribes that an operator will “develop and comply with such minimum site security measures as the Secretary deems appropriate, to protect oil or gas produced or stored on a lease site or on the Outer Continental Shelf from theft.” These authorities and responsibilities are among those delegated to MMS under which regulations are issued to govern oil and gas and sulphur operations on the OCS. This information collection request addresses the regulations at 30 CFR part 250, subpart L, Oil and Gas Production Measurement, Surface Commingling, and Security, and the associated supplementary notices to lessees and

operators intended to provide clarification, description, or explanation of these regulations.

MMS uses the information collected under subpart L to ensure that the volumes of hydrocarbons produced are measured accurately and that royalties are paid on the proper volumes. Specifically, MMS needs the information to:

- Determine if measurement equipment is properly installed, provides accurate measurement of production on which royalty is due, and is operating properly;

- Obtain rates of production data in allocating the volumes of production measured at royalty sales meters, which can be examined during field inspections;

- Ascertain if all removals of oil and condensate from the lease are reported;

- Determine the amount of oil that was shipped when measurements are taken by gauging the tanks rather than being measured by a meter;

- Ensure that the sales location is secure and that production cannot be removed without the volumes being recorded; and

- Review proving reports to verify that data on run tickets are calculated and reported accurately.

MMS will protect information from respondents considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR part 2) and under regulations at 30 CFR 250.196, “Data and information to be made available to the public.” No items of a sensitive nature are collected. Responses are mandatory.

Frequency: Varies by section but primarily monthly or “on occasion.”

Estimated Number and Description of Respondents: Approximately 130 Federal OCS oil and gas or sulphur lessees.

Estimated Reporting and Recordkeeping “Hour” and “Fee”

Burden: The currently approved annual reporting burden for this collection is 7,433 hours. The following chart details the individual components and respective hour burden estimates of this ICR. In calculating the burdens, MMS assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

Citation 30 CFR 250 subpart L	Reporting or recordkeeping requirement	Hour/fee burden
1202(a)(1), (b)(1)	Submit application for liquid hydrocarbon measurement procedures or changes.	8 hours. \$1,200 Simple application fee. \$3,550 Complex application fee.
1202(a)(4)	Copy & send pipeline (retrograde) condensate volumes upon request.	45 minutes.
1202(c)(4)*	Copy & send all liquid hydrocarbon run tickets monthly	1 minute.
1202(d)(4)	Request approval for proving on a schedule other than monthly.	1 hour.
1202(d)(5)*	Copy & submit liquid hydrocarbon royalty meter proving reports monthly & request waiver as needed.	2 minutes.
1202(f)(2)*	Copy & submit mechanical-displacement prover & tank prover calibration reports.	10 minutes.
1202(l)(2)*	Copy & submit royalty tank calibration charts before using for royalty measurement.	15 minutes.
1202(l)(3)*	Copy & submit inventory tank calibration charts upon request.	15 minutes.
1203(b)(1)	Submit application for gas measurement procedures or changes.	8 hours. \$1,200 Simple application fee. \$3,550 Complex application fee.
1203(b)(6), (8), (9)*	Copy & submit gas quality and volume statements monthly or as requested (most will be routine; few will take longer).	2 minutes. 30 minutes.
1203(c)(4)*	Copy & submit gas meter calibration reports upon request.	5 minutes.
1203(e)(1)*	Copy & submit gas processing plant records upon request.	30 minutes.
1203(f)(5)	Copy & submit measuring records of gas lost or used on lease upon request.	30 minutes.
1204(a)(1)	Submit application for commingling of production or changes.	8 hours. \$1,200 Simple application fee. \$3,550 Complex application fee.
1204(a)(2)	Provide state production volumetric and/or fractional analysis data upon request.	1 hour.
1205(a)(2)	Post signs at royalty or inventory tank used in royalty determination process.	1 hour.
1205(a)(4)	Report security problems (telephone)	15 minutes.
1200 thru 1205	General departure and alternative compliance requests not specifically covered elsewhere in subpart L.	1 hour.

Reporting

1202(c)(1), (2); 1202(e)(4); 1202(h)(1), (2), (3), (4); 1202(i)(1)(iv), (2)(iii); 1202(j).	Record observed data, correction factors & net standard volume on royalty meter and tank run tickets. Record master meter calibration runs. Record mechanical-displacement prover, master meter, or tank prover proof runs. Record liquid hydrocarbon royalty meter malfunction and repair or adjustment on proving report; record unregistered production on run ticket. List Cpl and Ctl factors on run tickets.	Respondents record these items as part of normal business records & practices to verify accuracy of production measured for sale purposes.
1202(e)(6)	Retain master meter calibration reports for 2 years	1 minute.
1202(k)(5)	Retain liquid hydrocarbon allocation meter proving reports for 2 years.	1 minute.
1202(l)(3)	Retain liquid hydrocarbon inventory tank calibration charts for as long as tanks are in use.	5 minutes.
1203(c)(4)	Retain calibration reports for 2 years	1 minute.
1203(f)(4)	Document & retain measurement records on gas lost or used on lease for 2 years at field location and minimum 7 years at location of respondent's choice.	1 minute.
1204(b)(3)	Retain well test data for 2 years	2 minutes.
1205(b)(3), (4)	Retain seal number lists for 2 years	2 minutes.

* Respondents gather this information as part of their normal business practices. MMS only requires copies of readily available documents. There is no burden for testing, meter reading, etc.

Estimated Reporting and Recordkeeping "Non-Hour Cost"

Burden: The currently approved "non-hour cost" burden for this information

collection is a total of \$1,077,437. This cost burden is for filing fees associated with submitting requests for approval of simple applications (applications to

temporarily reroute production (for a duration not to exceed 6 months); production tests prior to pipeline construction; departures related to

meter proving, well testing, or sampling frequency (\$1,200 per application)) or to submit requests for approval of complex applications (creation of new facility measurement points (FMPs); association of leases or units with existing FMPs; inclusion of production from additional structures; meter updates which add buyback gas meters or pigging meters; other applications which request deviations from the approved allocation procedures (\$3,550 per application)).

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency “* * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *”. Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

Agencies must also estimate the “non-hour cost” burdens to respondents or recordkeepers resulting from the collection of information. Therefore, if you have costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information, monitoring, and record storage facilities. You should not include estimates for equipment or services purchased: (a) Before October 1, 1995; (b) to comply with requirements not associated with the information collection; (c) for reasons other than to provide information or keep records for

the Government; or (d) as part of customary and usual business or private practices.

We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make any necessary adjustments to the burden in our submission to OMB.

Public Comment Policy: MMS’s practice is to make comments, including the names and addresses of respondents, available for public review. Individual respondents may request that we withhold their address from the rulemaking record, which we will honor to the extent allowable by law. There may be circumstances in which we would withhold from the record a respondent’s identity, as allowable by the law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. In addition, you must present a rationale for withholding this information. This rationale must demonstrate that disclosure “would constitute an unwarranted invasion of privacy.” Unsupported assertions will not meet this burden. In the absence of exceptional, documentable circumstances, this information will be released. However, we will not consider anonymous comments. Except for proprietary information, we will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

MMS Federal Register Liaison Officer: Arlene Bajusz, (202) 208-7744.

Dated: September 26, 2006.

E.P. Danenberger,
Chief, Office of Offshore Regulatory Programs.
[FR Doc. E6-16305 Filed 10-2-06; 8:45 am]
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INTERNATIONAL TRADE COMMISSION

[Investigation Nos. AA1921-197 (Second Review); 701-TA-319, 320, 325-328, 348, and 350 (Second Review); and 731-TA-573, 574, 576, 578, 582-587, 612, and 614-618 (Second Review)]

Certain Carbon Steel Products From Australia, Belgium, Brazil, Canada, Finland, France, Germany, Japan, Korea, Mexico, Poland, Romania, Spain, Sweden, Taiwan, and The United Kingdom

AGENCY: United States International Trade Commission.

ACTION: Revised schedule for the subject reviews.

DATES: *Effective Date:* September 20, 2006.

FOR FURTHER INFORMATION CONTACT: Michael Szustakowski (202-205-3188) or Douglas Corkran (202-205-3057), Office of Investigations, U.S. International Trade Commission, 500 E Street, SW., Washington, DC 20436. Hearing-impaired persons can obtain information on this matter by contacting the Commission’s TDD terminal on 202-205-1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202-205-2000. General information concerning the Commission may also be obtained by accessing its internet server (<http://www.usitc.gov>). The public record for these reviews may be viewed on the Commission’s electronic docket (EDIS) at <http://edis.usitc.gov>.

SUPPLEMENTARY INFORMATION: Effective March 22, 2006, the Commission established a schedule for the conduct of the subject full reviews (71 FR 16178, March 30, 2006). Subsequently, counsel on behalf of domestic interested parties, IPSCO Steel, Inc., Mittal Steel, Nucor, and Oregon Steel Mills, requested that the Commission postpone its deadline for the filing of prehearing briefs for the cut-to-length plate portion of the reviews by one day. Counsel cited the burden of filing prehearing briefs on cut-to-length plate and corrosion-resistant steel on the same day.¹ No party to the reviews objected to the requested postponement. The Commission, therefore, is revising its schedule to incorporate this change to the schedule of the reviews.

The Commission’s new schedule for the reviews is as follows: The deadline for filing prehearing briefs for the CTL steel plate portion of the reviews is October 6, 2006.

For further information concerning these reviews see the Commission’s notice cited above and the Commission’s Rules of Practice and Procedure, part 201, subparts A through E (19 CFR part 201), and part 207, subparts A, D, E, and F (19 CFR part 207).

Authority: These reviews are being conducted under authority of title VII of the Tariff Act of 1930; this notice is published pursuant to section 207.62 of the Commission’s rules.

By order of the Commission.

¹ Correspondence of September 5, 2006, from Wiley Rein & Fielding, Schagrin Associates, and Stewart and Stewart.