

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-20424 Filed 8-20-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the Midwest Independent Transmission System Operator, Inc. (MISO):

Order 1000 Right of First Refusal Task Team—August 13, 2012

Order 1000 Right of First Refusal Task Team—August 23, 2012

Mid-Continent Area Power Pool/MISO Order 1000 Interregional Workshop—August 30, 2012

Southwest Power Pool, Inc./MISO Order 1000 Interregional Workshop—September 20, 2012

The above-referenced meeting will be held at: MISO Headquarters, 720 City Center Drive, Carmel, IN 46032.

The above-referenced meeting is open to the public.

Further information may be found at www.misoenergy.org.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. ER09-35-001, *Tallgrass Transmission, LLC*

Docket No. ER09-36-001, *Prairie Wind Transmission, LLC*

Docket No. ER09-548-001, *ITC Great Plains, LLC*

Docket No. ER09-659-002, *Southwest Power Pool, Inc.*

Docket No. ER10-1791, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-1179-000, *Southwest Power Pool, Inc.*

Docket No. ER11-1844, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11-2700, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11-4081, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11-4105-000, *Southwest Power Pool, Inc.*

Docket No. ER11-4514, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-309, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-427, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-480, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-715, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-1401-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1415-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1460-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1586-001, *Southwest Power Pool, Inc.*

Docket No. ER12-1610-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1772-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1779-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1835, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-1928, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-2129, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-2216, *Midwest Independent Transmission System Operator, Inc. and Ameren Service Company*

Docket No. ER12-2242, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-2257, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-2366-000, *Southwest Power Pool, Inc.*

Docket No. ER12-2387-000, *Southwest Power Pool, Inc.*

Docket No. EL11-30, *E.ON Climate & Renewables North America, LLC v. Midwest Independent Transmission System Operator, Inc.*

Docket No. EL11-34-001, *Midwest Independent Transmission System Operator, Inc.*

Docket No. EL11-56, *FirstEnergy Service Company*

Docket No. EL12-2-000, *Southwest Power Pool, Inc.*

Docket No. EL12-35, *Midwest Independent Transmission System Operator, Inc.*

Docket No. EL12-60-000, *Southwest Power Pool, Inc., et al.*

Docket No. OA08-53, *Midwest Independent Transmission System Operator, Inc.*

For more information, contact Jason Strong, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 502-6124 or jason.strong@ferc.gov.

Dated: August 10, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-20426 Filed 8-20-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR12-23-000]

Notice of Petition for Declaratory Order; Shell Pipeline Company LP

Take notice that on August 10, 2012, pursuant to Rule 207(a)(2), Shell Pipeline Company LP submitted a petition requesting that the Federal Energy Regulatory Commission (Commission) issue a declaratory order approving the overall rate structure and pro-rationing rules and other tariff terms and conditions of service for a new pipeline from St. James LA to Houston TX (Westward HO project) to transport crude petroleum from deepwater Gulf of Mexico wells to Houston and Nederland, Texas area refineries and markets.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

DATES: *Comment Date:* 5:00 p.m. Eastern time on Thursday, August 30, 2012.

Dated: August 14, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-20425 Filed 8-20-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR12-22-000]

Notice of Petition for Declaratory Order; Kinder Morgan Cochin LLC

Take notice that on August 9, 2012, pursuant to Rule 207(a)(2), Kinder Morgan Cochin LLC submitted a petition requesting that the Federal Energy Regulatory Commission (Commission) issue a declaratory order approving the overall rate structure and pro-rationing rules and other tariff terms and conditions of service for reversal and expansion of its Cochin pipeline (Cochin Reversal Project) to bring light condensate diluent from Kankakee, IL to Fort Saskatchewan, Alberta.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://>

www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on Wednesday, August 29, 2012.

Dated: August 14, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-20428 Filed 8-20-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Sam Rayburn Dam Project Power Rate

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of proposed extension.

SUMMARY: The current Sam Rayburn Dam Project rate was approved by the Federal Energy Regulatory Commission (FERC) on March 30, 2009, Docket No. EF09-4021-000. These rates became effective for the period January 1, 2009, through September 30, 2012. The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 2012 Power Repayment Studies which show the need for an increase in annual revenues of \$193,896 (4.9 percent) to meet cost recovery criteria. In accordance with Southwestern's isolated project rate adjustment threshold, signed September 8, 2003, the Administrator, Southwestern, may determine, on a case by case basis, that for a revenue decrease or increase in the

magnitude of five percent or less, deferral of a formal rate filing is in the best interest of the Government. The Deputy Secretary of Energy has the authority to extend rates, previously confirmed and approved by FERC, on an interim basis, pursuant to title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR part 903), sections 903.22(h) and 903.23(a)(3). In accordance with these authorities, Southwestern proposes to defer the rate adjustment and proposes that the current rates be extended for a one-year period effective through September 30, 2013.

DATES: The comment period for the proposed extension ends on September 20, 2012.

FOR FURTHER INFORMATION CONTACT: Mr. James K. McDonald, Assistant Administrator, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6690, jim.mcdonald@swpa.gov.

SUPPLEMENTARY INFORMATION: Originally established by Secretarial Order No. 1865 dated August 31, 1943, Southwestern is an agency within the U.S. Department of Energy, created by the Department of Energy Organization Act, Public Law 95-91, dated August 4, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2 entitled Power Marketing Administration Financial Reporting. Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions of the Power Marketing Administrations are found at title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR part 903). Procedures for the confirmation and approval of rates for the Federal Power Marketing Administrations are found at title 18, part 300, subpart L of the Code of Federal Regulations (18 CFR part 300).

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers (Corps). These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these States plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are those of Southwestern's transmission facilities, which consist of 1,380 miles of high-voltage transmission lines, 25 substations, and 46 microwave and VHF radio sites. Costs associated