

FERC-725B—(MANDATORY RELIABILITY STANDARDS FOR CRITICAL INFRASTRUCTURE PROTECTION [CIP] RELIABILITY STANDARDS) AFTER ADDING FILERS FROM CYBERSECURITY INCENTIVES INVESTMENT ACTIVITY

[Submitted as a separate IC within FERC-725B]

	Number and type of respondent ¹⁴	Annual number of responses per respondent)	Total number of responses	Average burden per response (hours) ¹⁵ & Cost per response	Total annual burden (hours) & total annual cost ¹⁶ (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
CIP-003-8 ¹⁷	¹⁸ 1,149	300	344,700	1.5 hrs.; \$127.53	517,050 hrs; \$43,959,591
CIP-003-8 ¹⁹	1,149	1	1,149	20 hrs.; \$1,700.40	23,220 hrs.; \$1,974,164.4
CIP-003-8 ²⁰	343	1	343	1 hr.; \$85.02	343 hrs.; \$29,161.86
CIP-002-5.1a, CIP-004-6, CIP-005-6, CIP-006-6, CIP-007-6, CIP-008-6, CIP-009-6, CIP-010-3, CIP-011-2.	343	1	343	600 ²¹ hrs.; \$51,012	205,800 hrs., \$17,497,116
CIP-013-1	343	1	343	30 hrs.; \$2550.60	10,290 hrs.; \$874,855.80
CIP-014-2	²² 321	1	321	2 hrs.; \$170.04	642 hrs.; \$54,582.84
CIP-012-1	²³ 724	1	724	83 hrs.; \$7,056.66	60,092 hrs., \$5,109,021.84
Total Burden of FERC-725B.	347,923	817,437 hrs.; \$69,498,493.74

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of

the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 8, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-19784 Filed 9-13-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-2847-000]

Montague Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Montague Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 28, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel

¹⁴ The number of respondents is based on the NERC Compliance Registry as of June 22, 2021. Currently there are 1,508 unique NERC Registered, subtracting 16 Canadian Entities yields 1492 U.S. entities.

¹⁵ Of the average estimated 295.702 hours per response, 210 hours are for recordkeeping, and 85.702 hours are for reporting.

¹⁶ The estimates for cost per hour are \$85.02/hour (averaged based on the following occupations): Manager (Occupational Code: 11-0000): \$97.89/hour; and • Electrical Engineer (Occupational Code 17-2071): \$72.15/hour, from the Bureau of Labor and Statistics at http://bls.gov/oes/current/naics3_221000.htm, as of June 2021.

¹⁷ Updates and reviews of low impact TCA assets (ongoing)

¹⁸ We estimate that 1,161 entities will face an increased paperwork burden under Reliability Standard CIP 003-8, estimating that a majority of these entities will have one or more low impact BES Cyber Systems.

¹⁹ Update paperwork for access control implementation in Section 2 and Section 3 (ongoing)

²⁰ Modification and approval of cybersecurity policies for all CIP Standards

²¹ 600 hr. estimate is based on ongoing burden estimate from Order No. 791, added to the 3-year audit burden split over 3 years: 600 = (640/3) + (408 - (20 + 1)). (20 + 1) is the CIP-003-8 burden.

²² 321 U.S. Transmission Owners in NERC Compliance Registry as of June 22, 2021.

²³ The number of entities and the number of hours required are based on FERC Order No. 802 which approved CIP-012-1.

Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: September 8, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-19772 Filed 9-13-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-128-000.

Applicants: PSEG Fossil LLC, PSEG Fossil Seward Urban Renewal LLC, PSEG Keys Energy Center LLC, PSEG Energy Resources & Trade LLC, Parkway Generation, LLC, Parkway Generation Essex, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of PSEG Fossil LLC, et al.

Filed Date: 9/2/21.

Accession Number: 20210902-5163.

Comment Date: 5 p.m. ET 11/1/21.

Docket Numbers: EC21-129-000.

Applicants: Bay Tree Solar, LLC, Bay Tree Lessee, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Bay Tree Solar, LLC, et al.

Filed Date: 9/3/21.

Accession Number: 20210903-5211.

Comment Date: 5 p.m. ET 9/24/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-1587-001.

Applicants: Tyr Energy, LLC.

Description: Supplement to August 2, 2021 Notice of Change in Status of Tyr Energy, LLC.

Filed Date: 9/3/21.

Accession Number: 20210903-5149.

Comment Date: 5 p.m. ET 9/24/21.

Docket Numbers: ER21-2535-000.

Applicants: Dichotomy Power Maine, LLC.

Description: Supplement to July 28, 2021 Market-based Rate Application of Dichotomy Power Maine, LLC.

Filed Date: 9/3/21.

Accession Number: 20210903-5136.

Comment Date: 5 p.m. ET 9/13/21.

Docket Numbers: ER21-2698-000.

Applicants: Portland General Electric Company.

Description: Portland General Electric Company submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2022-2023.

Filed Date: 9/7/21.

Accession Number: 20210907-5137.

Comment Date: 5 p.m. ET 9/28/21.

Docket Numbers: ER21-2840-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Interim ISA, Service Agreement No. 6166, Queue No. AF2-122 to be effective 8/8/2021.

Filed Date: 9/7/21.

Accession Number: 20210907-5046.

Comment Date: 5 p.m. ET 9/28/21.

Docket Numbers: ER21-2841-000.

Applicants: Ohio Power Company, American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Ohio Power Company submits tariff filing per 35.13(a)(2)(iii): AEP submits the Saint Marys FA re: ILDSA SA No. 1672 to be effective 11/7/2021.

Filed Date: 9/7/21.

Accession Number: 20210907-5088.

Comment Date: 5 p.m. ET 9/28/21.

Docket Numbers: ER21-2842-000.

Applicants: PacifiCorp.

Description: Tariff Amendment: Termination of Lehi City Construction Agreement—Spring Creek to be effective 11/21/2021.

Filed Date: 9/7/21.

Accession Number: 20210907-5099.

Comment Date: 5 p.m. ET 9/28/21.

Docket Numbers: ER21-2843-000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-ETT (Clear Crossing) Facilities Development Agreement to be effective 8/27/2021.

Filed Date: 9/7/21.

Accession Number: 20210907-5119.

Comment Date: 5 p.m. ET 9/28/21.

Docket Numbers: ER21-2844-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA/CSA, Service Agreement Nos. 6157/6158; Queue No. AB2-036 to be effective 8/8/2021.

Filed Date: 9/7/21.

Accession Number: 20210907-5125.

Comment Date: 5 p.m. ET 9/28/21.

Docket Numbers: ER21-2845-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Interim ISA, SA No. 6156; Queue No. AC1-194 to be effective 8/8/2021.

Filed Date: 9/7/21.

Accession Number: 20210907-5140.

Comment Date: 5 p.m. ET 9/28/21.

Docket Numbers: ER21-2846-000.

Applicants: System Energy Resources, Inc.

Description: § 205(d) Rate Filing: SERI UPSA Errata to be effective 6/1/2018.

Filed Date: 9/7/21.

Accession Number: 20210907-5153.

Comment Date: 5 p.m. ET 9/28/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 7, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-19742 Filed 9-13-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP21-1097-000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Amendment to a Negotiated Rate Agreement Filing-Shell Energy to be effective 9/3/2021.

Filed Date: 9/3/21.

Accession Number: 20210903-5120.

Comment Date: 5 pm ET 9/15/21.

Docket Numbers: RP21-1098-000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Filing—