

submitting factual information in this investigation.³⁴

Certification Requirements

Any party submitting factual information in an AD or CVD proceeding must certify to the accuracy and completeness of that information.³⁵ Parties must use the certification formats provided in 19 CFR 351.303(g).³⁶ Commerce intends to reject factual submissions if the submitting party does not comply with the applicable certification requirements.

Notification to Interested Parties

Interested parties must submit applications for disclosure under APO in accordance with 19 CFR 351.305. Parties wishing to participate in this investigation should ensure that they meet the requirements of 19 CFR 351.103(d) (e.g., by filing the required letters of appearance). Note that Commerce has amended certain of its requirements pertaining to the service of documents in 19 CFR 351.303(f).³⁷

This notice is issued and published pursuant to sections 702 and 777(i) of the Act, and 19 CFR 351.203(c).

Dated: June 17, 2025.

Christopher Abbott,

Deputy Assistant Secretary for Policy and Negotiations, performing the non-exclusive functions and duties of the Assistant Secretary for Enforcement and Compliance.

Appendix

Scope of the Investigation

The scope of this investigation covers animal feed grade L-lysine (lysine). Lysine is an essential amino acid added to animal feed that is used in the biosynthesis of proteins. The scope covers lysine regardless of form, including lysine monohydrochloride, also referred to as lysine HCL, lysine sulfate, and liquid lysine. The scope includes lysine that has been coated or encapsulated for use with ruminants to ensure bioavailability.

Lysine HCL in the dry form has the molecular formula $C_6H_{14}N_2O_2HCl$. The Chemical Abstracts Service (CAS) registry number for lysine HCL is 657–27–2. Lysine HCL contains a minimum of 78 percent

lysine by weight, as well as additional amino acids, carbohydrates, mineral salts, and organic acids. Lysine sulfate is the sulfate salt of lysine, and in the dry form it has the molecular formula $C_6H_{16}N_2O_6S$. The CAS registry number for lysine sulfate is 60343–69–3. Lysine sulfate typically contains approximately 40–70 percent lysine by weight, as well as additional amino acids, carbohydrates, mineral salts, and organic acids. Liquid lysine is a concentrated form of lysine in an aqueous solution with the molecular formula $C_6H_{14}N_2O_2$. The CAS registry number for liquid lysine is 56–87–1. Liquid lysine normally contains at least 50 percent lysine by weight, as well as additional amino acids, carbohydrates, mineral salts, and organic acids.

The scope includes animal feed grade lysine that is combined with other products, including for example, by mixing, blending, compounding, or granulating (e.g., base mixes, premixes, and concentrates). For such combined products, only the lysine component is covered by the scope of this investigation.

Subject merchandise also includes lysine that has been processed in a third country, including by commingling, diluting, adding or removing additives, refining, converting from liquid to dry or dry to liquid form, coating or encapsulating, or performing any processing that would not otherwise remove the merchandise from the scope of the investigation if performed in the subject country.

The merchandise covered by this investigation is properly classified under Harmonized Tariff Schedule of the United States (HTSUS) subheading 2922.41.0090. Lysine may also be classified under HTSUS subheadings 2922.41.0010, 2922.49.4950, 2309.90.7000, and 2309.90.9500. Although the HTSUS subheadings and the CAS registry numbers are provided for convenience and customs purposes, the written description of the scope of the investigation is dispositive.

[FR Doc. 2025–11537 Filed 6–23–25; 8:45 am]

BILLING CODE 3510–DS–P

DEPARTMENT OF ENERGY

Department of Energy Regulations Guidance

AGENCY: Department of Energy.

ACTION: Notice of guidance availability.

SUMMARY: The Department of Energy (DOE) is publishing a notice of guidance availability.

DATES: This notice applies on June 24, 2025.

FOR FURTHER INFORMATION CONTACT: Mr. Jeffrey Novak, U.S. Department of Energy, Office of the General Counsel, GC–1, 1000 Independence Avenue SW, Washington, DC 20585–0121. Telephone: (202) 586–5281. Email: DOEGeneralCounsel@hq.doe.gov.

SUPPLEMENTARY INFORMATION: On May 9, 2025, President Trump issued Executive

Order (E.O.) 14294, *Fighting Overcriminalization in Federal Regulation*, describing “the dire problem of overregulation and overcriminalization pursuant to those many regulations. To ease the regulatory burden on everyday Americans and ensure no American is transformed into a criminal for violating a regulation they have no reason to know exists,” E.O. 14294 instructs each federal agency to publish guidance reflecting its plan to address criminally liable regulatory offenses. Therefore, DOE is issuing this notice advising that the guidance document called for by E.O. 14294 can be found on its General Counsel’s web page for DOE guidance documents: <https://www.energy.gov/gc/doe-guidance>.

Sigining Authority

This document of the Department of Energy was signed on June 18, 2025, by Jeffrey Novak, Acting General Counsel, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 18, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–11540 Filed 6–23–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2368–066]

Aroostook Power, Inc.; Notice of Application for Non-Capacity License Amendment Accepted for Filing, Soliciting Comments, Motions to Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment.

b. *Project No:* 2368–066.

c. *Date Filed:* May 14, 2025.

³⁴ See 19 CFR 351.301; see also *Extension of Time Limits; Final Rule*, 78 FR 57790 (September 20, 2013) (*Time Limits Final Rule*), available at <https://www.gpo.gov/fdsys/pkg/FR-2013-09-20/html/2013-22853.htm>.

³⁵ See section 782(b) of the Act.

³⁶ See *Certification of Factual Information to Import Administration During Antidumping and Countervailing Duty Proceedings*, 78 FR 42678 (July 17, 2013) (*Final Rule*); see also frequently asked questions regarding the *Final Rule*, available at https://enforcement.trade.gov/tlei/notices/factual_info_final_rule_FAQ_07172013.pdf.

³⁷ See *Administrative Protective Order, Service, and Other Procedures in Antidumping and Countervailing Duty Proceedings*, 88 FR 67069 (September 29, 2023).

d. *Applicant*: Aroostook Power, Inc.
e. *Name of Project*: Scopan Hydroelectric Project.

f. *Location*: The project is located on the Squa Pan Stream in Aroostook County, Maine. The project does not occupy any federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Kevin Quilliam, Aroostook Power, Inc., 326 First Street, Suite 27, Annapolis, MD 21403, kevin.quilliam@inclinesolutions.com, (402) 231–3996.

i. *FERC Contact*: Desiree Di Mauro, (202) 502–8078, desiree.dimauro@ferc.gov.

j. *Cooperating agencies*: With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests*: July 18, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P–2368–066. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors

filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request*: The applicant requests a license amendment to temporarily deviate from specific water level and flow requirements at the Project's Scopan Lake and Scopan Hydroelectric Project. The purpose of the temporary deviation is to complete repairs originally recommended by the Commission in its 2019 Dam Safety Surveillance and Monitoring Report. The proposed temporary deviation in operations will span the time period from September 2, 2025, through November 15, 2025. During this period, proposed temporary operations will include target Scopan Lake water level of 599.5 feet National Geodetic Vertical Datum (NGVD) 29, downstream minimum flow of 24 cubic feet per second (cfs), and downstream maximum generation flow that will equal the hydraulic capacity of the generating facility at the project (approximately 750 cfs).

m. *Locations of the Application*: This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the

proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: June 18, 2025.

Carlos D. Clay,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–952–000.

Applicants: Scout Energy Group II, LP, Ridge Oil & Gas LLC.

Description: Joint Petition for Temporary Waiver of Capacity Release Regulations, et al. of Scout Energy Group II, LP, et al.

Filed Date: 6/17/25.

Accession Number: 20250617–5111.

Comment Date: 5 p.m. ET 6/30/25.

Docket Numbers: RP25–953–000.