

requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 12, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-1042 Filed 1-19-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12790-001]

Pomperaug Hydro Project, Andrew Peklo III; Notice Establishing Deadline for Comments and Reply Comments

On December 15, 2011, the Commission issued notice that Office of Energy Projects staff will hold a site visit and technical meeting on January 18, 2012. The meeting will be transcribed by a court reporter and all oral comments made at the meeting will be included in the public record. Any written comments should be filed by February 17, 2012, and any reply comments must be filed by March 5, 2012. If you have questions about filing comments, please contact Steve Kartalia at (202) 502-6131, or via email at stephen.kartalia@ferc.gov.

Dated: January 12, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-1082 Filed 1-19-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-33-000]

Caledonia Energy Partners, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Caledonia Delta Pressure—DP33 Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an Environmental Assessment (EA) that will discuss the environmental affects of the Caledonia Delta Pressure—DP33 Project (Project) proposed by Caledonia Energy Partners, L.L.C. (Caledonia) in Lowndes County, Mississippi. The Commission will use this EA in its

decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on February 13, 2012.

You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Caledonia provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

The Project involves the modification of the Caledonia Storage Facility by upgrading the maximum allowable operating pressure (MAOP) from 2700 pounds per square inch gauge (psig) to 3300 psig and to add sufficient compression to increase injection and withdrawal capacity. This would involve construction of the following principal facilities at the Caledonia Storage Facility:

- Approximately 0.84 mile of 16-inch-diameter high pressure injection pipeline connecting the existing gas storage field wells on well pads A, B and C to the existing plant facilities;

- Installation of two additional natural gas-driven reciprocating compressor units added to the existing compression system; and

- Addition of separators, gas piping, modified or replacement well heads, a gas-driven backup generator, and electrical and instrumentation equipment to accommodate the increase in operating pressure.

In addition, the Project involves changes to the measurement, and flow control equipment and replacement of filter separation at Caledonia's interconnection with Tennessee Gas Pipeline to accommodate the increased flow rate during injection and withdrawal.

The general location of the Project facilities is shown in Appendix 1.¹

Land Requirements for Construction

Construction of the Project would impact a total of approximately 48.6 acres, including lands affected for the pipeline construction, construction of well pads and tie-ins, aboveground facility sites, and temporary workspaces. All of the construction acreage within the compressor station, interconnect meter station, well pads, as well as the pipeline right-of-way was previously disturbed during installation of the original Caledonia facility in 2007. The only new permanent right-of-way that would be required for the Project is 0.13 acres associated with the tie-in at Well Pad A. The remaining 48.5 acres would be temporarily affected by construction activities and then returned to the previous land use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. The NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to

¹ The appendices referenced in this notice are not printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss environmental affects that could occur as a result of the construction and operation of the proposed Project, under these general headings:

- Geology and soils;
- Land use and recreation;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise; and
- Public safety.

We will also evaluate reasonable alternatives to the proposed Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary (FERC's records information system, see the Additional Information section of this Notice). To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. Comments on the EA will be considered before we make our recommendations to the Commission.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the Mississippi State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the Project's potential effects on

historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the Project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this Project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send in your comments so that they will be received in Washington, DC on or before February 13, 2012.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the Project docket number (CP12-33-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the *eComment* feature, which is located on the Commission's Web site at (www.ferc.gov) under the link to *Documents and Filings*. This is a method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the *eFiling* feature, which is located on the Commission's Web site at (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling* you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "eRegister". You must select the type of filing you are making. If you are filing a comment on a particular

project, please select "Comment on a Filing"; or

(3) You may file a paper copy of your comments by mailing them to the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Indian tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (Appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor", which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "e-filing" link on the Commission's Web site.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC or on the FERC Web site at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, part 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

enter the docket number, excluding the last three digits, in the Docket Number field i.e., CP12–33). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: January 13, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12478–003]

Gibson Dam Hydroelectric Company, LLC, Montana; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Gibson Dam Hydroelectric Project, located at the U.S. Department of the Interior, Bureau of Reclamation's Gibson dam on the Sun River in Lewis and Clark and Teton Counties, Montana, and has prepared a final environmental assessment (EA) for the project. The project would occupy a total of 68.5 acres of federal lands.

The final EA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal

action that would significantly affect the quality of the human environment.

A copy of the final EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FercOnlineSupport@ferc.gov or toll-free at 1–(866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Matt Cutlip at (503) 552–2762 or matt.cutlip@ferc.gov.

Dated: January 12, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–31–000]

Notice of Intent To Prepare an Environmental Assessment for the Proposed Elba BOG Compressor Project and Request for Comments on Environmental Issues; Southern LNG Company, L.L.C.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an Environmental Assessment (EA) that will discuss the environmental impacts of the Elba BOG Compressor Project involving construction and operation of facilities by Southern LNG Company, L.L.C. (SLNG) in Chatham County, Georgia. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on February 13, 2012.

This notice is being sent to the Commission's current environmental

mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Summary of the Proposed Project

SLNG proposes to construct and operate additional boil-off gas (BOG) compression facilities at its liquefied natural gas (LNG) marine terminal on Elba Island in Chatham County, Georgia (Terminal). The Elba BOG Compressor Project would supplement the existing 1,500 horsepower BOG compressor and is expected to operate any time the overall plant vaporization rate is below approximately 120 million cubic feet per day. The additional compression would increase the Terminal's capability to compress a total of 21 million cubic feet per day of BOG generated within its storage tanks without the need to re-gasify additional LNG. The project would not increase the LNG sendout or storage of the Terminal. The Elba BOG Compressor Project would consist of the following facilities:

- 2,500 horsepower electric-motor driven reciprocating gas compressor;
- flow metering modifications;
- underground discharge piping tie-in to the existing 30-inch-diameter sendout pipeline;
- approximately 200 feet of 4-inch-diameter suction/discharge pipe;
- approximately 420 feet of aboveground 10-inch-diameter piping;
- electrical modifications in the existing compressor building; and
- valving modifications.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

The project would be located entirely within SLNG's existing Terminal. All work would be performed within an approximately 21-acre portion of the existing Terminal boundaries, near the existing K–5 compressor at the Terminal. The majority of the project land requirements would be temporary use areas associated with fabrication, parking, and staging areas, which have been previously disturbed. Existing access roads would be used for construction and operations activities. At completion, approximately 0.05 acre of additional land within the Terminal

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.