

authorities related to Museum and Library Services. The Executive Session of the Meeting from 2 p.m. to 3:15 p.m. on Monday, March 6, 2006 will be closed pursuant to subsections (c)(4) and (c)(9) of section 552b of Title 5, United States Code because the Board will consider information that may disclose: Trade secrets and commercial or financial information obtained from a person and privileged or confidential; and information the premature disclosure of which would be likely to significantly frustrate implementation of a proposed agency action. The meetings from 3:30 p.m. until 5 p.m. Monday, March 6, 2006 and the meeting from 9 a.m. to 1 p.m. on Tuesday, March 7, 2006 are open to the public. If you need special accommodations due to a disability, please contact: Institute of Museum and Library Services, 1100 Pennsylvania Avenue, NW., Washington, DC 20506. Telephone: (202) 653-4676; TDD (202) 653-4699 at least seven (7) days prior to the meeting date.

Dated: February 13, 2006.

Teresa LaHaie,

Director of Administration and Budget.

[FR Doc. 06-1456 Filed 2-13-06; 1:07 pm]

BILLING CODE 7036-01-M

NUCLEAR REGULATORY COMMISSION

Grid Reliability and the Impact on Plant Risk and the Operability of Offsite Power

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of Issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) has issued Generic Letter (GL) 2006-02 to all holders of operating licenses for nuclear power reactors, except those who have permanently ceased operation and have certified that fuel has been removed from the reactor vessel. The NRC is issuing this generic letter to determine if compliance is being maintained with NRC regulatory requirements governing electric power sources and associated personnel training for your plant, the NRC is issuing this GL to obtain information from its licensees regarding:

1. Use of protocols between the nuclear power plant (NPP) and the transmission system operator (TSO), independent system operator (ISO), or reliability coordinator/authority (RC/RA) and the use of transmission load flow analysis tools (analysis tools) by TSOs to assist NPPs in monitoring grid

conditions to determine the operability of offsite power systems under plant technical specifications. (The TSO, ISO, or RA/RC is responsible for preserving the reliability of the local transmission system. In this GL the term TSO is used to denote these entities);

2. Use of NPP/TSO protocols and analysis tools by TSOs to assist NPPs in monitoring grid conditions for consideration in maintenance risk assessments;

3. Offsite power restoration procedures in accordance with Section 2 of NRC Regulatory Guide (RG) 1.155, "Station Blackout";

4. Losses of offsite power caused by grid failures at a frequency equal to or greater than once in 20 site-years in accordance with RG 1.155, and

5. Require addressees to provide a written response to the NRC in accordance with 10 CFR 50.54(f).

This **Federal Register** notice is available through the NRC's Agencywide Documents Access and Management System (ADAMS) under accession number ML060380343.

DATES: The GL was issued on February 1, 2006.

ADDRESSES: Not applicable.

FOR FURTHER INFORMATION, CONTACT:

Paul Gill at 301-415-3316 or by e-mail asg@nrc.gov or Matthew W. McConnell at 301-415-1597 or e-mail mxm4@nrc.gov.

SUPPLEMENTARY INFORMATION: NRC GL 2006-02 may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR) at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the ADAMS Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/NRC/ADAMS/index.html>. The ADAMS number for the GL is ML060180352.

If you do not have access to ADAMS or if you have problems in accessing the documents in ADAMS, contact the NRC PDR reference staff at 1-800-397-4209 or 301-415-4737 or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 9th day of February 2006.

For the Nuclear Regulatory Commission.

Christopher I. Grimes,

Director, Division of Policy and Rulemaking, Office of Nuclear Reactor Regulation.

[FR Doc. E6-2167 Filed 2-14-06; 8:45 am]

BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION

Required Interest Rate Assumption for Determining Variable-Rate Premium; Interest Assumptions for Multiemployer Plan Valuations Following Mass Withdrawal

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of interest rates and assumptions.

SUMMARY: This notice informs the public of the interest rates and assumptions to be used under certain Pension Benefit Guaranty Corporation regulations. These rates and assumptions are published elsewhere (or can be derived from rates published elsewhere), but are collected and published in this notice for the convenience of the public. Interest rates are also published on the PBGC's Web site (<http://www.pbgc.gov>).

DATES: The required interest rate for determining the variable-rate premium under part 4006 applies to premium payment years beginning in February 2006. The interest assumptions for performing multiemployer plan valuations following mass withdrawal under part 4281 apply to valuation dates occurring in March 2006.

FOR FURTHER INFORMATION CONTACT:

Catherine B. Klion, Attorney, Legislative and Regulatory Department, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005, 202-326-4024. (TTY/TDD users should call the Federal relay service by dialing 711 and ask for 202-326-4024.)

SUPPLEMENTARY INFORMATION:

Variable-Rate Premiums

Section 4006(a)(3)(E)(iii)(II) of the Employee Retirement Income Security Act of 1974 (ERISA) and § 4006.4(b)(1) of the PBGC's regulation on Premium Rates (29 CFR part 4006) prescribe use of an assumed interest rate (the "required interest rate") in determining a single-employer plan's variable-rate premium. The required interest rate is the "applicable percentage" (currently 85 percent) of the annual yield on 30-year Treasury securities for the month preceding the beginning of the plan year for which premiums are being paid (the "premium payment year"). (Although the Treasury Department has ceased issuing 30-year securities, the Internal Revenue Service announces a surrogate yield figure each month—based on the 30-year Treasury bond maturing in February 2031—which the PBGC uses to determine the required interest rate.) The required interest rate to be used in determining variable-rate premiums for