

assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: January 23, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-01732 Filed 1-29-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15307-000]

Premium Energy Holdings, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Application

On March 17, 2023, Premium Energy Holdings, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the to be located 10 miles south of the of the unincorporated community of Olancho in Inyo County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage hydropower facility. The applicant proposes three alternative upper reservoirs: McCloud Reservoir, Little Cactus Reservoir, or Haiwee Canyon Reservoir. The proposed North Haiwee 2 Reservoir would be the lower reservoir for each alternative.

Upper Reservoir Alternative 1: McCloud Reservoir

The McCloud Reservoir alternative consists of: (1) a 504-acre upper reservoir having a total storage capacity of 44,554 acre-feet at a normal maximum operating elevation of 5,260 feet mean sea level (msl); (2) a 175-foot-high, 3,068-foot-long roller compacted concrete upper reservoir dam; (3) a 2.41-mile-long, 39-foot-diameter concrete-lined headrace tunnel; (4) a 0.2-mile-long, 35-foot-diameter concrete-lined vertical shaft; (5) a 5.6-mile-long, 35-foot-diameter concrete-lined horizontal tunnel; (6) six 0.78-mile-long, 22-foot-diameter steel penstocks; (7) a 585-foot-

long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 megawatts (MW) each; and (8) a 0.68-mile-long, 42-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

Upper Reservoir Alternative 2: Little Cactus Reservoir

The Little Cactus Reservoir alternative consists of: (1) a 499-acre upper reservoir having a total storage capacity of 47,021 acre-feet at a normal maximum operating elevation of 4,980 feet msl; (2) a 235-foot-high, 2,836-foot-long roller compacted concrete upper reservoir dam; (3) a 1.06-mile-long, 39-foot-diameter concrete-lined headrace tunnel; (4) a 0.16-mile-long, 35-foot-diameter concrete-lined vertical shaft; (5) a 4-mile-long, 35-foot-diameter concrete-lined horizontal tunnel; (6) six 0.7-mile-long, 22-foot-diameter steel penstocks; (7) a 585-foot-long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 0.78-mile-long, 42-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

Upper Reservoir Alternative 3: Haiwee Canyon Reservoir

The Haiwee Canyon Reservoir alternative consists of: (1) a 138-acre upper reservoir having a total storage capacity of 28,620 acre-feet at a normal maximum operating elevation of 6,160 feet msl; (2) a 595-foot-high, 2,256-foot-long roller compacted concrete upper reservoir dam; (3) a 1.64-mile-long, 31-foot-diameter concrete-lined headrace tunnel; (4) a 0.32-mile-long, 28-foot-diameter concrete-lined vertical shaft; (5) a 5.2-mile-long, 28-foot-diameter concrete-lined horizontal tunnel; (6) six 0.54-mile-long, 18-foot-diameter steel penstocks; (7) a 585-foot-long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 0.8-mile-long, 33-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

Lower Reservoir: North Haiwee 2 Reservoir

The proposed North Haiwee 2 Reservoir would consist of: (1) a 320-acre lower reservoir having a total storage capacity 38,350 acre-feet at a normal maximum operating elevation of

3,770 feet msl; and (2) a 160-foot-high, 7,090-foot-long roller compacted concrete lower reservoir dam.

Interconnection

For each upper reservoir alternative, project power would be transmitted to the grid via: (1) a new, 2.5-mile-long, 500 kilovolt (kV) underground transmission line extending from the powerhouse to the proposed North Haiwee switchyard (the point of interconnection); and (2) appurtenant facilities. The estimated annual generation of the Haiwee Project under each of the alternatives would be 6,900 gigawatt-hours.

Applicant Contact: Mr. Victor Rojas, Premium Energy Holdings, LLC, 355 South Lemon Ave., Suite A, Walnut, CA 91789; *victor.rojas@pehllc.net*; phone: (909) 595-5314.

FERC Contact: Everard Baker; email: *everard.baker@ferc.gov*; phone: (202) 502-8554.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*. Comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications should be submitted within 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FEROnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne Reese, Acting Secretary Federal Energy

Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15307-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15307) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 23, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-01730 Filed 1-29-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Institution of Section 206 Proceedings and Refund Effective Date

	Docket Nos.
Calpine Bethlehem LLC	EL24-28-000
Calpine Mid-Atlantic Generation, LLC.	EL24-29-000
Calpine Mid Merit, LLC	EL24-30-000
Calpine Mid-Merit II, LLC	EL24-31-000
Calpine New Jersey Generation, LLC.	EL24-32-000
Zion Energy LLC	EL24-33-000

On January 22, 2024, the Commission issued an order in Docket Nos. EL24-28-000, EL24-29-000, EL24-30-000, EL24-31-000, EL24-32-000, and EL24-33-000 pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether the revenue requirements set forth in Calpine Reactive Suppliers' ¹ Rate Schedules are unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Calpine Bethlehem LLC*, 186 FERC ¶ 61,061 (2024).

The refund effective date in Docket Nos. EL24-28-000, EL24-29-000, EL24-30-000, EL24-31-000, EL24-32-000, and EL24-33-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

¹ Calpine Reactive Suppliers include: Calpine Bethlehem, LLC; Calpine Mid-Atlantic Generation, LLC; Calpine Mid Merit, LLC; Calpine Mid-Merit II, LLC; Calpine New Jersey Generation, LLC; and Zion Energy LLC.

Any interested person desiring to be heard in Docket Nos. EL24-28-000, EL24-29-000, EL24-30-000, EL24-31-000, EL24-32-000, and EL24-33-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2022), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

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Dated: January 23, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-01733 Filed 1-29-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC24-44-000.

Applicants: Blackwater Solar, LLC, Wolfskin Solar, LLC, Bird Dog Solar, LLC, Hobnail Solar, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Blackwater Solar, LLC, et al.

Filed Date: 1/19/24.

Accession Number: 20240119-5284.

Comment Date: 5 p.m. ET 2/9/24.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG24-92-000.

Applicants: Wadley Solar, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Wadley Solar, LLC.

Filed Date: 1/23/24.

Accession Number: 20240123-5054.

Comment Date: 5 p.m. ET 2/13/24.

Docket Numbers: EG24-93-000.

Applicants: AE-Telview ESS, LLC.

Description: AE-Telview ESS, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 1/23/24.

Accession Number: 20240123-5114.

Comment Date: 5 p.m. ET 2/13/24.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL24-54-000.

Applicants: Karen Schedler, Jeremy Helms, and Vote Solar.

Description: First Amended Petition for Enforcement Pursuant to (Section 210(H) of the Public Utility Regulatory Policies Act of 1978 or applicable Policy) of Solar United Neighbors.

Filed Date: 1/22/24.

Accession Number: 20240122-5099.

Comment Date: 5 p.m. ET 2/12/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1276-018; ER10-1287-017; ER10-1292-016; ER10-1303-016; ER10-1319-018; ER10-1353-018; ER18-1183-009; ER18-1184-009; ER23-1411-003.