via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

Take further notice that, pursuant to the authority contained in and subject to t he jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 01–7714 Filed 3–28–01; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File an Application for a New License

March 23, 2001.

- a. *Type of Filing:* Notice of Intent to File An Application for a New License.
 - b. *Project No.:* 2692.
 - c. Date Filed: August 7, 2000.
- d. Submitted By: Nantahala Power and Light—current licensee.
- e. *Name of Project:* Nantahala Hydroelectric Project.
- f. Location: On the Nantahala River, Dicks Creek, and White Oak Creek in Clay and Macon Counties, North Carolina. The project does not utilize federal lands.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act.
- h. *Licensee Contact:* John C. Wishon, Nantahala Power and Light, 301 NP&L Loop, Franklin, NC 28734 (828) 369– 4604.
- j. FERC Contact: Steve Kartalia, steve.kartalia@ferc.fed.us, (202) 219–2942.
- j. Effective date of current license: May 1, 1965.

- k. Expiration date of current license: February 28, 2006.
- l. *Description of the Project:* The project consists of the following three developments and diversions:

The Nantahala Development consists of the following existing facilities: (1) a 1,042-foot-long, 250-foot-high earth and rockfill dam; (2) a spillway having four Taintor gates and two fuse plugs; (3) a 1,605-acre reservoir at a normal water surface elevation of 3,012.16 feet USC & GS datum; (4) a 5.6-mile-long conduit including tunnels, steel pipes and penstocks and surge tank; (5) a powerhouse containing a single generating unit with an installed capacity of 43,200 kW, and (6) other appurtenances.

The Dicks and Creek Diversion consists of the following existing facilities: (1) a 109-foot-long, 16-foot-high concrete gravity dam with a spillway topped with 3-foot-high flashboards; (2) the Diamond Valley concrete gravity dam diverting water into Dicks Creek through a 320-foot-long pipeline; and (3) a 3,870-foot-long, 24-inch-diameter pipeline extending from the Dicks Creek Diversion Dam to a junction with the Nantahala Development conduit.

The White Oak Diversion consists of the following existing facilities: (1) a 115-foot-long, 16-foot-long concrete gravity dam with a spillway topped with 7-foot-high flashboards; and (2) a 2.2-mile-long pipeline extending from the White Oak Diversion Dam to a junction with the Nantahala Development conduit.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 2004.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–7716 Filed 3–28–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application and Applicant Prepared Environmental Assessment Accepted for Filing, Soliciting Motions To Intervene and Protests, and Soliciting Comments, Final Terms and Conditions, Recommendations, and Prescriptions

March 23, 2001.

Take notice that the following hydroelectric application and applicant prepared environmental assessment (APEA) has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
 - b. Project No.: P-271-062.
 - c. Date Filed: December 18, 2000.
 - d. Applicant: Entergy Arkansas, Inc.
- e. *Name of Project*: Carpenter-Remmel Hydroelectric Project.

f. Location: On the Ouachita River in Garland and Hot Springs Counties, Arkansas, immediately downstream from the U.S. Army Corps of Engineers Blakely Mountain Dam. The Carpenter-Remmel Hydroelectric Project includes the Carpenter development at river mile 461 and the Remmel development at river mile 450. There are 34.3 acres of federally owned lands within the project boundary around Lake Hamilton which are under the supervision of the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. W. Henry Jones, Relicensing Project Manager, Entergy Fossil Operations, P.O. Box 218, Jones Mills, AR 72105, (501) 844–2148 or email: wjones7@Entergy.com; Mr. Hugh T. McDonald, President, Entergy Arkansas, Inc., 425 West Capitol Avenue, Little Rock, AR 72201, (501) 377–4372.

- i. FERC Contact: Ed Lee, (202) 219–2809 or E-Mail ed.lee@ferc.fed.us.
- j. Deadline for filing motions to intervene and protests, comments, and final recommendations, terms and conditions, and prescriptions: 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.