

(call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Magalie R. Salas,

Secretary.

[FR Doc. 02–6560 Filed 3–18–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Soda Project No. 20–019, Grace-Cove Project No. 2401–007, Oneida Project No. 472–017]

PacifiCorp—Bear River Projects, Caribou and Franklin Counties, Idaho; Notice

March 13, 2002.

John Ramer, of the Commission's Office of Energy Projects, (202) 219–2833, has been assigned to assist with any questions that may involve the merits of the projects in the above-captioned proceedings. He has been separated from, and will not participate as, advisory staff in these proceedings.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–6564 Filed 3–18–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02–814–000]

Thoroughbred Generation Company, LLC; Notice of Issuance of Order

March 13, 2002.

Thoroughbred Generation Company, LLC (TCC) submitted for filing a rate schedule under which TCC will engage in the sales of energy and capacity at market-based rates. TCC also requested waiver of various Commission regulations. In particular, TCC requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by TCC.

On March 11, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-Central, granted requests for blanket approval under Part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of

issuances of securities or assumptions of liability by TCC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, TCC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of TCC, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of TCC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 10, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance).

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Magalie R. Salas,

Secretary.

[FR Doc. 02–6562 Filed 3–18–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02–99–000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

March 13, 2002.

Take notice that on February 28, 2002, Transcontinental Gas Pipe Line Corporation (Transco), 2800 Post Oak Blvd., Houston, Texas 77056, through its agent, Williams Energy Marketing & Trading Company (Williams) (formerly Williams Energy Services Company), One Williams Center, Suite 4100, Tulsa,

Oklahoma 74172, tendered for filing an abbreviated application for authority pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's Regulations, to abandon a portion of its existing individually certificated Rate Schedule FS service for Eastern Shore Natural Gas Company (Eastern Shore) and to assign a portion of the abandoned Rate Schedule FS service to two customers of Eastern Shore, all as more fully set forth in the application, which is on file and open to public inspection. Transco further asserts that no abandonment of any facility is proposed. The application may be viewed on the Web at www.ferc.gov using the "RIMS" link, select "Docket #" from the RIMS menu and follow the instructions (call (202) 208–2222 for assistance).

Any person desiring to be heard or to protest these filings should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, by or before April 3, 2002, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link.

Any question concerning this application should be directed to Mr. David Richins, Williams Energy Marketing & Trading Company, One Williams Center, Suite 4100, Tulsa, Oklahoma 74172 at (918) 573–1469.

Take notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no protest or motion to intervene is filed within the time required herein. At that time, the Commission, on its own review of matter, will determine whether granting the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own

motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-6558 Filed 3-18-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-102-000, et al.]

Bastrop Energy Partners, L.P., et al.; Electric Rate and Corporate Regulation Filings

March 12, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Bastrop Energy Partners, L.P.

[Docket No. EG02-102-000]

Take notice that on March 8, 2002, Bastrop Energy Partners, L.P. (the Applicant), with its principal office at 125 Old Bastrop Highway, Cedar Creek, Texas 78612, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited partnership engaged directly and exclusively in the business of constructing and operating an approximately 536 MW gas-fired generating facility to be located in Bastrop County, Texas. Electric energy produced by the facility will be sold at wholesale or at retail exclusively to foreign consumers.

Comment Date: April 1, 2002.

1. Soyland Power Cooperative, Inc.

[Docket No. ER02-598-001]

Take notice that on March 6, 2002, Soyland Power Cooperative, Inc. (Soyland) tendered for filing with the Federal Energy Regulatory Commission (the Commission) a revised Schedule A, designated as Supplement No. 5 to its Rate Schedules, in the format required by the Commission's Order No. 614. The filing was made in compliance with the Commission's letter order dated February 5, 2002.

Comment Date: March 27, 2002.

2. Duke Energy Hot Spring, LLC

[Docket No. ER02-694-001]

Take notice that on March 6, 2002, Duke Energy Hot Spring, LLC (Duke Energy Hot Spring) tendered for filing with the Federal Energy Regulatory Commission (Commission), a notice of status change in connection with the Commission's order authorizing a change in upstream control of Engage Energy America LLC and Frederickson Power L.P. resulting from a transaction involving Duke Energy Corporation and Westcoast Energy Inc. (98 FERC ¶ 61207(2002)).

Copies of the filing were served upon all parties on the official service list in this proceeding.

Comment Date: March 27, 2002.

3. RWE Trading Americas Inc.

[Docket No. ER02-1252-000]

Take notice that on March 5, 2002, RWE Trading Americas Inc. (RWE Trading) filed with the Commission for acceptance RWE Trading's admission as a member in the Western Systems Power Pool (WSPP). In addition, RWE Trading requests a Commission order granting an amendment to the WSPP Agreement to include RWE Trading as a participant.

A March 6, 2002 effective date has been requested.

RWE Trading states that copies of this filing were sent to the members of the WSPP Executive Committee and the General Counsel to the WSPP.

Comment Date: March 26, 2002.

4. Northeast Utilities Service Company

[Docket No. ER02-1253-000]

Take notice that on March 5, 2002, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Firm Point-To-Point Transmission Service to AES New Energy, Inc. under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to AES New Energy, Inc.

NUSCO requests that the Service Agreement become effective March 29, 2002.

Comment Date: March 26, 2002.

5. Commonwealth Edison Company

[Docket No. ER02-1254-000]

Take notice that on March 5, 2002, Commonwealth Edison Company (ComEd) submitted for filing an executed Service Agreement for Short-Term Firm Point-to-Point Transmission Service (Service Agreement) and the associated executed Dynamic Scheduling Agreement (DSA) with

Exelon Generation Company, LLC (Exelon) under ComEd's Open Access Transmission Tariff (OATT). The executed Service Agreement and associated executed DSA replace the unexecuted Service Agreement and unexecuted DSA between ComEd and Exelon which were previously filed with the Commission on February 28, 2002, designated as Docket No. ER02-1183-000.

ComEd requests an effective date of March 1, 2002 for both the executed Service Agreement and the associated executed DSA, which is the same effective date that ComEd requested for the unexecuted Service Agreement and associated unexecuted DSA with Exelon filed in Docket No. ER02-1183-000.

Accordingly, ComEd requests waiver of the Commission's notice requirements.

A copy of this filing was served on Exelon and ORMET Corporation.

Comment Date: March 26, 2002.

6. PPL Electric Utilities Corporation

[Docket No. ER02-1255-000]

Take notice that on March 5, 2002, PPL Electric Utilities Corporation (PPL Electric) and Citizens' Electric Company of Lewisburg (Citizens' Electric) filed an Interconnection Agreement between PPL Electric and Citizens' Electric.

PPL Electric and Citizens' Electric request an effective date of February 1, 2002 for the Interconnection Agreement.

Comment Date: March 26, 2002.

7. Hermiston Power Partnership

[Docket No. ER02-1257-000]

Take notice that on March 5, 2002, Hermiston Power Partnership (the Applicant) tendered for filing, under section 205 of the Federal Power Act, a request for authorization to make wholesale sales of electric energy, capacity and ancillary services at market-based rates, to reassign transmission capacity, and to resell firm transmission rights. Applicant proposes to own and operate a 546 megawatt electric generation facility located in Umatilla County, Oregon. Applicant also submitted for filing a power marketing agreement for which it requests privileged and confidential treatment.

Comment Date: March 26, 2002.

8. New England Power Company

[Docket No. ER02-1259-000]

Take notice that on March 6, 2002, New England Power Company (NEP), on behalf of Massachusetts Electric Company, submitted for filing Original Service Agreement No. 211 for service under NEP's Open Access Transmission Tariff, FERC Electric Tariff, Second