

information submitted by Southern. The Common Metrics Report of concern to Southern was intended to evaluate whether the common metrics are measuring the same activities and have the same meaning across the industry.<sup>14</sup> Accordingly, the purpose of the report was not intended to be the primary data source. Nor did the mentioned errors and misstatements,<sup>15</sup> have any impact on the common metrics evaluation.

As for the statement in the Common Metrics Report regarding a utility's incentive to discriminate among users of transmission services, this statement has no bearing on the usefulness or quality of the information collected. Southern's and EEI's comments on the potential use of data in enforcement proceedings are also beyond the scope of this data collection notice and are not reflective of the intention of this data collection which is to measure the performance of reliability and operations functions in which ISOs and RTOs and public utilities outside ISO and RTO markets perform identical activities.

#### Additional Data Collection

APPA, AWEA, and ITC recommend that additional data be collected and reported in order to further improve the usefulness of the performance metrics. ITC does not consider information on transmission facilities approved for construction for reliability purposes to be meaningful without proper context. Southern and EEI state that the proposed common wholesale price metric for ISOs and RTOs and utilities in non-ISO/RTO regions<sup>16</sup> would not provide relevant or useful information since ISO and RTO markets differ significantly from the bilateral markets in non-ISO/RTO regions.

**FERC Response:** Commission Staff will discuss additional data collection and metrics of interest to commenters, as well as ways to make the metrics more meaningful, in the ongoing voluntary and collaborative process with ISOs, RTOs, participating utilities in non-ISO/RTO regions, and stakeholders.

Dated: May 20, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-12701 Filed 5-26-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1946-008; ER11-3864-011; ER10-3231-001; ER10-3233-001.

*Applicants:* Broad River Energy LLC, EquiPower Resources Management, LLC, Wheelabrator Ridge Energy Inc., Wheelabrator South Broward Inc.

*Description:* Supplement to December 31, 2014 Triennial Market Power Analysis of the ECP MBR Sellers.

*Filed Date:* 5/19/15.

*Accession Number:* 20150519-5180.

*Comments Due:* 5 p.m. ET 6/9/15.

*Docket Numbers:* ER14-1464-002.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Tariff Amendment per 35.17(b): Amendment to EUEMC NITSA SA No. 366 to be effective 5/1/2015.

*Filed Date:* 5/19/15.

*Accession Number:* 20150519-5168.

*Comments Due:* 5 p.m. ET 6/9/15.

*Docket Numbers:* ER15-1185-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing per 35: 2015-05-20\_SA 766 ATC-WPSC Bill of Sale Compliance to be effective N/A.

*Filed Date:* 5/20/15.

*Accession Number:* 20150520-5057.

*Comments Due:* 5 p.m. ET 6/10/15.

*Docket Numbers:* ER15-1188-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing per 35: 2015-05-20\_SA 2756 ATC-WPSC CFA Compliance to be effective N/A.

*Filed Date:* 5/20/15.

*Accession Number:* 20150520-5056.

*Comments Due:* 5 p.m. ET 6/10/15.

*Docket Numbers:* ER15-1538-000.

*Applicants:* Safe Harbor Water Power Corporation.

*Description:* Amendment to April 20, 2015 Safe Harbor Water Power Corporation tariff filing to be effective 4/21/2015.

*Filed Date:* 5/19/15.

*Accession Number:* 20150519-5185.

*Comments Due:* 5 p.m. ET 6/9/15.

*Docket Numbers:* ER15-1750-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 3026 Steele Flats GIA; Cancellation of 2893SO to be effective 4/23/2015.

*Filed Date:* 5/20/15.

*Accession Number:* 20150520-5044.

*Comments Due:* 5 p.m. ET 6/10/15.

*Docket Numbers:* ER15-1751-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2573R1 Buckeye Wind Energy LLC GIA to be effective 4/29/2015.

*Filed Date:* 5/20/15.

*Accession Number:* 20150520-5051.

*Comments Due:* 5 p.m. ET 6/10/15.

*Docket Numbers:* ER15-1752-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 1166R24 Oklahoma Municipal Power Authority NITSA and NOA to be effective 6/1/2015.

*Filed Date:* 5/20/15.

*Accession Number:* 20150520-5093.

*Comments Due:* 5 p.m. ET 6/10/15.

*Docket Numbers:* ER15-1753-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 1313R9 Oklahoma Gas and Electric Company NITSA and NOA to be effective 6/1/2015.

*Filed Date:* 5/20/15.

*Accession Number:* 20150520-5095.

*Comments Due:* 5 p.m. ET 6/10/15.

*Docket Numbers:* ER15-1754-000.

*Applicants:* Alpaca Energy LLC.

*Description:* Initial rate filing per 35.12 FERC Electric MBR Tariff Application to be effective 7/17/2015.

*Filed Date:* 5/20/15.

*Accession Number:* 20150520-5100.

*Comments Due:* 5 p.m. ET 6/10/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 20, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

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<sup>14</sup> Common Metrics Report at 4.

<sup>15</sup> I.e., an inaccurate listing of Southern's transmission loading relief data as "No Data" instead of zero and a mischaracterization of Southern's transmission planning process as a SERC planning process instead of a Southeastern Regional Transmission Planning Process (SERTP) planning process.

<sup>16</sup> See Common Metrics Report at 80.