

[www.ferc.gov](http://www.ferc.gov), using the “eLibrary” link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

### Environmental Site Visit

KPU and Commission staff will conduct an environmental site visit of the Ketchikan Lakes Project on Thursday, June 26, 2025, from 9:00 a.m. to 11:00 a.m. AKDT.

The site review will begin at KPU’s office, 1065 Fair Street, Ketchikan, AK 99901 and will visit several locations to view the project.

All interested individuals, agencies, Tribes, and NGOs are invited to attend. Participants should meet at 9:00 a.m. at KPU’s office located at 1065 Fair Street, Ketchikan, AK. Please contact Cory Warnock at (360) 739-0187 or via email at [warnock@mcmillen.com](mailto:warnock@mcmillen.com) or Jeanette Ayala at [ayala@mcmillen.com](mailto:ayala@mcmillen.com) on or before June 10, 2025, if you plan to attend the site review.

### Meeting Procedures

Agencies, Tribes, NGOs, and individuals with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the NEPA document. At the start of each meeting, Commission staff will provide a brief overview of the meeting format and objectives. Individual oral comments will be taken on a one-on-one basis with a court reporter (with Commission staff present). This format is designed to receive the maximum number of oral comments in a convenient way during the timeframe allotted. If you wish to speak, Commission staff will hand out numbers in the order of your arrival. If all individuals who wish to provide comments have had an opportunity to do so, Commission staff may conclude the meeting a half hour earlier than the scheduled time. Please see appendix C of the SD1 for additional information on the session format and conduct.<sup>1</sup>

Scoping comments will be recorded by the court reporter and become part of the public record for this proceeding. Transcripts will be publicly available on FERC’s eLibrary system. If a significant number of people are interested in

providing oral comments in the one-on-one settings, a time limit may be implemented for each commentor.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in writing or provided orally at a scoping session. Although there will not be a formal presentation, Commission staff will be available throughout the scoping meeting(s) to answer your questions about the environmental review process. Representatives from KPU will also be present to answer project-specific questions.

Dated: May 27, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025-09924 Filed 5-30-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP25-491-000]

#### Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on May 15, 2025, Texas Eastern Transmission, LP (Texas Eastern), 915 N. Eldridge Pkwy, Suite 1100, Houston, Texas 77079-2703, filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission’s regulations requesting authorization for its Appalachia to Market III Project (Project). The Project proposes to (i) take-up approximately 1.95 miles of 24-inch-diameter idled Line 1 pipeline in Adams and York counties, Pennsylvania and relay approximately 2.0 miles of 36-inch-diameter pipeline (Line 1 Pipeline) adjacent to and south of Texas Eastern’s existing Line 2 pipeline; (ii) abandon and remove an existing receiver at Texas Eastern’s Bakers Watering Trough Valve Site at the western terminus of the Line 1 Pipeline; (iii) construct a new receiver, 36-inch-diameter valve, and 30-inch-diameter crossover at the eastern terminus of the Line 1 Pipeline; (iv) modify its Bedford Compressor Station in Bedford County, Pennsylvania, by uprating the existing electric motor driven (EMD) compressor unit 13E from 26,000 horsepower (hp) to 35,500 hp, installing a new emergency shut down gas conditioning skid, and changing impellers on the existing EMD compressor units 11E and 12E; and (v) install related appurtenances. The Project will provide up to 32,000

dekatherms per day of additional firm natural gas transportation service from the Appalachian supply basin in southwest Pennsylvania to meet the needs of two existing local distribution company customers in Pennsylvania and Delaware. Texas Eastern estimates the total cost of the Project to be \$42,211,930 and proposes to charge initial incremental recourse rates, incremental electric power cost rates, and the applicable system fuel percentage, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>). From the Commission’s Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission’s website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Any questions regarding the proposed project should be directed to Brian Kim, Manager, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, by phone at (713) 627-4186, or by email at [brian.kim@enbridge.com](mailto:brian.kim@enbridge.com).

Pursuant to section 157.9 of the Commission’s Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the

<sup>1</sup> The appendix referenced in this notice will not appear in the **Federal Register**. Copies of the appendix were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or (866) 208-3676 (toll free) or (202) 502-8659 (TTY).

<sup>1</sup> 18 CFR 157.9.

Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

### Water Quality Certification

Texas Eastern stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from the Pennsylvania Department of Environmental Protection Regional Permit Coordination Office. When available, Texas Eastern should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency's decision or (2) evidence of waiver of water quality certification.

### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on June 17, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

### Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

### Protests

Pursuant to sections 157.10(a)(4)<sup>2</sup> and 385.211<sup>3</sup> of the Commission's regulations under the NGA, any person<sup>4</sup> may file a protest to the application. Protests must comply with the requirements specified in section 385.2001<sup>5</sup> of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before June 17, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP25-491-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP25-491-000).

*To file via USPS:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*To file via any other courier:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

<sup>2</sup> 18 CFR 157.10(a)(4).

<sup>3</sup> 18 CFR 385.211.

<sup>4</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>5</sup> 18 CFR 385.2001.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

### Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,<sup>6</sup> has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>7</sup> and the regulations under the NGA<sup>8</sup> by the intervention deadline for the project, which is June 17, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP25-491-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select

<sup>6</sup> 18 CFR 385.102(d).

<sup>7</sup> 18 CFR 385.214.

<sup>8</sup> 18 CFR 157.10.

the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP25–491–000.

*To file via USPS:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*To file via any other courier:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail at: Brian Kim, Manager, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251–1642 or by email (with a link to the document) at [brian.kim@enbridge.com](mailto:brian.kim@enbridge.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed<sup>9</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>10</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>11</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

<sup>9</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>10</sup> 18 CFR 385.214(c)(1).

<sup>11</sup> 18 CFR 385.214(b)(3) and (d).

## Tracking The Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

*Intervention Deadline:* 5:00 p.m. Eastern Time on June 17, 2025.

Dated: May 27, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–09918 Filed 5–30–25; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. ER22–2310–000, ER22–2310–001]**

### PacifiCorp; Notice of Motion for Extension of Time To Comply

On May 2, 2025, PacifiCorp filed a motion for extension of time to comply with implementing the requirements of Order No. 881 and Order No. 881–A<sup>1</sup> and the Commission's May 18, 2023 order,<sup>2</sup> from July 12, 2025, to October 15, 2027. Specifically, PacifiCorp requests an extension of time (1) to test critical vendor programs necessary for PacifiCorp's Order No. 881 compliance on its own system and to align PacifiCorp's compliance with the Order No. 881 integration timelines proposed by California Independent System Operator Corporation (CAISO) for the Western Energy Imbalance Market; (2) to mitigate potential reliability, operational, and market concerns with starting new and minimally tested line ratings during the 2025 and 2026 peak

<sup>1</sup> *Managing Transmission Line Ratings*, Order No. 881, 177 FERC ¶ 61,179 (2021), *order addressing arguments raised on reh'g*, Order No. 881–A, 179 FERC ¶ 61,125 (2022).

<sup>2</sup> *PacifiCorp*, 183 FERC ¶ 61,101 (2023).

summer loading periods and without full market integration by CAISO; and (3) to ensure there is appropriate time to train PacifiCorp staff on the newly implemented programs, and to comply with the documentation requirements of Order No. 881.

Answers to the motion must be filed by 5:00 p.m. Eastern Time on June 17, 2025.

Dated: May 27, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–09923 Filed 5–30–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. CP25–493–000]**

### Colorado Interstate Gas Company, L.L.C.; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on May 15, 2025, Colorado Interstate Gas Company, L.L.C. (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.211(a)(2) of the Commission's regulations under the Natural Gas Act (NGA), and Texas Eastern's blanket certificate issued in Docket No. CP83–21–000, for authorization to design and construct a delivery meter station, River Ranch Delivery Meter Station, located in Albany County, Wyoming (River Ranch Delivery Meter Station Project). The Project will allow CIG to permit the transportation and delivery of up to 28.5 million cubic feet per day of natural gas to Mountain Cement Company, LLC. The estimated cost for the Project is \$2,500,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three