

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 12, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-07756 Filed 4-17-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12726-002]

Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments: Warm Springs Hydro, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Minor license.

b. *Project No.*: 12726-002.

c. *Date filed*: April 1, 2019.

d. *Applicant*: Warm Springs Hydro, LLC.

e. *Name of Project*: Rock Creek Hydroelectric Project.

f. *Location*: The Rock Creek Hydroelectric Project is located on Rock Creek in Haines County, Oregon. The project would occupy 1.8 acres of the Wallowa Whitman National Forest, which is administered by the US Forest Service.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Nicholas E. Josten, GeoSense, 2742 Saint Charles Avenue, Idaho Falls, ID 43404, (208) 528-6152.

i. *FERC Contact*: Kelly Wolcott, (202) 502-6480, kelly.wolcott@ferc.gov.

j. The application is not ready for environmental analysis at this time.

k. The proposed project would consist of: (1) A new diversion and fish screen on Rock Creek; (2) a new 8,300-foot-long, 18-24 inch-diameter low-pressure penstock, to be buried in an existing flume right-of-way and ending at the top of the ridge above the powerhouse site; (3) a new 3,100-foot-long, 20 to 24-inch-diameter high-pressure penstock, extending from the end of the low-pressure penstock to the new powerhouse; (4) a new approximately 20-foot-long, 15-foot-wide powerhouse, located adjacent to Rock Creek just

above the existing Wilcox Ditch diversion, containing a single 0.85-megawatt (MW) Pelton turbine; (5) a new 500-foot-long 12.5-kV transmission line to deliver energy from the powerhouse to an Oregon Trail Electric Consumers Cooperative distribution line; and (6) appurtenant facilities. The estimated average annual generation would be 3,900-megawatt hours (MWh).

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule*:

The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target Date
Notice of Acceptance/Notice of Ready for Environmental Analysis	July 2019.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	September 2019.
Commission issues Non-Draft Environmental Assessment (EA)	March 2020.
Comments on EA	April 2020.
Modified terms and conditions	June 2020.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 12, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-07746 Filed 4-17-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19-125-000]

Gulf South Pipeline Company, LP; Notice of Application

Take notice that on March 29, 2019, 2018, Gulf South Pipeline Company, LP (Gulf South) 9 Greenway Plaza, Suite

2800, Houston, Texas 77046, filed in Docket No. CP19-125-000, an application pursuant to section 7(c) and 7(e) of the Natural Gas Act and Part 157 of the Commission's regulations to construct and maintain the 99 Expansion Project, a new pipeline and auxiliary facilities, located in San Augustine and Sabine Counties, Texas, and Bienville Parish, Louisiana. Specifically, Gulf South proposes to construct (i) approximately 22 miles of 30-inch diameter natural gas pipeline in San Augustine and Sabine Counties, Texas and (ii) other auxiliary appurtenant facilities at both the existing Hall Summit Compressor Station in Bienville Parish, Louisiana and the Magasco Compressor Station in Sabine County, Texas. The proposed project will allow Gulf South to provide up to 500,000 dekatherm per day of new natural gas supply from the Shelby Trough in east Texas to existing

interconnects, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Juan Eligio Jr., Supervisor Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone (713) 479-3480, or by email juan.eligio@bwpmplp.com or Payton Barrientos, Senior Regulatory Analyst, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas

77046, by telephone (713) 479-8157, or by email payton.barrientos@bwpmplp.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made with the Commission and must provide a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16- 4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on May 3, 2019.

Dated: April 12, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-07745 Filed 4-17-19; 8:45 am]

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¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

² 18 CFR 385.214(d)(1).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-41-000]

Notice of Availability of the Final Environmental Impact Statement for the Eagle LNG Partners Jacksonville, LLC Proposed Jacksonville Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Jacksonville Project, proposed by Eagle LNG Partners Jacksonville, LLC (Eagle LNG) in the above-referenced docket. Eagle LNG requests authorization to construct and operate a liquefied natural gas (LNG) facility on the north bank of the St. Johns River in Jacksonville, Florida. Eagle LNG's Jacksonville Project would consist of an LNG terminal on about 81.1 acres of a 193.4-acre parcel of land and would produce a nominal capacity of about 1.0 million (metric) tonnes per annum (MTPA) of LNG. The LNG terminal would receive natural gas from a new 120-foot-long non-jurisdictional natural gas pipeline constructed by Peoples Gas' (a subsidiary of TECO Energy, Inc.), connected to its existing local gas distribution transmission pipeline, which is immediately adjacent to the proposed terminal site.

The final EIS assesses the potential environmental effects of the construction and operation of the Jacksonville Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Jacksonville Project would result in some limited adverse environmental impacts; however, these impacts would be reduced to less-than-significant levels with the implementation of Eagle LNG's proposed mitigation and the additional measures recommended in the EIS.

The U.S. Department of Energy, U.S. Coast Guard, U.S. Army Corps of Engineers, and U.S. Department of Transportation participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision or determinations for the project.