

Accession Number: 20230316–5031.
Comment Date: 5 p.m. ET 4/6/23.
Docket Numbers: ER23–1403–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 6274; Queue No. AE2–133 (amend) to be effective 5/16/2023.

Filed Date: 3/16/23.

Accession Number: 20230316–5048.

Comment Date: 5 p.m. ET 4/6/23.

Docket Numbers: ER23–1406–000.

Applicants: Nevada Power Company.

Description: § 205(d) Rate Filing: OATT Section 205 Amendments in Response to Order EL23–27 to be effective 12/1/2022.

Filed Date: 3/16/23.

Accession Number: 20230316–5094.

Comment Date: 5 p.m. ET 4/6/23.

Docket Numbers: ER23–1407–000.

Applicants: Transource Pennsylvania, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Transource Pennsylvania, LLC submits tariff filing per 35.13(a)(2)(iii): Transource Pennsylvania, LLC Order No. 679 Application to be effective 5/16/2023.

Filed Date: 3/16/23.

Accession Number: 20230316–5124.

Comment Date: 5 p.m. ET 4/6/23.

Docket Numbers: ER23–1408–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to Sch. 12-Appx A: February 2023 RTEP, 30-Day Comment Period Requested to be effective 6/14/2023.

Filed Date: 3/16/23.

Accession Number: 20230316–5140.

Comment Date: 5 p.m. ET 4/6/23.

Take notice that the Commission received the following electric reliability filings

Docket Numbers: RD23–4–000.

Applicants: North American Electric Reliability Corporation.

Description: North American Electric Reliability Corporation submits Petition for Approval of Proposed Reliability Standard PCR–002–4.

Filed Date: 3/10/23.

Accession Number: 20230310–5272.

Comment Date: 5 p.m. ET 4/10/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 16, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–05905 Filed 3–22–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6470–008]

Winooski Hydroelectric Company; Notice of Intent To Prepare an Environmental Assessment

On July 30, 2021, Winooski Hydroelectric Company filed an application for a subsequent license to continue operating the existing 856-kilowatt Winooski 8 Hydroelectric Project No. 6470 (Winooski 8 Project or project). The project is located on the Winooski River in Washington County, Vermont. The project does not occupy federal land.

In accordance with the Commission's regulations, on January 4, 2023, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare a single Environmental Assessment (EA) on the application to license the Winooski 8 Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA.	September 2023. ¹

Milestone	Target date
Comments on EA	October 2023.

¹The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Moretown Project. Therefore, in accordance with CEQ's regulations, the Final EA must be issued within 1 year of the issuance date of this notice.

Any questions regarding this notice may be directed to Kristen Sinclair at (202) 502–6587, or kristen.sinclair@ferc.gov.

Dated: March 17, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–06007 Filed 3–22–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23–576–000.

Applicants: Cove Point LNG, LP.

Description: Section 4(d) Rate Filing: Cove Point—Rate Schedule LTD–3 to be effective 4/16/2023.

Filed Date: 3/17/23.

Accession Number: 20230317–5010.

Comment Date: 5 p.m. ET 3/29/23.

Docket Numbers: RP23–577–000.

Applicants: Bison Pipeline LLC.

Description: Compliance filing: Company Use Gas Annual Report 2023 to be effective N/A.

Filed Date: 3/17/23.

Accession Number: 20230317–5036.

Comment Date: 5 p.m. ET 3/29/23.

Docket Numbers: RP23–578–000.

Applicants: Gas Transmission Northwest LLC.

Description: Section 4(d) Rate Filing: Negotiated Rate Agreement—Tourmaline to be effective 3/17/2023.

Filed Date: 3/17/23.

Accession Number: 20230317–5050.

Comment Date: 5 p.m. ET 3/29/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but