

(GOPs), and Balancing Authorities (BAs) within the Texas Reliability Entity region.

The information collection requirements entail the setting or configuration of the Control System software, identification and recording of events, data retention, and submitting frequency measurable events to the compliance enforcement authority (Regional Entity or NERC).

Submitting frequency measurable events—The BA is required to identify and post information regarding Frequency Measurable Events (FME). Further, the BA must calculate and report to the Compliance Enforcement Authority data related to Primary Frequency Response (PFR) performance

of each generating unit/generating facility.

Data retention—The BA, GO, and GOP shall keep data or evidence to show compliance, as identified below, unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation. Compliance audits are generally about three years apart.

- The BA shall retain a list of identified Frequency Measurable Events and shall retain FME information since its last compliance audit.

- The BA shall retain all monthly PFR performance reports since its last compliance audit.

- The BA shall retain all annual Interconnection minimum Frequency Response calculations, and related

methodology and criteria documents, relating to time periods since its last compliance audit.

- The BA shall retain all data and calculations relating to the Interconnection's Frequency Response, and all evidence of actions taken to increase the Interconnection's Frequency Response, since its last compliance audit.

- Each GOP and GO shall retain evidence since its last compliance audit.

*Type of Respondents:* NERC Registered entities: Balancing Authorities, Generator Owners, Generator Operators.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual public reporting burden for the information collection as:

#### FERC-725T (MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: TRE RELIABILITY STANDARDS)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>2</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Maintenance and Submission of Event Log Data.	3 <sup>1</sup>	1	1	16 hrs.; \$891.20 ...	16 hrs.; \$891.20 .....	\$891.20
Evidence Retention .....	4 420	1	420	2 hrs.; \$111.40 .....	840 hrs.; \$46,788 .....	111.40
Total .....	.....	.....	421	.....	856 hrs.; \$47,679.20 .....	.....

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 3, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-09812 Filed 5-8-23; 8:45 am]

**BILLING CODE 6717-01-P**

#### EXPORT-IMPORT BANK

##### Sunshine Act Meetings; Notice of an Open Meeting of the Board of Directors of the Export-Import Bank of the United States

**TIME AND DATE:** Thursday, May 18, 2023, at 10:30 a.m.

**PLACE:** The meeting will be held via teleconference.

**STATUS:** The meeting will be open to public observation.

**MATTERS TO BE CONSIDERED:** Review of COVID-19 Relief Measures; Pre-Export/Pre-Delivery Payment Financing Option. Request to incorporate into EXIM's existing Pre-Export Payment Policy.

##### CONTACT PERSON FOR MORE INFORMATION:

Joyce B. Stone (202-257-4086). Members of the public who wish to attend the meeting may do so via teleconference and must register using the link below by noon Wednesday May 17, 2023. After completing the

registration, individuals will receive a confirmation email containing information about joining the webinar.

[https://teams.microsoft.com/registration/PAFTuZHfMk2Zb1GdkIVFJw.pHLqbjVTrkuy\\_9KepKN6dQ,MftnLzltSEGI6EQECdI5iQ,-TMCx15GsEq6yLS6osHeTw,10AYmj\\_QV0KnmwKKO4Je8A,nPFBlm3NS06NSiYEDXanfQ?mode=read&tenantId=b953013c-c791-4d32-996f-518390854527](https://teams.microsoft.com/registration/PAFTuZHfMk2Zb1GdkIVFJw.pHLqbjVTrkuy_9KepKN6dQ,MftnLzltSEGI6EQECdI5iQ,-TMCx15GsEq6yLS6osHeTw,10AYmj_QV0KnmwKKO4Je8A,nPFBlm3NS06NSiYEDXanfQ?mode=read&tenantId=b953013c-c791-4d32-996f-518390854527)

**Joyce B. Stone,**

Assistant Corporate Secretary.

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<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>2</sup> The figures for May 2022 posted by the Bureau of Labor Statistics for the Utilities sector (available

at [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)) and updated May 2022 for benefits information (at <http://www.bls.gov/news.release/ecec.nr0.htm>). The hourly estimates for salary plus benefits are:

—File Clerks (code 43-4071), \$34.38

—Electrical Engineer (code 17-2071), \$77.02

The average hourly burden cost for this collection is \$55.70 [(\$34.38 + \$77.02)/2 = 55.70]

<sup>3</sup> BA (balancing authority).

<sup>4</sup> BA (balancing authority) (1), GO (generator owner) (233), and GOP (generator operator) (186) = 420 functional entities numbers based on NERC Compliance Registry November 4, 2022. The large increase is due to counting each entity function separately instead of considering overlap. Also, there has been an increase in number of renewable energy entities in the Texas region.