

This is dependent upon waste content and compliance with facility waste acceptance criteria.

- *Alternative 2*—If determined to be Class B or C LLW, stabilize and package the waste at SRS and ship to WCS. This is dependent upon waste content and compliance with facility waste acceptance criteria.

The EA will also analyze a no action alternative under which the contaminated process equipment would remain in storage at SRS until disposition occurs.

Potential Areas of Environmental Analysis

DOE has tentatively identified the following areas for detailed analysis in the EA: Human health and safety; land use; air quality; water, cultural, and ecological resources; waste management; socioeconomic; and transportation. This list is not intended to be comprehensive or to predetermine the potential impacts to be analyzed. The level of analysis for different impacts will be in proportion to their significance.

NEPA Process and Public Participation

DOE will prepare the Draft EA in accordance with the Council on Environmental Quality regulations at 40 CFR parts 1500–1508 and DOE NEPA implementing procedures at 10 CFR part 1021. DOE plans to issue a **Federal Register** notice in 2021 on the availability of the Draft EA. Based on the EA analysis, DOE will either issue a Finding of No Significant Impact or announce its intention to prepare an environmental impact statement.

Signing Authority

This document of the Department of Energy was signed on January 12, 2021 by Mark A. Gilbertson, Associate Principal Deputy Assistant Secretary for Regulatory and Policy Affairs, Office of Environmental Management, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed at Washington, DC, on January 13, 2021.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2021–01052 Filed 1–15–21; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21–377–000.

Applicants: Gas Transmission

Northwest LLC.

Description: Compliance filing Report of Refunds—Coyote Springs Lateral IT Revenue (Nov 2019–Oct 2020).

Filed Date: 1/8/21.

Accession Number: 20210108–5216

Comments Due: 5 p.m. ET 1/21/21.

Docket Numbers: RP21–378–000.

Applicants: Carolina Gas

Transmission, LLC.

Description: Compliance filing 2020 Interruptible Revenue Sharing Report.

Filed Date: 1/11/21.

Accession Number: 20210111–5118.

Comments Due: 5 p.m. ET 1/25/21.

Docket Numbers: RP21–379–000.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Maritimes & Northeast Pipeline, L.L.C. RCA Modifications to be effective 3/1/2021.

Filed Date: 1/11/21.

Accession Number: 20210111–5166.

Comments Due: 5 p.m. ET 1/25/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 12, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021–01038 Filed 1–15–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4718–039]

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments; Cocheco Falls Associates

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 4718–039.

c. *Date filed:* December 29, 2020.

d. *Applicant:* Cocheco Falls Associates.

e. *Name of Project:* Cocheco Falls Dam Project.

f. *Location:* On the Cocheco River in Dover, Strafford County, New Hampshire. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. John Webster, Cocheco Falls Associates, P.O. Box 178, South Berwick, ME 03908; Phone at (207) 384–5334, or email at Hydromagnt@gwi.net.

i. *FERC Contact:* Amy Chang at (202) 502–8250, or amy.chang@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file