

and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern time on September 17, 2020.

Dated: August 19, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–18605 Filed 8–24–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98–1–000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt

of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so

requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Docket Nos.	File date	Presenter or requester
Prohibited: CP20–55–000, CP20–459–000	8–12–2020	SunBridge LNG.
Exempt: P–2934–029	8–13–2020	Advisory Council on Historic Preservation.

Dated: August 19, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–18609 Filed 8–24–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20–1102–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 081820 Negotiated Rates—Castleton Commodities Merchant Trading L.P. R–4010–23 to be effective 9/1/2020.

Filed Date: 8/18/20.

Accession Number: 20200818–5050.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: RP20–1103–000.

Applicants: Dominion Energy Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: Non-Conforming TSAs—Wyoming Interstate Company, LLC to be effective 10/1/2020.

Filed Date: 8/18/20.

Accession Number: 20200818–5080.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: RP20–1104–000.

Applicants: Tallgrass Interstate Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TIGT 2020–08–18 Negotiated Rate Agreement Amendment to be effective 7/1/2020.

Filed Date: 8/18/20.

Accession Number: 20200818–5137.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: RP20–1105–000.

Applicants: Aethon III HV LLC, Aethon United BR LP.

Description: Joint Petition for Temporary Waivers of Capacity Release Regulations, et al. of Aethon United BR LP, et al. under RP20–1105.

Filed Date: 8/18/20.

Accession Number: 20200818–5147.

Comments Due: 5 p.m. ET 8/25/20.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 19, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–18607 Filed 8–24–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–458–000]

Midship Pipeline Company, LLC; Notice of Request for Extension of Time

Take notice that on August 10, 2020, Midship Pipeline Company, LLC (Midship) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until December 31, 2022, to complete construction and place into service three delayed compressor units for its Midship Pipeline Project, as originally authorized in the August 13, 2018 Order Issuing Certificate (August 13 Order).¹ The August 13 Order (as amended)² required the applicants to complete construction and make the facilities available for service within two years of the original Order date.

The overall project is designed to provide up to 1,440 million standard cubic feet per day (MMcf/d) of firm transportation capacity from the South Central Oklahoma Oil Province and the Sooner Trend Anadarko Basin Canadian and Kingfisher gas plays in the Anadarko Basin in Oklahoma to existing natural gas pipelines near Bennington, Oklahoma, for subsequent transport to Gulf Coast and Southeast markets. As authorized, the project includes an approximately 200-mile-long mainline pipeline in Oklahoma; three mainline gas-fired turbine compressor stations (Calumet, Tatums and Bennington), each of which included three compressor units; metering and regulation stations; appurtenant facilities; and two lateral pipelines, the Chisholm and Velma Laterals.

In its request, Midship states that it has constructed all facilities authorized by the Certificate, except for one compressor unit at each of the Calumet, Tatums, and Bennington compressor stations.

Midship also states that, due to delays in the commercialization of the project, additional time is now required in order

to complete the construction of the remaining authorized project facilities.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on the applicant's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).³

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,⁴ the Commission will aim to issue an order acting on the request within 45 days.⁵ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁶ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁸ The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this

document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on September 1, 2020.

Dated: August 17, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–18582 Filed 8–24–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20–2690–000]

Jordan Creek Wind Farm LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Jordan Creek Wind Farm LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice

¹ *Midship Pipeline Company, LLC*, 164 FERC ¶ 61,103 (2018).

² *Midship Pipeline Company, LLC*, 166 FERC ¶ 62,039 (2019); *Midship Pipeline Company, LLC*, 168 FERC ¶ 61,147 (2019); *Midship Pipeline Company, LLC*, 170 FERC ¶ 61,137 (2020).

³ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

⁴ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

⁵ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁶ *Id.* at P 40.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁸ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).