

Pursuant to 42 U.S.C. 13218, DOE and other covered agencies are required annually to submit to Congress reports on their alternative fueled vehicle acquisitions. These reports must also be placed on a publicly available Web site and their availability, including the Web site address, must be published in the **Federal Register**.

The DOE report for 2001 may be accessed on the Vehicle Technology's Federal Fleet Web site at http://www.ott.doe.gov/epact/fed_fleet_prog.shtml.

Issued in Washington, DC, on March 25, 2003.

David K. Garman,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 03-7478 Filed 3-27-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL03-25-003, et al.]

New England Power Pool, et al.; Electric Rate and Corporate Filings

March 21, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. New England Power Pool

[Docket No. EL03-25-003]

Take notice that on March 18, 2003, New England Power Pool (NEPOOL) Participants Committee tendered for filing with the Federal Energy Regulatory Commission (Commission) a supplement to its March 3, 2003 Report of Compliance.

The NEPOOL Participants Committee states that copies of this supplement were sent to all parties in Docket No. EL03-25, the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment Date: April 17, 2003.

2. Alliance Companies, et al. and National Grid USA

[Docket No. EL02-65-011]

Take notice that on March 18, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and PJM Interconnection, L.L.C. jointly filed with the Federal Energy Regulatory Commission (Commission), for informational purposes, an implementation progress report in accordance with the Commission's July

31, 2002 order in the above-referenced docket, 100 FERC § 61,137. This is fourth in a series of similar filings to be made on or about every 60 days.

Comment Date: April 17, 2003.

3. SP Newsprint Co.

[Docket No. ER03-432-001]

Take notice that on March 17, 2003, SP Newsprint tendered for filing a Response and Revised Tariff that amends its January 15, 2003, application and addresses concerns raised by the Federal Energy Regulatory Commission (Commission) and Intervenor, Portland General Electric Company. SP Newsprint is requesting that the Commission waive the 60-day notice requirement and asks that the rates be made effective on, or before, April 19, 2003.

Comment Date: April 7, 2003.

4. PPM Energy, Inc.

[Docket No. ER03-478-002]

Take notice that on March 17, 2003, PPM Energy, Inc., (PPM), submitted for filing a revised market-based tariff (Tariff), with the Federal Energy Regulatory Commission (Commission), reflecting its name change from PacifiCorp Power Marketing, Inc., and other changes to conform to prior Commission orders. PPM requests waiver of the 60-day prior notice requirement to allow its revised Tariff to become effective as of January 15, 2003.

Comment Date: April 7, 2003.

5. Entergy Services, Inc.

[Docket No. ER03-599-001]

Take notice that on March 14, 2003, Entergy Services, Inc., (Entergy Services), submitted for filing on behalf of Entergy Arkansas, Inc., (EAI), certain corrections to the transmittal letter accompanying Entergy Services' filing of EAI's 2003 Wholesale Formula Rate Update. Entergy Services states that the corrections replace certain references to the year 2002 within the text of the transmittal letter with corrected references to the year 2003.

Comment Date: April 4, 2003.

6. Maine Public Service Company

[Docket No. ER03-627-000]

Take notice that on March 14, 2003, Maine Public Service Company (MPS), submitted an informational filing setting forth the changed loss factor effective March 1, 2003, together with back-up materials, pursuant to Section 2.7 of the Settlement Agreement filed on February 28, 2001, in Docket No. ER01-1344-000, and accepted by the Federal Energy Regulatory Commission on April 13, 2001.

MPS states that copies of this filing were served on the parties to the Settlement Agreement in Docket No. ER01-1344-000, the Northern Maine Independent System Administrator, Inc., the Maine Public Utilities Commission, Commission Trial Staff, the Maine Public Advocate, and current MPS open access transmission tariff customers.

Comment Date: April 4, 2003.

7. American Electric Power Service Corporation

[Docket No. ER03-628-000]

Take notice that on March 17, 2003, the American Electric Power Service Corporation (AEPSC) tendered for filing a Service Agreement under the AEP Companies Power Sales Tariffs (Tariffs). The Tariffs were accepted for filing effective October 10, 1997 and were designated as AEP Operating Companies FERC Electric Tariff Original Volume No. 5 (Wholesale Tariff of the AEP Operating Companies) and FERC Electric Tariff Original Volume No. 8, effective January 8, 1998 in Docket ER 98-542-000 (Market-Based Rate Power Sales Tariff of the CSW Operating Companies). AEPSC respectfully requests waiver of notice to permit the attached Service Agreement to be made effective on or prior to February 16, 2003.

AEPSC states that a copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

Comment Date: April 7, 2003.

8. Southern California Edison Company

[Docket No. ER03-629-000]

Take notice that on March 17, 2003, Southern California Edison Company (SCE) tendered for filing the Amended and Restated Service Agreement for Wholesale Distribution Service (Agreement) between SCE and SCEs Generation Business Unit. SCE states that the Agreement provides the terms and conditions under which SCE provides Distribution Service to SCEs Generation Business Unit under FERC Electric Tariff, First Revised Volume No. 5.

SCE also states that copies of this filing were served upon the Public Utilities Commission of the State of California and SCEs Generation Business Unit.

Comment Date: April 7, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-7416 Filed 3-27-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2142-031-Maine]

FPL Energy Maine Hydro, LLC; Notice of Availability of Environmental Assessment

March 21, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new major license for the Indian Pond Hydroelectric Project (P-2142-031), located on the Kennebec River in Somerset and Piscataquis counties, Maine, and has prepared an environmental assessment (EA) for the project. The EA contains the staff's analysis of the potential environmental impacts of the project and concludes

that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for public inspection in the Public Reference Room of the Commission's offices at 888 First Street, NE., Washington, DC 20426. The EA may also be viewed on the Internet at <http://www.ferc.gov> using the "FERRIS" link—select "Docket #" and follow the instructions. For assistance, please contact FERC online support at FERCOnlineSupport@ferc.gov or call toll-free 866-208-3676 or (202) 502-8659 (for TTY).

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "Indian Pond Project No. 2142-031" to all comments.

Comments may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

For further information, contact John Costello at (202) 502-6119.

Magalie R. Salas,
Secretary.

[FR Doc. 03-7418 Filed 3-27-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

March 21, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary permit.

b. *Project No.:* 12428-000.

c. *Date filed:* December 17, 2002, supplemented February 26, 2003.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name and Location of Project:* The Melvern Dam Hydroelectric Project would be located on the Marais Des Cygnes River in Osage County, Kansas. The project would utilize the U.S. Army

Corps of Engineers' existing Melvern Dam and Reservoir.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Mr. Raymond Helter, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

h. *FERC Contact:* James Hunter, (202) 502-6086.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project, using the Corps' existing Melvern Dam and Reservoir, would consist of: (1) An 80-foot-long, 114-inch-diameter steel penstock, (2) a powerhouse containing one generating unit with an installed capacity of 2.0 megawatts, (3) a 1,500-foot-long, 14.7-kilovolt transmission line connecting to an existing power line, and (4) appurtenant facilities. The project would have an average annual generation of 12 gigawatthours.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

l. *Competing Preliminary Permit—* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing