

November 30, 2004, in Docket No. ER005-157-000, *et al.*, concerning six service agreements filed by PJM on October 29, 2004.

PJM states that copies of the filing were served on all parties in this proceeding.

Comment Date: 5 p.m. eastern time on January 21, 2005.

14. Illinois Power Company

[Docket No. ER05-173-001]

Take notice that on December 30, 2004, Illinois Power Company filed a request to withdraw its Notice of Withdrawal filed on December 22, 2004 in Docket No. ER05-173-000 and also submitted amended tariff sheets which would permit AmerenIP to sell electric energy at certain times between January 1, 2005, and December 31, 2006, at prices up to a cost-based cap of \$30/MWh, the limited amounts of energy that it purchases in excess of its real-time energy needs.

Comment Date: 5 p.m. eastern time on January 21, 2005.

15. PJM Interconnection, L.L.C.

[Docket No. ER05-206-001]

Take notice that on December 30, 2004, PJM Interconnection, L.L.C. (PJM) filed a substitute Construction Service Agreement (CSA) among PJM, FPL Energy Marcus Hook, L.P. and Delmarva Power & Light Company d/b/a Conectiv Power Delivery superseding the CSA filed on November 12, 2004, in Docket No. ER05-206-000. PJM requests an effective date of October 14, 2004.

PJM states that copies of the filing were served on the parties to the agreement and the state regulatory commissions with the PJM region.

Comment Date: 5 p.m. eastern time on January 21, 2005.

16. Alliant Energy Corporate Services, Inc.

[Docket No. ER05-386-000]

Take notice that on December 28, 2004, Interstate Power and Light Company (Interstate) tendered for filing an Amendment Extending Term of Agreement extending the term of a 1980 joint use agreement between Interstate Power and Light Company and Central Iowa Power Cooperative. Interstate requests an effective date of December 31, 2004.

Comment Date: 5 p.m. eastern time on January 18, 2005.

17. Public Service Company of New Mexico

[Docket No. ER05-393-001]

Take notice that on December 30, 2004, Public Service Company of New

Mexico (PNM) submitted for filing two separate Certificates of Concurrence with respect to the December 19, 2004 filing of the New Mexico Transmission Operating Procedures and the associated First Revised Restated Letter of Understanding, among El Paso Electric Company (EPE), PNM, Texas-New Mexico Power Company (TNMP) and Tri State Generation and Transmission Association, Inc. (Tri-State).

PNM states that copies of the filing have been provided to EPE, TNMP, Tri-State, the New Mexico Public Regulation Commission, and the New Mexico Attorney General.

Comment Date: 5 p.m. eastern time on January 21, 2005.

18. San Diego Gas & Electric Company

[Docket No. ER05-411-000]

Take notice that on December 28, 2004, San Diego Gas & Electric (SDG&E) tendered for filing a change in rate for the Transmission Revenue Balancing Account Adjustment and its Transmission Access Charge Balancing Account Adjustment as set forth in its Transmission Owner Tariff. SDG&E states that the effect of the rate change is to increase rates for jurisdictional transmission service utilizing that portion of the California Independent System Operator-controlled grid owned by SDG&E. SDG&E requests an effective date of January 1, 2005.

SDG&E states that copies of this filing were served upon the Public Utilities Commission of the State of California and on the California Independent System Operator Corporation.

Comment Date: 5 p.m. eastern time on January 18, 2005.

19. Southwest Power Pool, Inc.

[Docket Nos. RT04-1-008 and ER04-48-008]

Take notice that on December 30, 2004, Southwest Power Pool, Inc. (SPP) filed a timetable detailing the timeframe to remove rate pancaking from Schedule 1 of its Open Access Transmission Tariff, pursuant to the Commission's order issued October 1, 2004, in Docket Nos. RT04-1-001 and ER04-48-001, 109 FERC ¶ 61,010.

SPP states that it has served a copy of the filing on all parties in these proceedings and, in addition, states that a copy of this filing will be posted on the SPP Web site.

Comment Date: 5 p.m. eastern time on January 21, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-179 Filed 1-18-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF05-5011-000, *et al.*]

United States Department of Energy, *et al.*; Electric Rate and Corporate Filings

January 10, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. United States Department of Energy, Western Area Power Administration

[Docket No. EF05-5011-000]

Take notice that on November 22, 2004, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-115, did confirm and approve on an interim basis, to be effective on January 1, 2005, the Western Area Power Administration

Rate Schedules CV-F11, for base resource and first preference power from the Central Valley Project (CVP), CPP-1 for custom product power, CV-T1 for firm and non-firm point-to-point transmission service on the CVP transmission system, CV-NWT3 for network integration transmission service on the CVP transmission system, CV-TPT6 for third-party transmission service, COTP-T1 for firm and Non-firm point-to-point transmission service on the California-Oregon Transmission Project, PACI-T1 for firm and Non-firm point-to-point transmission service on the Pacific Alternating Current Intertie, and CV-RFS3, CV-EID3, CV-SPR3, and CV-SUR3 for ancillary services for the CVP. Rate Order No. WAPA-115 also contains information on the Path 15 Transmission Upgrade.

The formula rates in Rate Schedules CV-F11, CPP-1, CV-T1, CV-NWT3, CV-TPT6, COTP-T1, PACI-T1, CV-RFS3, CV-EID3, CV-SPR3, and CV-SUR3 will be in effect pending the Federal Energy Regulatory Commission's approval of these or of substitute rates on a final basis, ending September 30, 2009.

Comment Date: 5 p.m. eastern time on January 31, 2005.

2. Entergy Services, Inc.

[Docket No. EL05-52-000]

Take notice that on January 3, 2005 Entergy Services, Inc., (Entergy) on behalf of the Entergy Operating Companies, filed pursuant to Commission Rule 207, 18 CFR 385.207, a Petition for Declaratory Order. Entergy states that the Petition requests guidance on important issues associated with Entergy's proposal to establish an Independent Coordinator of Transmission.

Comment Date: 5 p.m. eastern time on February 4, 2005.

3. Maine Public Service Company

[Docket No. ER00-1053-012]

Take notice that on December 30, 2004, Maine Public Service Company (MPS) submitted an amendment to its June 15, 2004 informational filing setting forth the changed open access transmission tariff charges effective June 1, 2004, together with back-up materials).

MPS states that copies of this filing were served on the parties to the Settlement Agreement in Docket No. ER00-1053-000, the Commission Trial Staff, the Maine Public Utilities Commission, the Maine Public Advocate, and current MPS open access transmission tariff customers.

Comment Date: 5 p.m. eastern time on January 21, 2005.

4. Delta Energy Center, LLC

[Docket No. ER03-510-004]

Take notice that on December 30, 2004, Delta Energy Center, LLC (Delta) submitted substitute revised rate schedule sheets to Delta's Rate Schedule FERC No. 2 to correct inadvertent errors contained in Delta's November 23, 2004, filing in Docket No. ER03-510-003. Delta requests an effective date of January 1, 2005.

Delta states that copies of the filing were served upon the official service list for this proceeding.

Comment Date: 5 p.m. eastern time on January 21, 2005.

5. Pacific Gas and Electric Company

[Docket No. ER03-1091-006]

Take notice that on December 30, 2004, Pacific Gas and Electric Company (PG&E) submitted a compliance filing pursuant to the Commission's letter order issued December 22, 2004 in Docket No. ER03-1091-005, 109 FERC ¶ 61,336 (2004).

PG&E states that copies of this filing were served upon Duke Energy Morro Bay, LLC, the California Independent System Operator Corporation, and the California Public Utilities Commission (CPUC).

Comment Date: 5 p.m. eastern time on January 21, 2005.

6. Delmarva Power & Light Company

[Docket Nos. ER04-509-004 and ER04-1250-003]

Take notice that on December 30, 2004, PJM Interconnection, L.L.C. (PJM) submitted for filing a response to the Commission's November 23, 2004, letter order regarding deficiencies in a compliance filing submitted by Delmarva Power & Light Company in Docket Nos. ER04-509-001 and ER04-1250-003.

PJM states that a copy of the filing has been served by U.S. Mail on all parties on the Commission's service list for this proceeding.

Comment Date: 5 p.m. eastern time on January 24, 2005.

7. PJM Interconnection, L.L.C.

[Docket No. ER04-608-002]

Take notice that on January 3, 2005, PJM Interconnection, L.L.C. (PJM) submitted for filing a status report of PJM's stakeholder process regarding expansion of PJM's behind the meter generation program to include generation associated with municipals' and cooperatives' electric distribution systems as required by the Commission's order issued May 6, 2004, in this proceeding, 107 FERC ¶ 61,113, *reh'g denied*, 108 FERC ¶ 61,302 (2004).

PJM states that a copy of this report has been served on all parties on the Commission's service list for this proceeding.

Comment Date: 5 p.m. eastern time on January 24, 2005.

8. PJM Interconnection, L.L.C.

[Docket No. ER05-12-001]

Take notice that on December 30, 2004, PJM Interconnection, L.L.C. (PJM), submitted a compliance filing pursuant to Commission's order issued November 30, 2004 issued in ER05-12-000, 109 FERC ¶ 61,241. PJM requests an effective date of December 1, 2004.

PJM states that copies of the filing were served on all persons on the service list in Docket No. ER05-12-000, as well as all PJM members, and each state electric utility regulatory commission in the PJM regions.

Comment Date: 5 p.m. eastern time on January 21, 2005.

9. American Electric Power Service Corporation

[Docket No. ER05-394-000]

Take notice that on December 30, 2004, the American Electric Power Service Corporation (AEPSC), tendered for filing an Interconnection and Local Delivery Service Agreement between AEPSC and Ormet Primary Aluminum Corporation (ORMET) designated as Original Service Agreement No. 568 under the Operating Companies of the American Electric Power System FERC Electric Tariff, Third Revised Volume No. 6. AEPSC requests an effective date of November 1, 2004.

AEPSC states that a copy of the filing was served upon ORMET and the Public Service Commission of Ohio.

Comment Date: 5 p.m. eastern time on January 21, 2005.

10. Central Maine Power Company

[Docket No. ER05-401-000]

Please take notice that on January 3, 2005, Central Maine Power Company (CMP) submitted the following entitlement agreements between CMP and Constellation Energy Commodities Group, Inc. (CECG): System Contract Entitlement Agreement, FERC Rate Schedule No. 202; Waste-to-Energy Entitlement Agreement, FERC Rate Schedule No. 203; Cogeneration Entitlement Agreement, FERC Rate Schedule No. 204; Nuclear Entitlement Agreement, FERC Rate Schedule No. 205; and Hydroelectric Entitlement Agreement, FERC Rate Schedule No. 206. CMP requests an effective date of March 1, 2005.

Comment Date: 5 p.m. eastern time on January 24, 2005.

11. Otter Tail Power Company

[Docket No. ER05-408-000]

Take notice that on January 3, 2005, Otter Tail Power Company (Otter Tail) submitted proposed amendments to the following agreements between Otter Tail and City of Newfolden, City of Nielsville, City of Shelly, State of Minnesota on behalf of State Hospital, State of North Dakota on behalf of Grafton State School, State of North Dakota on behalf of School of Forestry, State of North Dakota on behalf of School of Science, State of North Dakota on behalf of School for the Deaf, Fort Totten Indian Agency, Turtle Mountain Indian Agency, Oakes O&M Center, and Town of Badger. Otter Tail states that the proposed amendments are intended to allow for the reimbursement to Otter Tail for certain Midwest Independent Transmission System Operator, Inc. costs associated with the load of the Customers. Otter Tail requests an effective date of March 1, 2005.

Comment Date: 5 p.m. eastern time on January 24, 2005.

12. Southern California Edison Company

[Docket No. ER05-410-000]

Take notice that on December 30, 2004, Southern California Edison Company (SCE) submitted proposed revisions to SCE's TO Tariff, FERC Electric Tariff, Second Revised Volume No. 6, Appendix VI, and to certain Existing Transmission Contracts to increase SCE's Reliability Services Revenue Requirement and Reliability Services rates.

SCE states that copies of the filing were served upon SCE's jurisdictional customers, the California Public Utilities Commission, the California Electricity Oversight Board, the California Independent System Operator, Pacific Gas and Electric Company, and the San Diego Gas and Electric Company.

Comment Date: 5 p.m. eastern time on January 21, 2005.

13. Duke Energy Grays Harbor, LLC

[Docket No. ER05-418-000]

Take notice that on December 30, 2004, Duke Energy Grays Harbor, LLC (Duke Grays Harbor) submitted a Notice of Cancellation of its FERC Electric Tariff, Original Volume No. 1. Duke Grays Harbor requests an effective date of December 31, 2004.

Comment Date: 5 p.m. eastern time on January 21, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

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Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL02-111-031, et al.]

PJM Interconnection, L.L.C., et al.; Electric Rate and Corporate Filings

January 6, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. PJM Interconnection, L.L.C.

[Docket No. EL02-111-031]

Take notice that on December 30, 2004, PJM Interconnection, L.L.C. (PJM), submitted a correction to the tariff revisions filed in this proceeding on November 24, 2004, to ensure that

Schedule 13 of the PJM open access transmission tariff, fully complies with the Commission's November 18, 2004, order in this proceeding, 109 FERC ¶ 61,168. PJM states that the corrected sheet has an effective date from May 1, 2004, through November 30, 2004, corresponding to the period that Schedule 13 was effective.

PJM states that copies of this filing were served upon all persons on the service list in this docket, as well as all PJM members, and each state electric utility regulatory commission in the PJM region.

Comment Date: 5 p.m. eastern time on January 14, 2005.

2. Alpena Power Generation, L.L.C.

[Docket No. ER04-1004-003]

Take notice that on January 5, 2005, Alpena Power Generation, L.L.C. (Alpena Generation) tendered for filing an amendment to its July 9, 2004, filing, which was amended on August 27, 2004, and November 5, 2004, in response to the Commission's deficiency letter issued January 4, 2005.

Alpena Generation states that copies of the filing were served upon the public utility's jurisdictional customers and the Michigan Public Service Commission.

Comment Date: 5 p.m. eastern time on January 18, 2005.

3. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER05-395-000]

Take notice that on December 30, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) filed an Interconnection and Operating Agreement among West Pipestone Transmission LLC, Northern States Power Company d/b/a Xcel Energy and the Midwest ISO. The Midwest ISO requests an effective date of December 15, 2004.

The Midwest ISO states that a copy of the filing was served on the parties to the Interconnection and Operating Agreement.

Comment Date: 5 p.m. eastern time on January 21, 2005.

4. MidAmerican Energy Company

[Docket No. ER05-396-000]

Take notice that on December 30, 2004, MidAmerican Energy Company (MidAmerican) filed a Network Integration Transmission Service Agreement and a Network Operating Agreement between MidAmerican and the Resale Power Group of Iowa (RPGI), as agent for the City of Hudson, Iowa. MidAmerican requests an effective date of January 1, 2005.