

Accession Number: 20130503–5136.
Comments Due: 5 p.m. ET 5/24/13.
Docket Numbers: ER13–311–001.
Applicants: MP2 Energy IL LLC.
Description: Compliance Filing to be effective 4/29/2013.
Filed Date: 5/3/13.
Accession Number: 20130503–5092.
Comments Due: 5 p.m. ET 5/24/13.
Docket Numbers: ER13–868–001.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2013–05–02 Module E–2 Compliance to be effective 4/3/2013.
Filed Date: 5/2/13.
Accession Number: 20130502–5130.
Comments Due: 5 p.m. ET 5/23/13.
Docket Numbers: ER13–1414–000.
Applicants: ITC Midwest LLC.
Description: Filing of CIAC Agreement of ITC Midwest to be effective 7/2/2013.
Filed Date: 5/2/13.
Accession Number: 20130502–5083.
Comments Due: 5 p.m. ET 5/23/13.
Docket Numbers: ER13–1415–000.
Applicants: El Paso Electric Company.
Description: Concurrence of EPE to APS Service Agreement No. 193, Amendment 2 to be effective 2/28/2013.
Filed Date: 5/2/13.
Accession Number: 20130502–5135.
Comments Due: 5 p.m. ET 5/23/13.
Docket Numbers: ER13–1416–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2013–05–03 SA 2519 NIPSCO-Duke IA to be effective 4/5/2013.
Filed Date: 5/3/13.
Accession Number: 20130503–5013.
Comments Due: 5 p.m. ET 5/24/13.
Docket Numbers: ER13–1417–000.
Applicants: Niagara Mohawk Power Corporation.
Description: Notice of Cancellation of Engineering, Permitting and Construction Services Agreement with Luther Forest Technology Campus Economic Development Corporation of Niagara Mohawk Power Corporation ER13–1417.
Filed Date: 5/2/13.
Accession Number: 20130502–5149.
Comments Due: 5 p.m. ET 5/23/13.
Docket Numbers: ER13–1418–000.
Applicants: Niagara Mohawk Power Corporation.
Description: Notice of Cancellation of Agreement for Substation Services with Nine Mile Point Nuclear Station LLC of Niagara Mohawk Power Corporation.
Filed Date: 5/2/13.
Accession Number: 20130502–5150.
Comments Due: 5 p.m. ET 5/23/13.
Docket Numbers: ER13–1419–000.
Applicants: ExxonMobil Baton Rouge Complex.

Description: Refile tariff title change to be effective 5/4/2013.
Filed Date: 5/3/13.
Accession Number: 20130503–5076.
Comments Due: 5 p.m. ET 5/24/13.
Docket Numbers: ER13–1420–000.
Applicants: MP2 Energy NE LLC.
Description: Compliance Filing to be effective 5/4/2013.
Filed Date: 5/3/13.
Accession Number: 20130503–5091.
Comments Due: 5 p.m. ET 5/24/13.
Docket Numbers: ER13–1421–000.
Applicants: Llano Estacado Wind, LLC.
Description: Updated MBRT 5–3–2013 to be effective 5/4/2013.
Filed Date: 5/3/13.
Accession Number: 20130503–5096.
Comments Due: 5 p.m. ET 5/24/13.
Docket Numbers: ER13–1422–000.
Applicants: Ebensburg Power Company.
Description: Ebensburg Power Company submits tariff filing per 35.12: Initial Tariff Baseline to be effective 5/12/2013.
Filed Date: 5/3/13.
Accession Number: 20130503–5135.
Comments Due: 5 p.m. ET 5/24/13.
Docket Numbers: ER13–1423–000.
Applicants: Massachusetts Electric Company.
Description: Massachusetts Electric Company submits tariff filing per 35.13(a)(2)(iii): Interconnection Agreement Between Massachusetts Elec Co. and Energy Thorndike to be effective 7/3/2013.
Filed Date: 5/3/13.
Accession Number: 20130503–5138.
Comments Due: 5 p.m. ET 5/24/13.
Docket Numbers: ER13–1424–000.
Applicants: New York Independent System Operator, Inc., PJM Interconnection, L.L.C.
Description: Joint Waiver Request to Change Scheduled Interchange Expected on Ramapo PAR of New York Independent System Operator, Inc. and PJM Interconnection, L.L.C.
Filed Date: 5/3/13.
Accession Number: 20130503–5162.
Comments Due: 5 p.m. ET 5/10/13.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 6, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–11279 Filed 5–10–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5991–003]

Gordon Foster and Seneca Falls School, Deep Creek Energy LLC; Notice of Transfer of Exemption

1. By letter filed March 20, 2013, Mr. Brian Gogarty, Deep Creek Energy LLC informed the Commission that the exemption from licensing for the Deep Creek Project, FERC No. 5991, originally issued October 1, 1982,¹ has been transferred to Deep Creek Energy LLC. The project is located on Deep Creek in Stevens County, Washington. The transfer of an exemption does not require Commission approval.

2. Mr. Brian Gogarty, Deep Creek Energy LLC, located at 806 B Gillette Road, Colville, WA 99114 is now the exemptee of the Deep Creek Project, FERC No. 5991.

Dated: May 6, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–11281 Filed 5–10–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR13–19–000]

Enbridge Pipelines (Illinois) LLC; Notice of Petition for Declaratory Order

Take notice that on May 2, 2013, pursuant to Rule 207(a)(2) of the Commission's Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2012), Enbridge Pipelines (Illinois) LLC filed a petition seeking a declaratory order approving priority service, rate structure, and lottery apportionment

¹ 21 FERC ¶ 62,002, Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 MW or Less.

provisions for the proposed Southern Access Extension Project. Enbridge Illinois states that the Project is a 165 mile pipeline designed to transport both light and heavy crude petroleum from Flanagan, Illinois to the pipeline hub at Patoka, Illinois, and asks that the Commission act expeditiously on the Petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on June 3, 2013.

Dated: May 7, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-11280 Filed 5-10-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14496-000]

Archon Energy 1, Inc. Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 11, 2013, the Archon Energy 1, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Upper Alamo River Hydroelectric Project (Upper Alamo River Hydroelectric Project or project) to be located on the Alamo River, near the cities of Calipatria, Brawley, and Holtville in Imperial County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of six river drop developments. Each of the proposed in-stream installations would consist of the following: (1) a VLH 4000 turbo-generator; (2) a 10-by-10-foot electrical shack; and (3) appurtenant facilities. The proposed project would have a total installed capacity of 3 megawatts and generate an estimated average annual energy production of 21 gigawatt-hours.

Applicant Contact: Mr. Paul Grist, Archon Energy 1, Inc., 101 E. Kennedy Blvd., Suite 2800, Tampa, Florida 33602, phone: (403) 618-2018.

FERC Contact: Corey Vezina; phone: (202) 502-8598, email: Corey.vezina@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 Days from the issuance of this notice.

Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>

[ecomment.asp](http://www.ferc.gov/docs-filing/ecomment.asp). You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14496) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 6, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-11276 Filed 5-10-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14494-000]

Archon Energy 1, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 11, 2013, the Archon Energy 1, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lower Alamo & New Rivers Hydroelectric Project (Lower Alamo & New Rivers Hydroelectric Project or project) to be located on the Alamo River and New River, near the cities of Calipatria and Brawley, Imperial County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of four river drop developments:

- The Alamo River Drop 2, New River Drop 2, and New River Drop 3 developments would consist of the