

Marginal Pricing ("LMP") or nodal pricing and resolve issues concerning the parties' delivery obligations under so-called "Seller's Choice" contracts. The requested determination is needed in light of the subsequent introduction of LMP into the MISO market and the integration of the former Alliance RTO Companies into the nodal pricing-based PJM market.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on April 16, 2007.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5456 Filed 3-23-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL07-49-000]

Californians for Renewable Energy, Inc. (CARE), Complainant v. California Public Utilities Commission, California Department of Water Resources, Pacific Gas and Electric Company, City and County of San Francisco, Respondents; Notice of Complaint

March 20, 2007.

Take notice that on March 16, 2007, pursuant to section 205 of the Federal Power Act (FPA), Californians for Renewable Energy, Inc. (complainant) filed a formal complaint against California Public Utilities Commission for authorizing on December 15, 2005, City and County of San Francisco to enter in a power purchase agreement with Pacific Gas and Electric Company by assuming contractual obligations of the California Department of Water Resources, in violation of the FPA under the "filed rate doctrine". The Complainant requests the contract be subject to the Commission's review as required under remand to the Commission on December 16, 2006 by the United State Court of Appeals for the Ninth Circuit in a pair of opinions, *Public Utility Dist. No. 1 v. FERC*, 471 F.3d 1053 (9th Cir. 2006) and *Public Utility Commission of California v. FERC*, 474 F.3d 587 (9th Cir. Dec. 19, 2006).

The Complainant states that copies of this Complaint were served upon the Respondents and other interested parties.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on April 5, 2007.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5457 Filed 3-23-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

March 20, 2007.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC07-67-000.

Applicants: EBG Holdings LLC; Boston Generating LLC; Mystic I, LLC; Mystic Develop.m.ent, LLC; Fore River Develop.m.ent, LLC; K Road BG Management LLC; Astoria Generating Company Holdings, LLC; Astoria Generating Company, LP; Astoria Generating Company Acquisitions; Astoria Generating Company GP, LLC; U.S. Power Generating Company, LLC; New Astoria Generating Company Holdings; EBG Merger LLC; Astoria Merger LLC.

Description: EBG Holdings, LLC et al submit a joint application seeking approval of disposition of jurisdictional facilities and on 3/25/07 submit a verification of application.

Filed Date: 03/13/2007; 03/15/2007.

Accession Number: 20070319-0125; 20070319-0042.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 03, 2007.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER01-642-007.

Applicants: Cottonwood Energy Company LP.

Description: Cottonwood Energy Company, LP submits revisions to its

market based FERC Electric Tariff, Original Volume 1 pursuant to FERC's 2/16/06 Order.

Filed Date: 03/16/2007.

Accession Number: 20070320-0051.

Comment Date: 5 p.m. Eastern Time on Friday, April 06, 2007.

Docket Numbers: ER01-642-008; ER01-1335-009; ER01-1011-012.

Applicants: Cottonwood Energy Company LP; Magnolia Energy LP; Redbud Energy LP.

Description: Cottonwood Energy Company, LP and Magnolia Energy, LP et al submits their triennial market power update in support of their continued authorization to sell energy and capacity at market based rates.

Filed Date: 03/16/2007.

Accession Number: 20070320-0055.

Comment Date: 5 p.m. Eastern Time on Friday, April 06, 2007.

Docket Numbers: ER01-1011-011.

Applicants: Redbud Energy LP.

Description: Redbud Energy LP submits revisions to its market-based Tariff, Original Sheet 1 et al to FERC Electric Tariff, First Revised Volume 1.

Filed Date: 03/16/2007.

Accession Number: 20070320-0050.

Comment Date: 5 p.m. Eastern Time on Friday, April 06, 2007.

Docket Numbers: ER01-1335-010.

Applicants: Magnolia Energy LP.

Description: Magnolia Energy, LP submits revisions to its market-based FERC Electric Tariff, Original Volume 1 pursuant to FERC's 2/16/06 Order.

Filed Date: 03/16/2007.

Accession Number: 20070320-0052.

Comment Date: 5 p.m. Eastern Time on Friday, April 06, 2007.

Docket Numbers: ER03-985-002.

Applicants: El Cap II, LLC.

Description: El Cap II, LLC submits its revised Market-Based Tariff to comply w/Commission Order issued 1/11/07.

Filed Date: 03/13/2007.

Accession Number: 20070319-0033.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 03, 2007.

Docket Numbers: ER05-273-004.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits proposed revisions to Section 22.2 of its OAT&EM Tariff pursuant to Commission's 2/14/07 order.

Filed Date: 03/16/2007.

Accession Number: 20070320-0049.

Comment Date: 5 p.m. Eastern Time on Friday, April 06, 2007.

Docket Numbers: ER07-476-001.

Applicants: ISO New England Inc.; New England Power Pool Participants Committee.

Description: ISO New England, Inc submits correction to its 1/29/07 filing which included a paragraph that was not completely accurate in its Description of the method of determining Incremental ARR Awards.

Filed Date: 03/15/2007.

Accession Number: 20070319-0036.

Comment Date: 5 p.m. Eastern Time on Thursday, April 05, 2007.

Docket Numbers: ER07-512-001.

Applicants: Lockhart Power Company.

Description: Lockhart Power Company submits a supplement to its 2/2/07 request to revise its FERC Electric Tariff, Original Volume 1 pursuant to Order 614 and Part 35 of the Commission's regulations.

Filed Date: 03/16/2007.

Accession Number: 20070320-0053.

Comment Date: 5 p.m. Eastern Time on Monday, March 26, 2007.

Docket Numbers: ER07-632-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection LLC on behalf of Neptune Regional Transmission System LLC submits a new Schedule 14 to PJM's Open Access Transmission Tariff.

Filed Date: 03/16/2007.

Accession Number: 20070320-0054.

Comment Date: 5 p.m. Eastern Time on Friday, April 06, 2007.

Docket Numbers: ER07-633-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc submits proposed revisions to its Open Access Transmission Tariff and Market Administration Control Area Services Tariff.

Filed Date: 03/15/2007.

Accession Number: 20070320-0048.

Comment Date: 5 p.m. Eastern Time on Friday, March 30, 2007.

Docket Numbers: ER07-634-000.

Applicants: American Electric Power Service Corp.

Description: American Electric Power Service Corporation on behalf of AEP Eastern Operating Companies submits its Third Amended and Restated PJM Services and Cost Allocation Agreement etc.

Filed Date: 03/16/2007.

Accession Number: 20070320-0047.

Comment Date: 5 p.m. Eastern Time on Friday, April 06, 2007.

Docket Numbers: ER07-635-000.

Applicants: Western Systems Power Pool Inc.

Description: Western Systems Power Pool Inc informs FERC that it has changed its name to WSPP Inc and as a result of the change it has succeeded

to the pro forma open access transmission tariff et al.

Filed Date: 03/16/2007.

Accession Number: 20070320-0056.

Comment Date: 5 p.m. Eastern Time on Friday, April 06, 2007.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES07-24-001.

Applicants: Trans-Allegheny Interstate Line Company.

Description: Trans-Allegheny Interstate Line Company submits a Supplement to its filing made 2/22/07 pursuant to Section 204 of the Federal Power Act and Part 34 of FERC's Regulations.

Filed Date: 03/15/2007.

Accession Number: 20070319-0032.

Comment Date: 5 p.m. Eastern Time on Monday, March 26, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified *Comment Date*. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They

are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Philis J. Posey,
Acting Secretary.

[FR Doc. E7-5461 Filed 3-23-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2192-022-WI]

Consolidated Water Power Company; Notice of Availability of Final Environmental Assessment

March 20, 2007.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application for a transfer of project lands and acquisition of lands at the Biron Project (FERC No. 2192), and has prepared a final environmental assessment (FEA) for the proposal. The proposed transfer of project lands and acquisition of lands would occur on the Biron reservoir in Wood County, Wisconsin.

In the application, Consolidated Water Power (licensee) requests Commission authorization to exchange approximately 3.14 acres of licensee-owned lands with 3,000 linear feet of shoreline along the Biron flowage, for three different parcels of land totaling approximately 205.213 total acres. The first parcel has 830 linear feet of river shoreline and consists of 47.546 acres. The second parcel has 126 linear feet of river shoreline and consists of 2.960 acres, abutting an existing licensee-owned boat launch. The third parcel consists of islands in the river, peninsulas, and a roadside access totaling 154.84 acres (48.82 acres above water). These island perimeters, peninsulas, and the roadside access total 33,749 linear feet of waterfront. All lands are currently within the project boundary, and the licensee intends to retain flowage rights over any conveyed lands, and to retain all lands within the

project boundary. The FEA contains the Commission staff's analysis of the probable environmental impacts of the proposed land conveyances and exchanges.

The FEA is attached to a Commission order titled "Order Amending License to Authorize Land Exchange," which was issued November 17, 2006, and is available for review and reproduction at the Commission's Public Reference Room, located at 888 First St., NE., Room 2A, Washington, DC 20426. The FEA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (prefaced by P- and excluding the last three digits) into the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Philis J. Posey,
Acting Secretary.

[FR Doc. E7-5459 Filed 3-23-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12058-002, Project No. 12686-001]

Baker County, OR; Notice of Project Number and Docket Change for the Proposed Mason Dam Hydroelectric Project

March 20, 2007.

On April 27, 2006, Baker County, Oregon filed a Notice of Intent and Pre-Application Document for the proposed Mason Dam Hydroelectric Project, initiating the pre-filing activities of the Commission's Integrated Licensing Process. On May 23, 2006, Baker County filed an application for a second preliminary permit to allow for continued study of the site. The Commission issued the new preliminary permit to Baker County on January 19, 2007.

As a result of the issuance of the new preliminary permit, the project number assigned to Baker County for the proposed Mason Dam Hydroelectric Project has changed. The new project number is P-12686. All future filings being made in regards to the ongoing pre-filing activities of the Integrated Licensing Process for the proposed project should use P-12686-001 to identify the filing. The original project number and docket (P-12058-002),

assigned to this proceeding and the proposed project is now CLOSED.

All filings made to date, under P-12058-002 with regard to the pre-filing activities of the Commission's Integrated Licensing Process for the proposed Mason Dam Hydroelectric Project, will be cross referenced to the new project number and docket P-12686-001 and will continue to be part of the official public record. Therefore, re-filing of these documents is not necessary.

Philis J. Posey,
Acting Secretary.

[FR Doc. E7-5458 Filed 3-23-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-149-000]

Gulf South Pipeline Company, LP; Notice of Technical Conference

March 20, 2007.

Take notice that the Commission will convene a technical conference in the referenced proceeding on Tuesday, April 10, 2007, at 9 a.m. (EDT), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426.

The Commission's February 28, 2007 order in this proceeding directed that a technical conference be held to address the technical, engineering and operational issues raised by Gulf South Pipeline Company, LP's (Gulf South) proposed gas quality specifications filed in Docket No. RP07-149-000.¹

Gulf South and the other parties should be prepared to address the following topics at the technical conference and to include technical, engineering and operational information in proposal:

1. Whether Gulf South's tariff proposals are consistent with the Interim Guidelines in the Natural Gas Council's White Papers on Natural Gas Interchangeability and Non-Combustion End Use and Liquid Hydrocarbon Drop Out in Natural Gas Infrastructure?

2. To the extent Gulf South's proposals are not consistent with the guidelines, has Gulf South supported any divergence from the Interim Guidelines?

3. Whether Gulf South's current operating parameters are sufficient to ensure the acceptance of gas by interconnecting pipelines?

¹ Gulf South Pipeline Company, LP, 118 FERC ¶ 61,161 (2007).