inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01–3252 Filed 2–7–01; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 2, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2652–007.

c. *Date filed:* August 30, 2000.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Bigfork Hydroelectric Project.

f. *Location:* On the Swan River/Flathead Lake, in the town of Bigfork, Flathead County, Montana. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Michael B. Burke, Project Manager, PacifiCorp, 825 N.E. Multnomah, Suite 1500, Portland, OR 97232.

i. *FERC Contact:* Steve Hocking, e-mail address *steve.hocking@ferc.fed.us,* or telephone (202) 219–2656.

j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of: (1) a 12-foot-high, 300-foot-long concrete diversion dam with a 235-foot-long spillway; (2) a reservoir with 73 surface acres; (3) a water intake structure and 1-mile-long flowline; (4) a forebay structure that directs water into three steel penstocks; (5) a brick powerhouse with three turbine/generator units with a total installed capacity of 4,150 kilowatts; (6) a fish ladder on the right abutment (north end of the dam); and (7) appurtenant facilities.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2–A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to theproceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title ''PROTEST'' or ''MOTION TO INTERVENE;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

David P. Boergers,

Secretary.

[FR Doc. 01–3257 Filed 2–7–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for New License

February 2, 2001.

Take notice that the following Notice of Intent to File Application has been filed with the Commission and is available for public inspection.

a. *Type of filing:* Notice of Intent to File Application for a New License.

b. *Project No.:* P–1893.

c. *Date filed:* December 29, 2000.

d. *Submitted By:* Public Service Company of New Hampshire.

e. *Name of Project:* Merrimack River Project.

f. *Location:* On the Merrimack River, in Hillsborough and Merrimack Counties, New Hampshire. The project does not occupy federal lands of the United States.

g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.

h. *License Contact:* James Kearns, Northeast Generation Services, 273 Dividend Road, Rocky Hill, CT 06067, (860) 665–5936.

i. *FERC Contact:* Allan Creamer, *allan.creamer@ferc.fed.us,* (202) 219–0365.

j. *Effective date of current license:* May 1, 1980.

k. *Expiration date of current license:* December 31, 2005.

l. *The project consists of the following three developments:*

The Amoskeag Development consists of the following existing facilities: (1) A 29-foot-high, 710-foot-long concrete gravity dam comprised of: (i) A low crest section with 5-foot-high flashboards; and (ii) a high crest section with 3-foot-high flashboards; (2) a 7-mile-long, 478-acre reservoir; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 16,000 kW; (4) a 415-foot-long, 34.5-kV double circuit transmission line; and (5) other appurtenant facilities.

The Hooksett Development consists of the following existing facilities: (1) A dam comprised of: (i) a 340-foot-long stone masonry section with 2-foot-high flashboards connected to; (2) a 250-foot-long concrete section with 2-foot-high flashboards; (2) a 15-foot by 20-foot Taintor gate; (3) a 5.5-mile-long, 405-acre reservoir; (4) a powerhouse containing a single generating unit with an installed capacity of 1,600 kW; and (5) other appurtenant facilities.

The Garvins Falls Development consists of the following existing