

concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Evening Scoping Meeting

Date: Thursday, December 3, 2009.

Time: 7 p.m. (CST).

Location: Lions Community Building, North 9th Street, Forest Park, Shelbyville, IL 62565.

Phone: (217) 774-5531

Daytime Scoping Meeting

Date: Friday, December 4, 2009.

Time: 9 a.m. (CST).

Location: Same location.

The scoping document, which outlines the issues to be addressed in the environmental document, will be mailed to the individuals and entities on the Commission's mailing list. Copies of the scoping document will be available at the scoping meetings, and may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Depending on the extent of comments received, a revised Scoping Document may or may not be issued.

Site Visit (Environmental Site Review)

Shelbyville Hydro LLC will conduct a tour of the proposed project site at 2 p.m. on Thursday December 3, 2009. All participants should meet in the parking lot of the Spillway Access Area off route 16 at the Lake Shelbyville Dam. Anyone with questions about the site visit should contact Ms. Corrine Servis of Symbiotics, LLC at (208) 745-0834 or e-mail corrine.servis@symbioticsenergy.com on or before November 25, 2009.

Scoping Meeting Objectives

At the scoping meetings, staff will: (1) Present a proposed list of issues to be addressed in the EA; (2) Review and discuss existing conditions and resource agency management objectives; (3) Review and discuss existing information and identify preliminary information and study needs; (4) Review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5)

Discuss requests by any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and the scoping document are included in item n of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-27471 Filed 11-16-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI10-2-000]

Grouse Creek Ranch; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

November 10, 2009.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI10-2-000.

c. *Date Filed:* October 28, 2009.

d. *Applicant:* Grouse Creek Ranch.

e. *Name of Project:* Grouse Creek Ranch Hydroelectric Project.

f. *Location:* The proposed Grouse Creek Ranch Hydroelectric Project will be located on an irrigation conduit that uses water from the Imnaha River, near the town of Imnaha in Wallowa County, Oregon, affecting T. 2 S, R. 48 E, Willamette Meridian.

g. *Filed Pursuant to:* section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Ben Henson, Renewable Energy Solutions LLC, P.O. Box 156, Enterprise OR 97842; *telephone:* (541) 577-3003; *e-mail:* Docket No. DI10-2-000www.mporter33@juno.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or e-mail address: henry.ecton@ferc.gov.

j. *Deadline for filing comments, protests, and/or motions:* December 11, 2009.

Comments, Motions to Intervene, and Protests may be filed electronically via the Internet. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

Please include the docket number (DI10-2-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed Grouse Creek Ranch Hydropower Project will include: (1) A 15-inch diameter, 3-mile-long pvc pipe, conveying water from the Imnaha River for irrigation purposes; (2) a 7-kW Pelton Wheel turbine/generator; (3) a tailrace discharging into the existing irrigation conduit which returns the water to the Imnaha River; and (4) appurtenant facilities. The proposed project will be connected to an interstate grid.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the Docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov; for TTY, call (202) 502-8659. A copy is also

available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-27564 Filed 11-16-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

November 9, 2009.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC10-15-000.

Applicants: West Georgia Generating Company, L.L.C., DeSoto County Generating Company, LLC, Broadway Gen Funding, LLC, Southern Power Company.

Description: West Georgia Generating Co, LLC *et al.* (Joint Applicants) submits the joint application for authorization under Section 203 of the Federal Power Act and Request for Expedited and Privileged Treatment.

Filed Date: 11/02/2009.

Accession Number: 20091105-0154.

Comment Date: 5 p.m. Eastern Time on Monday, November 23, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER98-4109-005; ER01-1178-006; ER03-175-009; ER03-394-007; ER03-427-007; ER04-170-009; ER07-265-012; ER08-100-011; ER09-1453-001; ER99-3426-011.

Applicants: El Dorado Energy, LLC; Sempra Generation; Termoelectrica U.S. LLC; Elk Hills Power, LLC; Mesquite Power, LLC; MxEnergy Electric Inc.; Sempra Energy Solutions LLC; Sempra Energy Trading LLC; Gateway Energy Services Corporation; San Diego Gas & Electric Company.

Description: Notice of Non-Material Changes in Status of Sempra Energy *et al.*

Filed Date: 11/02/2009.

Accession Number: 20091102-5143.

Comment Date: 5 p.m. Eastern Time on Monday, November 23, 2009.

Docket Numbers: ER01-3121-021; ER02-2085-016; ER02-417-020; ER02-418-020; ER03-1326-019; ER03-296-023; ER03-416-023; ER03-951-023; ER04-94-020; ER05-1146-020; ER05-1262-022; ER05-332-020; ER05-365-020; ER05-481-021; ER06-1093-018; ER06-200-019; ER07-1378-012; ER07-195-015; ER07-242-014; ER07-254-013; ER07-287-013; ER07-460-010; ER08-387-010; ER08-912-007; ER08-933-007; ER09-1284-002; ER09-1285-001; ER09-1723-001; ER09-279-003; ER09-281-002; ER09-282-003; ER09-30-004; ER09-31-004; ER09-32-005; ER09-382-003.

Applicants: Klamath Energy LLC; Northern Iowa Windpower LLC; Phoenix Wind Power LLC; Klamath Generation LLC; Colorado Green Holdings, LLC; Flying Cloud Power Partners, LLC; Klondike Wind Power LLC; Moraine Wind LLC; Mountain View Power Partners III, LLC; Shiloh I Wind Project LLC; Flat Rock Windpower LLC; Klondike Wind Power II LLC; Elk River Windfarm LLC; Trimont Wind I LLC; Flat Rock Windpower II LLC; Big Horn Wind Project LLC; Providence Heights Wind, LLC; Locust Ridge Wind Farm, LLC; MinnDakota Wind LLC; Casselman Windpower, LLC; Klondike Wind Power III LLC; Dillon Wind LLC; Atlantic Renewables Projects II LLC; Iberdrola

Renewables MBR Sellers; Lempster Wind, LLC; Rugby Wind, LLC; Streator-Cayuga Ridge Wind Power, LLC; Dry Lake Wind Power, LLC; Buffalo Ridge I LLC; Pebble Springs Wind, LLC; Moraine Wind II LLC; Elm Creek Wind, LLC; Farmers City Wind, LLC; Barton Windpower LLC; Hay Canyon Wind LLC.

Description: Quarterly Report pursuant to 18 C.F.R. 35.42(d) of Iberdrola Renewables MBR Sellers.

Filed Date: 10/30/2009.

Accession Number: 20091030-5109.

Comment Date: 5 p.m. Eastern Time on Friday, November 20, 2009.

Docket Numbers: ER03-879-007; ER03-880-007; ER03-882-007.

Applicants: D.E. Shaw Plasma Trading, LLC, D.E. Shaw & Co. Energy, LLC, D.E. Shaw Plasma Power, LLC.

Description: Notification of Change in Status of D.E. Shaw Plasma Trading, LLC, D.E. Shaw & Co. Energy, LLC and D.E. Shaw Plasma Power, LLC.

Filed Date: 10/30/2009.

Accession Number: 20091030-5104.

Comment Date: 5 p.m. Eastern Time on Friday, November 20, 2009.

Docket Numbers: ER04-947-008; ER08-1297-004; ER02-2559-010; ER01-1071-015; ER02-669-009; ER02-2018-010; ER01-2074-009; ER08-1293-004; ER08-1294-004; ER05-222-006; ER00-2391-010; ER98-2494-013; ER97-3359-015; ER06-9-010; ER09-902-002; ER05-487-006; ER04-127-007; ER03-34-014; ER98-3511-013; ER02-1903-011; ER99-2917-011; ER06-1261-009; ER03-179-008; ER03-1104-011; ER03-1105-011; ER03-1332-005; ER09-138-002; ER08-197-008; ER03-1333-006; ER03-1103-006; ER01-838-009; ER03-1025-005; ER02-2120-007; ER05-714-004; ER01-1972-009; ER98-2076-017; ER03-155-009; ER03-623-009; ER09-1462-001; ER08-250-005; ER07-1157-005; ER04-290-005; ER02-256-002; ER09-988-003; ER09-832-002; ER09-989-003; ER09-990-002; ER05-236-007; ER04-187-007; ER09-1297-001; ER07-174-009; ER08-1296-004; ER07-875-004; ER02-2166-009; ER09-901-002; ER01-2139-013; ER03-1375-006; ER08-1300-004; ER09-900-002; ER00-3068-009; ER98-3563-013; ER9803564-014.

Applicants: POSDEF Power Company, LP; Ashtabula Wind, LLC; Backbone Mountain Windpower, LLC; Badger Windpower LLC; Bayswater Peaking Facility, LLC; Blythe Energy, LLC; Calhoun Power Company, LLC; Crystal Lake Wind, LLC; Crystal Lake Wind II, LLC; Diablo Winds, LLC; Doswell Limited Partnership; ESI Vansycle Partners, LP; Florida Power & Light Company; FPL Energy Burleigh County