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PRA Coordinator, Strategic Collections and Clearance Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF22–6–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Southeast Energy Connector Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Southeast Energy Connector Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in Coosa and Chilton Counties, Alabama. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and

properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on June 20, 2022. Comments may be submitted in written. Further details on how to submit written comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on February 22, 2022, you will need to file those comments in Docket No. PF22–6–000 to ensure they are considered.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under

the links to Natural Gas Questions or Landowner Topics.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is also located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing;” or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (PF22–6–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

It is important to note that the Commission provides equal consideration to all comments received.

Additionally, the Commission offers a free service called *eSubscription*, which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

Summary of the Planned Project

Transco plans to install a new compressor unit and modify compressor units at Transco's existing Compressor Station 105 located in Coosa County, Alabama and construct the 1.83 mile 42-inch-diameter Chilton Loop pipeline in Coosa and Chilton Counties, Alabama. The general location of the planned project facilities is shown in appendix 1.¹ Specifically, the Southeast Energy Connector Project would consist of the following facilities:

- Installation of a 11,110 horsepower Solar Taurus 70 gas-fired turbine in a new building with associated appurtenant facilities at Transco's existing Compressor Station 105 in Coosa County, Alabama;
- Modification of compressor units 1–3 at Compressor Station 105;
- Construction of 1.83 miles of new 42-inch-diameter 'E' mainline loop² pipeline from Mileposts (MP) 909.63 to 911.46 in Chilton and Coosa Counties, Alabama; and
- Remove the existing pigging³ traps at MPs 909.63 and 911.43 on Transco's existing 'E' mainline and tie-in the planned 42-inch-diameter Chilton Loop.

The Southeast Energy Connector Project would enable Transco to construct and operate the project facilities to provide an incremental 150,000 dekatherms per day of year-round firm transportation capacity from existing supply points in Mississippi and Alabama to the existing Gaston delivery meter station located adjacent to the existing Compressor Station 105 in Coosa County, Alabama. The purpose of the planned project is to provide natural gas solely to the Gaston Steam Plant for the conversion of existing 895-megawatt (MW) Unit 5 to natural gas. The Gaston Steam Plant is a 2,015-MW capacity power station in Shelby County, near Wilsonville, Alabama, currently powering its Unit 5 on coal.

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208–3676 or TTY (202) 502–8659.

² A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

³ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

Land Requirements for Construction

Construction and modification of the planned facilities would disturb about 129 acres of land, which includes temporary construction workspace, permanent easement, and permanent access roads. Following construction, Transco would maintain 13 acres for permanent operation of the project's facilities and the remaining acreage would be restored to pre-construction conditions.

NEPA Process and the Environmental Document

Any environmental document issued by Commission staff will discuss impacts that could occur as a result of the construction and operation of the planned project under the relevant general resource areas:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- socioeconomic;
- environmental justice;
- air quality and noise; and
- reliability and safety.

Community groups, schools, churches, and businesses within these environmental justice communities, along with known environmental justice organizations, have been included on the Commission's environmental mailing list for the project, as further explained in the *Environmental Mailing List* section of this notice.

Commission staff will also evaluate reasonable alternatives to the planned project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Although no formal application has been filed, Commission staff have already initiated a NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the Commission receives an application. As part of the pre-filing review, Commission staff will contact federal and state agencies to discuss their involvement in the scoping process and the preparation of the environmental document.

If a formal application is filed, Commission staff will then determine

whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the environmental issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its determination on the planned project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued once an application is filed, which will open an additional public comment period. Staff will then prepare a draft EIS that will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS, and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary⁴ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate in the preparation of the environmental document.⁵ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's

⁴ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁵ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at title 40, Code of Federal Regulations, part 1501.8.

potential effects on historic properties.⁶ The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; local community groups, schools, churches, and businesses; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number PF22–6–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.
OR

(2) Return the attached “Mailing List Update Form” (appendix 2).

Becoming an Intervenor

Once Transco files its application with the Commission, you may want to become an “intervenor” which is an official party to the Commission's

proceeding. Only intervenors have the right to seek rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/resources/guides/how-to.asp>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field (*i.e.*, PF22–6). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: May 19, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP22–162–000, CP18–549–001]

Equitrans, L.P.; Notice of Schedule for the Preparation of an Environmental Assessment for the Swarts Complex Abandonment Project Amendment

On April 12, 2022, Equitrans, L.P. (Equitrans) filed an application in Docket Nos. CP22–162–000 and CP18–549–001 requesting a limited

amendment to the existing abandonment authorization issued by the Federal Energy Regulatory Commission (Commission or FERC) on March 20, 2019. The proposed project is known as the Swarts Complex Abandonment Project Amendment (Project) and would change Equitrans' abandonment method for five injection and withdrawal (I/W) wells in the Swarts Complex. Equitrans previously proposed abandonment-by-sale and currently proposes to plug-and-abandon the five wells to comply with Pennsylvania Department of Environmental Protection's (PADEP) regulations.

On April 15, 2022, the Commission issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA—September 2, 2022.
90-day Federal Authorization Decision
Deadline²—December 1, 2022.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Commission authorization issued on March 20, 2019 in Docket No. CP18–549–000 authorized Equitrans to abandon eighteen I/W wells in the Swarts Complex by sale, abandon the associated well lines in place, and abandon any associated appurtenant facilities. Since the issuance of the Abandonment Authorization, Equitrans has abandoned four of the originally authorized eighteen I/W wells by sale to CONSOL Pennsylvania Coal Company LLC, CONSOL Mining Company LLC,

¹ 40 CFR 1501.10 (2020).

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

⁶ The Advisory Council on Historic Preservation regulations are at title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.