

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 25, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-24226 Filed 10-2-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12-1059-000.

Applicants: Dominion Transmission, Inc.

Description: DTI—September 25, 2012 Negotiated Rate Agreements to be effective 10/1/2012.

Filed Date: 9/25/12.

Accession Number: 20120925-5026.

Comments Due: 5 p.m. ET 10/9/12.

Docket Numbers: RP12-1060-000.

Applicants: Kinder Morgan Interstate Gas Transmission.

Description: Neg Rate 2012-09-21. MGE to be effective 10/1/2012.

Filed Date: 9/25/12.

Accession Number: 20120925-5034.

Comments Due: 5 p.m. ET 10/9/12.

Docket Numbers: RP12-1061-000.

Applicants: Tres Palacios Gas Storage LLC.

Description: Tres Palacios Gas Storage LLC—Modify Enhanced Interruptible Wheeling Service to be effective 11/1/2012.

Filed Date: 9/25/12.

Accession Number: 20120925-5104.

Comments Due: 5 p.m. ET 10/9/12.

Docket Numbers: RP12-1062-000.

Applicants: Texas Eastern Transmission, LP.

Description: Order 587-V Compliance Filing (NAESB Version 2.0 Standards) TETLP to be effective 12/1/2012.

Filed Date: 9/25/12.

Accession Number: 20120925-5131.

Comments Due: 5 p.m. ET 10/9/12.

Docket Numbers: RP12-1063-000.

Applicants: Algonquin Gas

Transmission, LLC.

Description: Order 587-V Compliance Filing (NAESB Version 2.0 Standards) AGT to be effective 12/1/2012.

Filed Date: 9/25/12.

Accession Number: 20120925-5132.

Comments Due: 5 p.m. ET 10/9/12.

Docket Numbers: RP12-1064-000.

Applicants: Venice Gathering System, L.L.C.

Description: NAESB 2.0 Compliance Filing to be effective 12/1/2012.

Filed Date: 9/25/12.

Accession Number: 20120925-5133.

Comments Due: 5 p.m. ET 10/9/12.

Docket Numbers: RP12-1065-000.

Applicants: Steckman Ridge, LP.

Description: Order 587-V Compliance Filing (NAESB Version 2.0 Standards) SR to be effective 12/1/2012.

Filed Date: 9/25/12.

Accession Number: 20120925-5134.

Comments Due: 5 p.m. ET 10/9/12.

Docket Numbers: RP12-1066-000.

Applicants: Big Sandy Pipeline, LLC.

Description: Order 587-V Compliance Filing (NAESB Version 2.0 Standards) BSP to be effective 12/1/2012.

Filed Date: 9/25/12.

Accession Number: 20120925-5135.

Comments Due: 5 p.m. ET 10/9/12.

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Filings in Existing Proceedings

Docket Numbers: RP12-130-003.

Applicants: Paiute Pipeline Company.

Description: NAESB 2.0 Revision to be effective 12/1/2012.

Filed Date: 9/26/12.

Accession Number: 20120926-5001.

Comments Due: 5 p.m. ET 10/9/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 26, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-24224 Filed 10-2-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2696-033-NY]

Town of Stuyvesant, New York and Albany Engineering Corporation; Notice of Availability of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new license for the 4,320-kilowatt (kW) Stuyvesant Falls Hydroelectric Project located on Kinderhook Creek in Columbia County, New York, and prepared a draft Environmental Assessment (draft EA). In the draft EA, Commission staff analyzes the potential environmental effects of relicensing the project and concludes that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the draft EA is on file with the Commission and is available for public inspection. The draft EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Comments on the draft EA should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18