

www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P-2195-196. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests Commission approval for a variance from the Project Operating Plan (Plan) in order to accommodate testing of new Units 7 and 8 at the Faraday Powerhouse. The Plan, in part, requires the licensee to operate River Mill Dam to limit the hourly ramping rate to 10% or 100 cubic feet per second, whichever is greater, of the U.S. Geological Survey (USGS) Estacada gage for all river flows. The testing is required in order to commission both units and place them into operation. The testing process will last approximately 90 days and begin between February 1 and April 15, 2023. Testing will require the licensee to shift water between Faraday Lake and Estacada Lake as it passes various flows through the new units. In some cases, testing will require the licensee to cease generation immediately after passing high flows through the units. Given this, and the details of other testing procedures, the licensee requests to increase the hourly ramping rate at River Mill Dam from 10% to 20% and use generation data and spillway flow to calculate project outflow, versus the USGS Estacada gage required by the Plan. During testing, the licensee will

focus on limiting downramping rates rather than attempting to match outflow to inflow, which is the case under typical operating conditions, in an effort to protect biological resources downstream of River Mill Dam.

l. *Locations of the Application:* The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Agencies may obtain copies of the application directly from the applicant. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll free, (866) 208-3676 or TTY, (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All

comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 385.2010.

Dated: November 28, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-26268 Filed 12-1-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23-26-000.

Applicants: EdSan 1B Group 1 Edwards, LLC, EdSan 1B Group 1 Sanborn, LLC, EdSan 1B Group 2, LLC, EdSan 1B Group 3, LLC, Daylight I, LLC, Edwards Solar Line I, LLC, Sanborn Solar Line I, LLC, Axiom ES Holdings LLC.

Description: Amendment to November 10, 2022, Joint Application for Authorization Under Section 203 of the Federal Power Act of EdSan 1B Group 1 Edwards, LLC, et al.

Filed Date: 11/25/22.

Accession Number: 20221125-5048.

Comment Date: 5 p.m. ET 12/27/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23-476-001.

Applicants: Great Pathfinder Wind, LLC.

Description: Tariff Amendment: Affidavit of Adrian Kimbrough to be effective 2/1/2023.

Filed Date: 11/28/22.

Accession Number: 20221128-5090.

Comment Date: 5 p.m. ET 12/19/22.

Docket Numbers: ER23-497-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 6707; Queue No. AD1-152 to be effective 10/31/2022.

Filed Date: 11/28/22.

Accession Number: 20221128-5018.

Comment Date: 5 p.m. ET 12/19/22.

Docket Numbers: ER23-498-000.

Applicants: California Independent System Operator Corporation.

Description: Notice of Termination of Scheduling Coordinator Agreement with

Bia Capital Management LLC and Request for Waiver of Notice Requirement of California Independent System Operator Corporation.

Filed Date: 11/23/22.

Accession Number: 20221123–5232.

Comment Date: 5 p.m. ET 12/14/22.

Docket Numbers: ER23–499–000.

Applicants: Avista Corporation.

Description: § 205(d) Rate Filing;

Avista Corp FERC Rate Schedule T1188 Extension to be effective 1/1/2023.

Filed Date: 11/28/22.

Accession Number: 20221128–5039.

Comment Date: 5 p.m. ET 12/19/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 28, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–26263 Filed 12–1–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–16–000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on November 18, 2022, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, filed in the above referenced docket a prior notice request pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA) and Transco's blanket certificate issued in Docket No. CP83–76–000. Columbia is requesting authorization to

perform installations and modifications to enable the in-line inspection (ILI), or pigging, of its 20-inch-diameter Line D100 (D100 ILI Make Piggable Project), at various locations in Seneca, Sandusky, and Wood Counties, Ohio. The estimated cost for the project is approximately \$31 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application should be directed to David A. Alonzo, Manager, Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, phone: 832–320–5477, email: david_alonzo@tcenergy.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on January 27, 2023. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time

allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is January 27, 2023. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is January 27, 2023. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.