

Commission orders issued October 27, 1999, and December 14, 1999, in Docket Nos. RP99-513, *et al.*, and that the Commission approved Questar's request to implement a negotiated-rate option for Rate Schedules T-1, NNT, T-2, PKS, FSS and ISS shippers.

Questar states that it submits its negotiated-rate filing in accordance with the Commission's Policy Statement in Docket Nos. RM95-6-000 and RM96-7-000 issued January 31, 1996.

Questar further states that a copy of this filing has been served upon all parties to this proceeding, Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 28, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-9994 Filed 4-22-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL03-118-000 and QF85-643-004]

Wilbur Power LLC; Notice of Application for Recertification as a Qualifying Cogeneration Facility, Request for Waiver of QF Operating and Efficiency Standards and Request for Expedited Treatment

April 17, 2003.

Take notice that on March 25, 2003, Wilbur Power LLC, filed with the Federal Energy Regulatory Commission (Commission) an Application for Recertification as a Qualifying Cogeneration Facility, Request for Waiver of QF Operating and Efficiency Standards, and Request for Expedited Treatment, pursuant to Sections 292.207(b) and 292.205(c) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

Wilbur Power LLC, states that the facility is a 49 MW, natural gas fired, topping-cycle cogeneration facility (the Facility) located in Antioch, California, and the Facility is interconnected with the electric system of Pacific Gas and Electric Company and power from the Facility will be sold to Pacific Gas and Electric Company.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically

via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: April 24, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-9989 Filed 4-22-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

April 17, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 12432-000.

c. *Date filed:* January 17, 2003, supplemented March 24, 2003.

d. *Applicant:* Jeffery P. Comer and Jack Goodman.

e. *Name of Project:* Goodco Power Hydroelectric Project.

f. *Location:* The project would be located in Twin Falls County, Idaho, on an existing wastewater ditch supplied by irrigation flows and by seep streams. The irrigation water comes from the Low Line Canal, which conveys water diverted from the Snake River at Milner Dam.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Tom McCauley, PO Box 175, Buhl, ID 83316, (208) 308-5050.

i. *FERC Contact:* James Hunter, (202) 502-6086.

j. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents:* Pursuant to Section 4.34(b) of the Commission's Regulations, all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions concerning the application are to be filed with the Commission by May 19,