

Comment Date: November 21, 2003.

23. New York Independent System Operator, Inc.

[Docket No. ER04-144-000]

Take notice that on October 31, 2003, the New York System Operator, Inc. (NYISO) tendered for filing proposed revisions to its Market Administration and Control Area Services Tariff (Services Tariff) designed to extend the current methodology and rate used to calculate payments for Voltage Support Service through the end of calendar year 2004. The NYISO has requested that the Commission make the filing effective on January 1, 2004.

The NYISO states it has served a copy of this filing on all persons that have executed Service Agreements under the NYISO Services Tariff or the NYISO Open Access Transmission Tariff, on the New York Public Service Commission, and on the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: November 21, 2003.

24. Power-Link Systems, Ltd. d/b/a First Choice Energy

[Docket No. ER04-145-000]

Take notice that on October 31, 2003, Power-Link Systems, Ltd., d/b/a/ First Choice Energy (First Choice) tendered for filing a Notice of Cancellation of its market-based rate tariff effective October 31, 2003. First Choice states that it is no longer conducting business.

Comment Date: November 21, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and

interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00273 Filed 11-14-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. P-1273-009]

Center Creek; Notice of the Draft Environmental Assessment as a Basis for Any Order Issued on the License Application

October 9, 2003.

Take notice that the draft environmental assessment issued on August 26, 2003, for Center Creek Hydroelectric Project FERC No. 1273-009 will serve as the final National Environmental Policy Act (NEPA) document and a basis for any license order on the application.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the application for license for the Center Creek Hydroelectric Project located on Center Creek, in Iron County, Utah, and prepared a draft Environmental Assessment (EA) for the project. The project occupies 21.43 acres of United States lands administered by the Bureau of Land Management.

The draft EA issued on August 26, 2003, contains Commission staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the draft EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at (866) 208-3676, or for TTY, (202) 502-8659.

We received one comment from the U.S. Fish and Wildlife Service in support of our recommendation in the draft EA. Therefore the draft EA will serve as our final NEPA document and as a basis for any order issued on the license application.

For further information, contact Gaylord Hoisington at (202) 502-6032 or gaylord.hoisington@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00259 Filed 11-14-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-75-000]

Freeport LNG Development, L.P.; Notice of Meeting on the Draft Environmental Impact Statement for the Freeport LNG Project

November 7, 2003.

On December 9, 2003, the staff of the Federal Energy Regulatory Commission (Commission) will conduct a public meeting to receive comments on the draft environmental impact statement (DEIS) for the Freeport LNG Project.

The meeting will be held at the Lake Jackson Civic Center, which is located at 333 Highway 332 East in Lake Jackson, Texas. The meeting will start at 7 p.m.

The Executive Summary of the DEIS, which was unintentionally omitted from the recently issued DEIS, is being mailed to everyone on the environmental mailing list and the service list for this project.

For additional information, please contact the Commission's Office of External Affairs at 1-866-208-FERC.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00243 Filed 11-14-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413-056]

Georgia Power Company; Notice of Availability of Environmental Assessment

October 9, 2003.

In accordance with the National Environmental Policy Act of 1969 and

the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects' staff has prepared an Environmental Assessment (EA) for an application requesting Commission approval to permit Georgia Power Company (licensee) to construct a non-project electric transmission line that will cross a portion of the lands and waters of the Wallace Dam Project. The Wallace Dam Project is located on the Oconee and Altamaha Rivers in Putnam, Morgan, Oglethorpe, Greene and Hancock Counties, Georgia.

The EA contains the staff's analysis of the potential environmental impacts of the proposal and concludes that approval of the proposal would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please call (866) 208-3676 or contact FERCOnlineSupport@ferc.gov. For TTY, contact (202) 502-8659.

For further information, contact Rebecca Martin at 202-502-6012.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00261 Filed 11-14-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

November 7, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 178-017.
- c. *Date filed:* April 14, 2003.
- d. *Applicant:* Pacific Gas and Electric Company.
- e. *Name of Project:* Kern Canyon Hydroelectric Project.
- f. *Location:* On the Kern River, near the Town of Bakersfield, Kern County, California. The project occupies approximately 11.26 acres of public

land located within the Sequoia National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. Randal S. Livingston, Pacific Gas and Electric Company, Power Generation, Mail Code N11E, P.O. Box 770000, San Francisco, CA 94177 (415) 973-7000.

i. *FERC Contact:* Allison Arnold, (202) 502-6346 or allison.arnold@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The Kern Canyon Hydroelectric Project consists of: (1) An existing 150-foot-long and 23-foot-high dam; (2) an existing 3-acre reservoir having a usable capacity of 27-acre-feet; (3) a 1.58-mile-long horseshoe shaped tunnel; (4) a 520-foot-long steel penstock varying in diameter from 96 inches to 90 inches; (5) a powerhouse containing one generating unit with an installed capacity of 9,540 kilowatts; (6) existing transmission facilities; and (7) appurtenant facilities. The project is estimated to generate an average of 67.6 gigawatthours annually. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

The Commission directs, pursuant to § 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in