

maximum number of allowable flow increases and decreases, which is limited to two per year. The licensee states that the State Water Resources Control Board has limited the its ability to store water in the reservoir as a result of drought conditions and instead, has ordered the licensee to pass all project inflows into the downstream area. The licensee requests the variance indefinitely until the water storage restriction is lifted, but would also coordinate with the U.S. Forest Service and U.S. Fish and Wildlife Service for an extension if the storage curtailment remains in place come March 2022.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must

set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: November 5, 2021.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-197-000]

Kern River Gas Transmission Company; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Delta Lateral Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental impact statement (EIS) for the Delta Lateral Project, proposed by Kern River Gas Transmission Company (Kern River) in the above-referenced docket. Kern River requests authorization to construct, own, and operate approximately 35 miles of 24-inch-diameter pipeline and related appurtenances to deliver natural gas to the Intermountain Power Project in Millard County, Utah. The Project purpose is to provide firm transportation service of 140,000 dekatherms of natural gas per day from Opal, Wyoming to the Intermountain Power Project, an electrical generating facility in Delta, Utah. Prior to filing its application, Kern River participated in the Commission's Pre-filing Process for this Project under Docket No. PF20-4-000.

The draft EIS assesses the potential environmental effects of the construction and operation of the Delta Lateral Project in accordance with the requirements of the National Environmental Policy Act (NEPA). As described in the draft EIS, the FERC staff concludes that approval of the Project would result in some adverse environmental impacts; however, with the exception of climate change impacts, these impacts would be reduced to less-than-significant levels because of the impact avoidance, minimization, and mitigation measures proposed by Kern River and those recommended by staff in the EIS. FERC staff is unable to determine the

significance level of climate change impacts.

The U.S. Department of the Interior, Bureau of Land Management (BLM), participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. A portion of the Project would be constructed on lands managed by the BLM Fillmore Field Office. Because the BLM must comply with the requirements of NEPA before issuing a right-of-way grant, BLM has elected to cooperate in this NEPA process and adopt the EIS per Title 40 of the Code of Federal Regulations, Section 1506.3.

The Project would consist of the following specific facilities:

- A 35.84-mile-long, 24-inch-diameter natural gas pipeline;
- a delivery meter station;
- two mainline taps with automated lateral inlet valve assemblies;
- an in-line inspection device launcher and receiver;
- an automated lateral block valve assembly; and
- ancillary facilities.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the draft EIS may do so. Your comments should focus on the draft EIS's disclosure and discussion of potential environmental effects, including climate impacts due to downstream greenhouse gas emissions, and measures to avoid or lessen environmental impacts. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on December 27, 2021.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP21-197-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document

summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: November 5, 2021.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-36-000]

Commission Information Collection Activities (FERC-725G1 and FERC-725G4); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC-725G1, Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC-004-6 (Protection System Misoperation Identification and Correction), and FERC-725G4, Mandatory Reliability Standards: Reliability Standard PRC-010-2 (Under Voltage Load Shedding). The Commission will submit these information collections to the Office of Management and Budget (OMB) in connection with a request for review and renewal.

DATES: Comments on the collection of information are due December 13, 2021.

ADDRESSES: Send written comments on FERC-725G1 and/or FERC-725G4 to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number(s) (1902-0284 for FERC-725G1 and/or (1902-0282 for FERC-725G4) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC21-36-000) to the Commission as noted below. Electronic filing through <http://www.ferc.gov>, is preferred.

• **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

• For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

○ Mail via U.S. Postal Service Only: Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

○ Hand (including courier) delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions:

OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain; Using the search function under the "Currently Under Review field," select Federal Energy Regulatory Commission; click "submit" and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

FERC-725G1

Title: Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC-004-6.

OMB Control No.: 1902-0284.

Type of Request: Three-year extension of the FERC-725G1 information collection requirements.

Abstract: The Commission collects information under FERC-725G1 in accordance with section 215 of the Federal Power Act (FPA) ¹ and 18 CFR parts 39 and 40. Section 215 of the FPA gives the Commission and the North American Electric Reliability Corporation (as the Commission-approved Electric Reliability Organization) to establish and enforce reliability standards for all users, owners, and operators of the bulk-power system.² Once approved, the Reliability

¹ 16 U.S.C.824o.

² As defined at 16 U.S.C. 824o(a)(1) and 18 CFR 39.1, the term "bulk-power system" means facilities and control systems necessary for operating an interconnected electric energy transmission