

telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments at the end of the meeting. This notice is being published less than 15 days in advance of the meeting due to programmatic issues that had to be resolved.

Minutes: Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m. Monday through Friday, or by writing to Teresa Perry, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-90, Oak Ridge, TN 37831, or by calling her at (423) 576-8956.

Issued at Washington, DC on March 20, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-7180 Filed 3-22-00; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket No. FE C&E 00-03, C&E 00-04 and C&E 00-04 Certification Notice—185]

Office of Fossil Energy; Notice of Filings of Coal Capability of Reliant Energy Desert Basin, LLC, Tenaska Alabama Partners, L.P. and Liberty Generating Company, LLC Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: Reliant Energy Desert Basin, LLC (Reliant), Tenaska Alabama Partners, L.P. and Liberty Generating Company, LLC submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Reliant (C&E 00-03).

Operator: Reliant Energy Power Generation, Inc.

Location: Casa Grande, Pinal County, Arizona.

Plant Configuration: Combined-cycle.

Capacity: 551 MW.

Fuel: Natural gas.

Purchasing Entities: Reliant Energy Services, Inc. or one of its affiliates.

In-Service Date: September 2001.

Owner: Tenaska Alabama Partners, L.P. (C&E 00-04).

Operator: Tenaska Alabama Partners, L.P.

Location: Autauga County near the town of Billingsly, Alabama.

Plant Configuration: Combined-cycle.

Capacity: 846 MW.

Fuel: Natural gas.

Purchasing Entities: Williams Energy Marketing & Trade Company.

In-Service Date: May, 2002.

Owner: Liberty Generating Company, LLC (C&E 00-05).

Operator: Liberty Generating Company.

Location: Linden, New Jersey.

Plant Configuration: Combined-cycle.

Capacity: 1090 MW.

Fuel: Natural gas.

Purchasing Entities: Competitive wholesale power market.

In-Service Date: Second quarter of 2003.

Dated: Issued in Washington, DC, March 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 00-7184 Filed 3-22-00; 8:45 am]

BILLING CODE 6450-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-14-000]

AIM Pipeline Company; Notice of Petition for Rate Approval

March 17, 2000.

Take notice that on March 14, 2000, AIM Pipeline Company (AIM) filed pursuant to Section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a rate of \$0.2565 per MMBtu for interruptible transportation services performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

AIM states that it is an intrastate natural gas pipeline within the meaning of Section 2(16) of the NGPA, which operates wholly within the State of Mississippi.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the proposed rate of transportation services will be deemed to be fair and equitable. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentations of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before April 3, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-7154 Filed 3-22-00; 8:45 am]

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