

the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

This information collection is subject to the PRA. A Federal agency generally cannot conduct or sponsor a collection of information, and the public is generally not required to respond to an information collection, unless the OMB approves it and displays a currently valid OMB Control Number. In addition, notwithstanding any other provisions of law, no person shall generally be subject to penalty for failing to comply with a collection of information that does not display a valid OMB Control Number. See 5 CFR 1320.5(a) and 1320.6.

DOL seeks PRA authorization for this information collection for three (3) years. OMB authorization for an ICR cannot be for more than three (3) years without renewal. The DOL notes that information collection requirements submitted to the OMB for existing ICRs receive a month-to-month extension while they undergo review.

Agency: DOL-OSHA.

Title of Collection: Acrylonitrile Standard.

OMB Control Number: 1218-0126.

Affected Public: Private Sector—Businesses or other for-profits.

Total Estimated Number of Respondents: 104.

Total Estimated Number of Responses: 25,937.

Total Estimated Annual Time Burden: 11,373 hours.

Total Estimated Annual Other Costs Burden: \$0.

(Authority: 44 U.S.C. 3507(a)(1)(D))

Nicole Bouchet,

Senior Paperwork Reduction Act Analyst.

[FR Doc. 2025-03634 Filed 3-5-25; 8:45 am]

BILLING CODE 4510-26-P

EXECUTIVE OFFICE OF THE PRESIDENT

Office of National Drug Control Policy

Appointment of Members of Senior Executive Service Performance Review Board

AGENCY: Office of National Drug Control Policy (ONDCP), Executive Office of The President.

ACTION: Notice of appointments.

SUMMARY: The following persons have been appointed to the ONDCP Senior Executive Service Performance Review Board: Ms. Martha Gagné (as Chair), Ms. Debbie Seguin, Ms. Tilda Farhat, and Ms. Kelly George.

FOR FURTHER INFORMATION CONTACT:

Please direct any questions to Anthony Jones, Acting General Counsel, (202) 881-8862, Office of National Drug Control Policy, Executive Office of the President, Washington, DC 20503.

Authority: 5 U.S.C. 4314(c)(1).

Dated: February 28, 2025.

Anthony Jones,

Acting General Counsel.

[FR Doc. 2025-03572 Filed 3-5-25; 8:45 am]

BILLING CODE 3280-F5-P

NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES

National Endowment for the Arts

National Council on the Arts 215th Meeting

AGENCY: National Endowment for the Arts, National Foundation on the Arts and Humanities.

ACTION: Notice of meeting.

SUMMARY: Pursuant to section 10(a)(2) of the Federal Advisory Committee Act, as amended, notice is hereby given that a meeting of the National Council on the Arts will be held open to the public by videoconference. An additional session will be closed to the public for reasons stated below.

DATES: See the **SUPPLEMENTARY INFORMATION** section for meeting time and date. The meeting will occur in Eastern time and the ending time is approximate.

ADDRESSES: The National Endowment for the Arts, Constitution Center, 400 Seventh Street SW, Washington, DC 20560. This meeting will be held by videoconference. Public portions of the meeting will be webcast. Please see [arts.gov](https://www.arts.gov) for the most up-to-date information.

FOR FURTHER INFORMATION CONTACT: Liz Auclair, Office of Public Affairs, National Endowment for the Arts, Washington, DC 20506, at 202/682-5744.

SUPPLEMENTARY INFORMATION: The meeting will take place on March 28, 2025.

Open Session: March 28, 2025; 2:00 p.m. to 3:00 p.m. Location: Videoconference. There will be a discussion of general agency business. This session will be held open to the

public by videoconference. To view the webcasting of this session of the meeting, go to: <https://www.arts.gov/>. If you need special accommodations due to a disability, please contact Beth Bienvenu, Office of Accessibility, National Endowment for the Arts, Constitution Center, 400 7th St. SW, Washington, DC 20506, 202/682-5733, Voice/T.T.Y. 202/682-5496, at least seven (7) days prior to the meeting. If, in the course of the open session discussion, it becomes necessary for the Council to discuss non-public commercial or financial information of intrinsic value, the Council will go into closed session pursuant to subsection (c)(4) of the Government in the Sunshine Act, 5 U.S.C. 552b, and in accordance with the March 11, 2022, determination of the Chair.

Additionally, discussion concerning purely personal information about individuals, such as personal biographical and salary data or medical information, may be conducted by the Council in closed session in accordance with subsection (c)(6) of 5 U.S.C. 552b.

Closed Session: March 28, 2025; 12:00 p.m. to 1:00 p.m. Location: Videoconference. This meeting session will be closed to the public for the aforementioned reasons.

Dated: March 3, 2025.

David Travis,

Specialist, Office of Guidelines and Panel Operations.

[FR Doc. 2025-03637 Filed 3-5-25; 8:45 am]

BILLING CODE 7537-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 72-29, 50-277, and 50-278; CEQ ID EAXX-429-00-000-1740045065; NRC-2025-0033]

Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station Units 2 and 3; Independent Spent Fuel Storage Installation; Environmental Assessment and Finding of No Significant Impact

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing an environmental assessment (EA) and a finding of no significant impact (FONSI) for an exemption request submitted by Constellation Energy Generation, LLC (CEG) that would permit Peach Bottom Atomic Power Station (PB) Units 2 and 3 to load seven 89 multi-purpose canisters (MPC) at the PB independent

spent fuel storage installation (ISFSI) in a near-term loading campaign beginning in June 2025, including the use of the HI-TRAC VW transfer cask (HI-TRAC) during loading and transport operations, where the terms, conditions, and specifications in Certificate of Compliance (CoC) No. 1032, Amendment No. 1, Revision No. 1, are not met.

DATES: The EA and FONSI referenced in this document are available on March 6, 2025.

ADDRESSES: Please refer to Docket ID NRC-2025-0033 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-0033. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301-415-1003; email: Bridget.Curran@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to PDR.Resource@nrc.gov. For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the "Availability of Documents" section.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: Yen-Ju Chen, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555; telephone: 301-415-1018; email: Yen-Ju.Chen@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is reviewing an exemption request from CEG, dated January 24,

2025, and supplemented on February 4, 2025. CEG is requesting an exemption, pursuant to section 72.7 of title 10 of the *Code of Federal Regulations* (10 CFR), in paragraphs 72.212(a)(2), 72.212(b)(3), 72.212(b)(5)(i), 72.212(b)(11), and 72.214 that require CEG to comply with the terms, conditions, and specifications of the CoC No. 1032, Amendment No. 1, Revision No. 1. If approved, the exemption would allow CEG to use the HI-STORM Flood/Wind (FW) MPC Storage System, including the use of the HI-TRAC during loading and transport operations, for seven specific MPCs (*i.e.*, MPC-89) at the PB ISFSI, beginning in June 2025, where the terms, conditions, and specifications in CoC No. 1032, Amendment No. 1, Revision No. 1, are not met.

II. Environmental Assessment

Background

PB is located near Delta, Pennsylvania, in York County, approximately 38 miles (61 kilometers) north of Baltimore, Maryland. Both Units 2 and 3 began operating in 1974. CEG has been storing spent fuel in the PB ISFSI under a general license as authorized by 10 CFR part 72, subpart K, "General License for Storage of Spent Fuel at Power Reactor Sites." CEG currently uses the HI-STORM FW MPC Storage System under CoC No. 1032, Amendment No. 1, Revision No. 1, for dry storage of spent nuclear fuel in a specific MPC (*i.e.*, MPC-89) at the PB ISFSI.

Description of the Proposed Action

The CoC is the NRC approved design for each dry cask storage system. The proposed action would exempt the applicant from the requirements of 10 CFR 72.212(a)(2), 72.212(b)(3), 72.212(b)(5)(i), 72.212(b)(11), and 72.214 only as these requirements pertain to the use of the seven MPC-89 in the HI-STORM FW MPC Storage System planned for a near-term loading campaign beginning in June 2025. The exemption would allow CEG to use the HI-STORM FW MPC Storage System, including the use of the HI-TRAC during loading and transport operations, for seven MPC-89 at the PB ISFSI, beginning in June 2025, despite CEG's site-specific analysis of a postulated tornado missile event for the HI-TRAC not being in compliance with the terms, conditions, and specifications in the CoC No. 1032, Amendment No. 1, Revision No. 1.

Before using a CoC, general licensees are required to perform a site-specific evaluation to establish that, once loaded with spent fuel, the cask will conform

to the terms, conditions, and specifications of the CoC, including following the NRC-approved final safety analysis report (FSAR) methodology. CEG currently uses the HI-STORM FW MPC Storage System under CoC No. 1032, Amendment No. 1, Revision No. 1, for dry storage of spent nuclear fuel in MPC-89 at the PB ISFSI. The HI-STORM FW MPC Storage System CoC provides the requirements, conditions, and operating limits necessary for use of the system to store spent fuel. One of the operating limits established in the CoC involves potential tornado-generated missile impacts. The HI-STORM FW FSAR table 2.2.5 evaluates a generic set of tornado-generated missile impacts. CEG discovered that PB's site-specific analysis performed to demonstrate protection of the loaded MPC-89, while in the HI-TRAC, against tornado-generated missiles was not performed consistent with the NRC-approved method of evaluation in the FSAR. Contrary to CEG's site-specific analysis, the NRC-approved evaluation in the FSAR does not take credit for the missile resistance offered by the HI-TRAC water jacket shell, and assumes that the small and intermediate missiles will penetrate the water jacket shell with no energy loss.

Therefore, CEG requests this exemption to allow it to conduct the planned loading and transport operations of the seven MPC-89 in the HI-STORM FW MPC Storage System at PB ISFSI beginning in June 2025, even though, because of the different tornado-generated missile analysis of the HI-TRAC in PB's site specific review, the terms, conditions, and specifications of the CoC will not be met.

Need for the Proposed Action

CEG requested this exemption in order to allow the use of the HI-STORM FW MPC Storage System, including the use of the HI-TRAC during loading and transport operations for seven MPC-89 at the PB ISFSI, beginning in June 2025, despite the terms, conditions, and specifications of the CoC not being met. Approval of the exemption request would allow CEG to effectively manage the margin to full core discharge capacity to enable refueling and offloading fuel from the reactor. It would also allow CEG to effectively manage the availability of the specialized resources and equipment needed to support competing fuel loading and operational activities at PB.

Environmental Impacts of the Proposed Action

This EA evaluates the potential environmental impacts of granting an

exemption from the terms, conditions, and specifications in CoC No. 1032, Amendment No. 1, Revision No. 1. The exemption would allow CEG to use the HI-STORM FW MPC Storage System, including the use of the HI-TRAC during loading and transport operations for seven MPC-89 at the PB ISFSI, for the loading campaign beginning in June 2025, even though the terms, conditions, and specifications of the CoC will not be met.

The potential environmental impacts of storing spent nuclear fuel in NRC-approved storage systems have been documented in previous assessments. On July 18, 1990 (55 FR 29181), the NRC amended 10 CFR part 72 to provide for the storage of spent fuel under a general license in cask designs approved by the NRC. The EA for the 1990 final rule analyzed the potential environmental impacts of using NRC-approved storage casks. The EA for the HI-STORM FW MPC Storage System, CoC No. 1032, Amendment No. 1, Revision No. 1 (80 FR 14291), published in 2015, tiers off of the EA issued for the July 18, 1990, final rule. "Tiering" off earlier EAs is a standard process encouraged by the regulations implementing the National Environmental Policy Act of 1969 (NEPA) that entails the use of impact analyses of previous EAs to bound the impacts of a proposed action where appropriate. The Holtec HI-STORM FW MPC Storage System is designed to mitigate the effects of design basis accidents that could occur during storage. Considering the specific design requirements for the accident conditions, the design of the cask would prevent loss of containment, shielding, and criticality control. If there is no loss of containment, shielding, or criticality control, the environmental impacts would not be significant.

The exemptions requested by CEG at the PB site as they relate to CoC No.

1032, Amendment No. 1, Revision No. 1, for the HI-STORM FW MPC Storage System are limited to using the HI-TRAC during loading and transport operations for the MPC-89 for the planned loading of seven canisters starting in June 2025, despite the PB site-specific analysis of tornado-generated missiles not being performed consistent with the NRC-approved method of evaluation in the CoC FSAR, and so the terms, conditions, and specifications of the CoC not being met. The staff has determined that this change in analysis will not result in either radiological or non-radiological environmental impacts that significantly differ from the environmental impacts evaluated in the EA supporting the issuance of CoC No. 1032, Amendment No. 1, Revision No. 1. If the exemption is granted, there will be no significant change in the types or amounts of any effluents released, no significant increase in individual or cumulative public or occupational radiation exposure, and no significant increase in the potential for or consequences from radiological accidents. Accordingly, the Commission concludes that there would be no significant environmental impacts associated with the proposed action.

Alternative to the Proposed Action

The staff considered the no-action alternative. The no-action alternative (denial of the exemption request) would require CEG to delay the near-term planned loading of spent fuel in the MPC-89 in the HI-STORM FW MPC Storage System at the PB ISFSI. Delaying the loading of spent fuel in the seven casks in June 2025 could affect CEG's ability to effectively manage spent fuel pool capacity, reactor fuel offloading, and refueling. Not allowing the planned future loading campaign could also pose challenges to spent fuel heat removal and impact the availability of the specialized workforce and

equipment needed to support competing fuel loading and operational activities at PB and other CEG sites.

The NRC determined that the no-action alternative would result in undue potential human health and safety impacts that could be avoided by proceeding with the proposed exemption.

Agencies Consulted

The NRC provided the Pennsylvania Bureau of Radiation Protection (PBRP), Division of Nuclear Safety, a copy of this draft EA for review by an email dated February 25, 2025. On February 26, 2025, PBRP provided its concurrence by email.

III. Finding of No Significant Impact

The environmental impacts of the proposed action have been reviewed in accordance with the requirements in 10 CFR part 51, which implement NEPA. Based upon the foregoing EA, the NRC finds that the proposed action of granting the exemption from the regulations in 10 CFR 72.212(a)(2), 72.212(b)(3), 72.212(b)(5)(i), 72.212(b)(11) and 72.214, which require the licensee to comply with the terms, conditions, and specifications of the CoC, in this case limited to the use of the Holtec HI-STORM FW MPC Storage System, including the use of the HI-TRAC during loading and transport operations, for the specific near-term future loading of seven MPC-89 beginning in June 2025, would not significantly impact the quality of the human environment. Accordingly, the NRC has determined that a FONSI is appropriate, and an environmental impact statement is not warranted.

IV. Availability of Documents

The documents identified in the following table are available to interested persons through ADAMS, as indicated.

Document description	ADAMS accession No. or Federal Register notice
CEG's request for exemption, dated January 24, 2025	ML25024A148.
CEG's request for exemption, supplemented, dated February 4, 2025	ML25036A335.
Certificate of Compliance No. 1032, Amendment No. 1, Revision 1, dated May 29, 2015	ML15152A358 (Package).
Final Safety Analysis Report on the HI-STORM FW MPC Storage System, Revision 4, dated June 24, 2015	ML24327A229.
10 CFR part 72 amendment to allow spent fuel storage in NRC-approved casks, published July 18, 1990	55 FR 29181.
EA for 10 CFR part 72 amendment to allow spent fuel storage in NRC-approved casks, dated March 8, 1989	ML051230231.
Final rule for List of Approved Spent Fuel Storage Casks: Holtec HI-STORM Flood/Wind System; Certificate of Compliance No. 1032, Amendment No. 1, Revision No. 1, published March 19, 2015.	80 FR 14291.
NRC email to PBRP, "Request for State review of an environmental assessment—Peach Bottom units 2 and 3," dated February 25, 2025.	ML25058A255.
PBRP email to NRC, "State's response to Request for State review of an environmental assessment—Peach Bottom units 2 and 3," dated February 26, 2025.	ML25058A257.

Dated: March 3, 2025.

For the Nuclear Regulatory Commission.

Thomas Boyce,

*Acting Chief, Storage and Transportation
Licensing Branch, Division of Fuel
Management, Office of Nuclear Material
Safety and Safeguards.*

[FR Doc. 2025–03616 Filed 3–5–25; 8:45 am]

BILLING CODE 7590–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–102508; File No. SR–
CboeBZX–2025–030]

Self-Regulatory Organizations; Cboe BZX Exchange, Inc.; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Increase the Monthly Fee for 10 Gb Physical Ports

February 28, 2025.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”),¹ and Rule 19b–4 thereunder,² notice is hereby given that on February 14, 2025, Cboe BZX Exchange, Inc. (“Exchange”) filed with the Securities and Exchange Commission (“Commission”) the proposed rule change as described in Item I below, which Item has been substantially prepared by the Exchange. The Exchange has designated this proposal for immediate effectiveness pursuant to Section 19(b)(3)(A) of the Act³ and Rule 19b–4(f) thereunder.⁴ The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to increase the monthly fee for 10 Gb physical ports.

The proposed rule change, including the Exchange’s statement of the purpose of, and statutory basis for, the proposed rule change, is available on the Exchange’s website at http://markets.cboe.com/us/options/regulation/rule_filings/BZX/ and on the Commission’s website at https://www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking/national-securities-exchanges?file_number=SR-CboeBZX-2025-030.

www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking/national-securities-exchanges?file_number=SR-CboeBZX-2025-030.

II. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act.⁵

Comments may be submitted electronically by using the Commission’s internet comment form (https://www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking/national-securities-exchanges?file_number=SR-CboeBZX-2025-030) or by sending an email to rule-comments@sec.gov. Please include file number SR–CboeBZX–2025–030 on the subject line. Alternatively, paper comments may be sent to Secretary, Securities and Exchange Commission, 100 F Street NE, Washington, DC 20549–1090. All submissions should refer to file number SR–CboeBZX–2025–030. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission’s internet website (https://www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking/national-securities-exchanges?file_number=SR-CboeBZX-2025-030). Do not include personal identifiable information in submissions; you should submit only information that you wish to make available publicly. We may redact in part or withhold entirely from publication submitted material that is obscene or subject to copyright protection.

All submissions should refer to file number SR–CboeBZX–2025–030 and should be submitted on or before March 27, 2025.

⁵ Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for website viewing and printing in the Commission’s Public Reference Room, 100 F Street NE, Washington, DC 20549, on official business days between the hours of 10 a.m. and 3 p.m. Copies of the filing also will be available for inspection and copying at the principal office of the Exchange.

⁶ 17 CFR 200.30–3(a)(12).

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.⁶

J. Matthew DeLesDernier,

Deputy Secretary.

[FR Doc. 2025–03584 Filed 3–5–25; 8:45 am]

BILLING CODE 8011–01–P

SECURITIES AND EXCHANGE COMMISSION

[OMB Control No. 3235–0259]

Proposed Collection; Comment Request; Extension: Rule 19h–1

*Upon Written Request, Copies Available
From:* Securities and Exchange
Commission, Office of FOIA Services,
100 F Street NE, Washington, DC
20549–2736

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (“PRA”) (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission (“Commission”) is soliciting comments on the existing collection of information provided for in Rule 19h–1 (17 CFR 240.19h–1), under the Securities Exchange Act of 1934 (15 U.S.C. 78a *et seq.*). The Commission plans to submit this existing collection of information to the Office of Management and Budget (“OMB”) for extension and approval.

Rule 19h–1 prescribes the form and content of notices and applications by self-regulatory organizations (“SROs”) regarding proposed admissions to, or continuances in, membership, participation, or association with a member of any person subject to a statutory disqualification.

The Commission uses the information provided in the submissions filed pursuant to Rule 19h–1 to review decisions by SROs to permit the entry into or continuance in the securities business of persons who have committed serious misconduct. The filings submitted pursuant to the Rule also permit inclusion of an application to the Commission for consent to associate with a member of an SRO notwithstanding a Commission order barring such association.

The Commission reviews filings made pursuant to the Rule to ascertain whether it is in the public interest to permit the employment in the securities business of persons subject to statutory disqualification. The filings contain information that is essential to the staff’s review and ultimate determination on whether an association or employment is in the public interest and consistent with investor protection.

It is estimated that only one respondent will make submissions pursuant to this Rule annually. With

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b–4.

³ 15 U.S.C. 78s(b)(3)(A).

⁴ 17 CFR 240.19b–4(f). At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act. If the Commission takes such action, the Commission will institute proceedings to determine whether the proposed rule change should be approved or disapproved.