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Kimberly D. Bose,
Secretary.

[FR Doc. E9-16438 Filed 7-10-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13451-000]

McGinnis, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

July 2, 2009.

On April 29, 2009, McGinnis, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Greenup Hydrokinetic Project, located on the Ohio River, in Greenup County, Kentucky, and Scioto County, Ohio. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) A 100 to 300-foot-long by 20 to 52-foot-wide barge spudded down to the riverbed; (2) 10 6-8-foot-long by 6-8-foot-diameter turbine-generators mounted in line along the side of the barge; (3) one armored, high-voltage cable transmitting the generated power to the existing transmission line located adjacent to the proposed project area; and (4) appurtenant facilities. The proposed project would generate about 1,533 megawatt-hours.

Applicant Contact: Bruce D. McGinnis, Sr., McGinnis, Inc., P.O. Box 534, 502 Second St. Ext., South Point, OH 45680, phone: (740) 377-4391.

FERC Contact: Sergiu Serban, 202-502-6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically

via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13451) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-16440 Filed 7-10-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13123-002]

Eagle Crest Energy Company; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

July 7, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major License.
- b. *Project No.:* P-13123-002.
- c. *Date filed:* June 23, 2009.
- d. *Applicant:* Eagle Crest Energy Company.

e. *Name of Project:* Eagle Mountain Pumped Storage Project.

f. *Location:* The Project would be located in two depleted mining pits in the Eagle Mountain Mine in Riverside County, California, near the Town of Desert Center, California, and would occupy Federal lands administered by the U.S. Bureau of Land Management and private lands owned by Kaiser Eagle Mountain, LLC.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Stephen Lowe, One El Paseo West Building, Suite 204, 74-199 El Paseo Drive, Palm Desert, CA 92260.

i. *FERC Contact:* Kim A. Nguyen, 888 First Street, NE., Room 61-01, Washington, DC 20426, 202-502-6105, Kim.nguyen@ferc.gov.

j. *Cooperating agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 21, 2009. The deadline for the applicant's response to any such request is 30 days after the filing of the request.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

m. The application has not been accepted for filing and is not ready for environmental analysis at this time.

n. *The project would consist of:* (1) An 191-acre upper reservoir impounded by two diversion dams with a total storage capacity of 20,000 acre-feet; (2) an 163-acre lower reservoir with a total storage capacity of 21,900 acre-feet; (3) a 29-foot-diameter by 4,000-foot-long low pressure upper tunnel; (4) a surge tank with a 33-foot-diameter by 1,348-foot-long tunnel shaft; (5) a 29-foot-diameter by 1,560-foot-long high pressure lower tunnel; (6) a 33-foot-diameter by 6,835-