The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

The application will be processed according to the following schedule. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA	April 1, 2026.

Any questions regarding this notice may be directed to Jody Callihan at *Jody.Callihan@ferc.gov* or call at 202–502–8278.

Dated: April 1, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–05918 Filed 4–4–25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-6-001]

Spire Storage West, LLC; Notice of Request for Extension of Time

Take notice that on March 26, 2025, Spire Storage West, LLC (Spire Storage) requested that the Commission grant an extension of time, until May 19, 2028, to construct and place into service its Clear Creek Expansion Project (Project) located in Uinta County, Wyoming, as authorized in the Order Issuing Certificate and Approving Abandonment (Order). The Order required Spire Storage to complete construction of the Project and make it available for service within three years

of the date of the Order, or by May 19, 2025.

Spire Storage now states that certain unexpected weather and supply chain delays require additional construction time. Spire Storage states that the Project's location in Wyoming results in a shortened construction season window due to winter conditions, and that the Project has faced winterweather related construction stops due to higher snowfall than anticipated. During the authorization period, Spire Storage also states that the Project suffered from widespread global supply chain constraints for delivery of key equipment components that delayed the start of some construction activities. Consequently, Spire Storage now states that it does not foresee completion of the Project before the May 19, 2025, deadline set forth in the Order.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Spire Storage's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,2 the Commission will aim to issue an order acting on the request within 45 days.3 The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.4 The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁵ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance. The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at http://www.ferc.gov. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions,

environmental review is EAXX-019-20-000-1742891253.

¹ Spire Storage West, LLC, 179 FERC ¶ 61,123

² Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

 $^{^3}$ Algonquin Gas Transmission, LLC, 170 FERC \P 61,144, at P 40 (2020).

⁴ *Id.* at P 40.

 $^{^5}$ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization,

including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

 $^{^6}$ Algonquin Gas Transmission, LLC, 170 FERC \P 61,144, at P 40 (2020).

comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov*.

Comment Date: 5:00 p.m. Eastern Time on April 16, 2025.

Dated: April 1, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-05917 Filed 4-4-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-776-000.

Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rates—Various Releases—eff 4-1-2025 to be effective 4/1/2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5284.

Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-777-000. Applicants: Stagecoach Pipeline &

Storage Company LLC.

Description: § 4(d) Rate Filing: Stagecoach Tariff Language Revisions to

be effective 5/1/2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5287. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-778-000.

Applicants: Cheyenne Connector, LLC.

Description: Compliance filing: CC 2025-03-31 Annual L&U Report to be effective N/A.

Filed Date: 3/31/25.

Accession Number: 20250331-5304. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-779-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: Compliance filing: TPC 2025–03–31 Penalty Revenues Refund Report to be effective N/A.

Filed Date: 3/31/25.

Accession Number: 20250331-5312. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-780-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: TPC 2025-03-31 Negotiated Rate Agreement Amendment to be effective 4/1/2025. Filed Date: 3/31/25.

Accession Number: 20250331-5315.

Comment Date: 5 p.m. ET 4/14/25. Docket Numbers: RP25-781-000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements—Various Shippers Apr 2025 to be effective 4/1/ 2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5319.

Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-782-000. Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20250331 Negotiated Rate to be effective

Filed Date: 3/31/25.

Accession Number: 20250331-5358.

Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-783-000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Removal of Service Agreements Filing (Conoco DCP BHSC) to be effective 5/1/ 2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5363. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-784-000.

Applicants: Destin Pipeline Company,

Description: § 4(d) Rate Filing: Destin Pipeline Negotiated Rate Agreement Filing to be effective 4/1/2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5402. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-785-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: Compliance filing: ELXP Incremental Rate Implementation to be effective 5/1/2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5421. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-786-000.

Applicants: Trailblazer Pipeline

Company LLC.

Description: § 4(d) Rate Filing: TPC 2025-03-31 Fuel and L&U

Reimbursement and Power Cost Tracker to be effective 5/1/2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5429. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-787-000. Applicants: Rockies Express Pipeline

LLC. Description: § 4(d) Rate Filing: REX

2025-03-31 Negotiated Rate Agreements to be effective 4/1/2025. Filed Date: 3/31/25.

Accession Number: 20250331-5453. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-788-000. Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Amendment to a Negotiated Rate Agreement Filing—Union Electric Company to be effective 4/1/2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5463. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-789-000. Applicants: El Paso Natural Gas

Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Update (Sempra April 2025) to be effective 4/1/

Filed Date: 3/31/25.

Accession Number: 20250331-5477. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-790-000.

Applicants: El Paso Natural Gas

Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Agreements Update (City of Mesa 2025) to be effective 5/1/2025.

Filed Date: 3/31/25. Accession Number: 20250331-5486.

Comment Date: 5 p.m. ET 4/14/25. Docket Numbers: RP25-791-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Clean Up Filing—TLEP Rate Record to be effective 5/1/2025.

Filed Date: 3/31/25.

Accession Number: 20250331-5501. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-792-000. Applicants: Midship Pipeline

Company, LLC.

Description: Annual Operational Transactions Report of Midship Pipeline Company, LLC.

Filed Date: 3/31/25.

Accession Number: 20250331-5508. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-793-000. Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 4-1-25 to be effective 4/1/2025.

Filed Date: 4/1/25.

Accession Number: 20250401-5085. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-794-000. Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release

Agreements—4/1/2025 to be effective 4/ 1/2025.

Filed Date: 4/1/25.

Accession Number: 20250401-5166. Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-795-000. Applicants: Mountain Valley

Pipeline, LLC.