

Wayne County

Hamtramck Stadium, 3201 Dan St.,
Hamtramck, 12000458

MINNESOTA**Cass County**

Brainerd and Northern Minnesota—
Minnesota and International Railway
Depot Jct of MN 371 & Barclay Ave., Pine
River, 12000459

McLeod County

Merrill, Harry, House,
225 Washington St., W., Hutchinson,
12000460

MISSISSIPPI**Jackson County**

Moss Point Historic District, Roughly
bounded by Dantzler, Davis, Griffin, Main,
Payne, & Weems Sts., Bellview, Ely,
McInnis, Torres, & Welch Aves., Moss
Point, 12000461

MISSOURI**Greene County**

Route 66 Steak 'n Shake, (Route 66 in
Missouri MPS) 1158 E. St. Louis St.,
Springfield, 12000462

OHIO**Hamilton County**

Brown—Gorman Farm, 10052 Reading Rd.,
Evendale, 12000463

Trumbull County

Chalker High School (Boundary Increase),
4432 OH 305, Southington, 12000464

PUERTO RICO**San Juan Municipality**

Distrito Historico del Viejo San Juan—Old
San Juan Historic District (Boundary
Increase), Roughly bounded by Avenidas
Munoz Rivera & Ponce de Leon, Paseo de
Covadonga and Calles J. A. Corretejer,
Recinto Sur, San Juan, 12000465

TENNESSEE**Knox County**

Ayres Hall, 1403 Circle Dr., Knoxville,
12000466
Tyson, Gen. Lawrence D., House, 1609
Melrose Ave., Knoxville, 12000467

UTAH**Salt Lake County**

Tribune Building 137 S. Main, Salt Lake City,
82005108

VIRGINIA**Richmond Independent city**

Manchester Industrial Historic District
(Boundary Increase), Parts of Decatur,
Everett, Hull, Maury & Stockton Sts., 700
Semmes Ave., 300 E. 2nd St., 300 blk. E.
5th & 6th Sts., Richmond (Independent
City), 12000468

WEST VIRGINIA**Wood County**

Monroe, Dr. W.W., House, 1703 Park Ave.,
Parkersburg, 12000469

WYOMING**Big Horn County**

Southsider Shelter, Address Restricted,
Tensleep, 12000470
A request for removal has been made for
the following property:

KENTUCKY**Pulaski County**

City Hall, (Pulaski County MRA) 400 E. Mt.
Vernon St., Somerset, 84001949

[FR Doc. 2012–17064 Filed 7–12–12; 8:45 am]

BILLING CODE 4310–70–P

DEPARTMENT OF THE INTERIOR**Bureau of Ocean Energy Management**

**Notice of Availability of the Proposed
Final Five Year Outer Continental Shelf
(OCS) Oil and Gas Leasing Program
for 2012–2017**

AGENCY: Bureau of Ocean Energy
Management (BOEM), Interior.

ACTION: Notice of Availability of
Proposed Final Program.

SUMMARY: BOEM announces the
availability of the Proposed Final Five
Year OCS Oil and Gas Leasing Program
for 2012–2017 (PFP). This is the third
and last proposal that is part of the
multi-step process required by law
before the Secretary of the Interior may
approve a new Five Year Program.
BOEM is publishing a Notice of
Availability of the Five Year Final
Programmatic Environmental Impact
Statement concurrently with this notice.
Pursuant to section 18 of the OCS Lands
Act, this PFP was submitted to the
President and Congress. After a period
of at least 60 days from the date it was
submitted to the President and
Congress, the Secretary may approve the
program, at which time it will become
effective.

FOR FURTHER INFORMATION CONTACT:

Donna Dixon, Five Year Program
Manager at (703) 787–1215.

SUPPLEMENTARY INFORMATION: This is the
third and final proposal in the required
statutory preparation process for a new
program to succeed the current program,
which expires on June 30, 2012. The
first proposal—the Draft Proposed
Program—was issued in January 2009,
for a 60-day comment period that was
extended by an additional 180 days and
closed on September 21, 2009. The
second proposal—the Proposed Program
(PP)—was issued in November 2011
with a 90-day comment period.

The PFP document may be
downloaded from the BOEM Web site at
www.boem.gov. Hard copies may be
obtained by contacting the Five Year

Program Office at (703) 787–1215. The
use of the acronym “BOEM” includes
BOEM’s predecessor agencies, the
Bureau of Ocean Energy Management,
Regulation and Enforcement and the
Minerals Management Service, as
appropriate.

**Summary of the Proposed Final
Program**

The PFP document further analyzes
the six program areas that were
proposed and analyzed in the November
2011 PP. The PFP schedules a total of
15 OCS lease sales in 6 areas (3 areas off
Alaska and 3 areas in the Gulf of Mexico
(GOM)). Maps A and B show the areas
proposed for leasing. Table B (from the
PFP document) lists the location and
timing of the proposed lease sales in
areas under consideration for leasing.

In the Central and Western GOM
Planning Areas, which remain the two
areas of highest resource potential and
interest, the PFP schedules annual
areawide lease sales of all unleased
legally available acreage, starting in
2012 in the Western GOM and in 2013
in the Central GOM. There are two lease
sales scheduled in the portion of the
Eastern GOM Planning Area that is not
under congressional moratorium
pursuant to the Gulf of Mexico Energy
Security Act of 2006 (GOMESA). The
PFP area includes the 2008 Sale 224
Area and a sliver to the southeast of that
area. There also is a portion of the
Central Gulf within 100 miles of Florida
that is unavailable pursuant to
GOMESA.

In the Alaska Region, the Five Year
Program proposes one sale in the
Chukchi Sea in 2016, excluding a
25-mile buffer area along the coast, as
presented in the PP. In addition to the
25-mile buffer, the Secretary has
determined that an additional area north
of Barrow shall be removed from
consideration. This additional deferral
area is located north of Barrow and
covers 208 OCS lease blocks beyond the
northern edge of the 25-mile exclusion
area. In the Beaufort Sea, one sale is
scheduled, excluding the two whaling
deferral areas from leasing
consideration, as was done in the PP.
The Beaufort Sea sale date has been
scheduled in 2017, in recognition of the
significant overlapping of subsistence
use, resource distribution, and species
habitat; and to allow more time to
analyze and implement our focused
leasing strategy in this area.

In light of the significant resource
potential that exists in the Alaskan
Arctic, the substantial environmental
challenges, as well as the social and
ecological concerns that are present,
BOEM’s regionally tailored strategy for

any future offshore oil and gas leasing in the Arctic is markedly different from the traditional areawide leasing model applied in the GOM, in which all unleased legally available acreage in the area is typically offered for sale. While the Five Year Program includes much of the planning areas as program areas for leasing consideration, BOEM is developing a process in which the Bureau will continue to use incoming scientific information and stakeholder feedback to proactively determine, in advance of any potential sale, which specific areas offer the greatest resource potential while minimizing potential conflicts with environmental and subsistence considerations.

The Cook Inlet Planning Area is included on the schedule as a special interest sale. On March 27, 2012, BOEM issued a Request for Interest. In light of responses to the Request, BOEM decided to proceed with the pre-sale process for the Cook Inlet and to place the date for a potential lease sale in 2016 to allow time to complete the necessary steps under the OCS Lands Act, develop additional resource and

environmental information, and conduct an Environmental Impact Statement under the National Environmental Policy Act.

Section 18 of the OCS Lands Act requires the receipt of fair market value for OCS oil and natural gas leases and the rights they convey. A series of agency decisions related to the timing of lease sales, the leasing framework, sale terms, and bid adequacy will provide the foundation for ensuring receipt of fair market value. Under the PFP, BOEM intends to use a two-phase post-sale bid evaluation process that has been in effect since 1983, while studying and evaluating refinements and alternative approaches throughout the 2012–2017 Five Year Program. The flexibility incorporated into the PFP allows BOEM to evaluate alternatives with respect to delaying or canceling a sale area, choosing a leasing framework, and setting the fiscal terms and conditions by individual lease sale, based on a current assessment of market and resource conditions.

TABLE B—PROPOSED FINAL PROGRAM FOR 2012–2017—LEASE SALE SCHEDULE

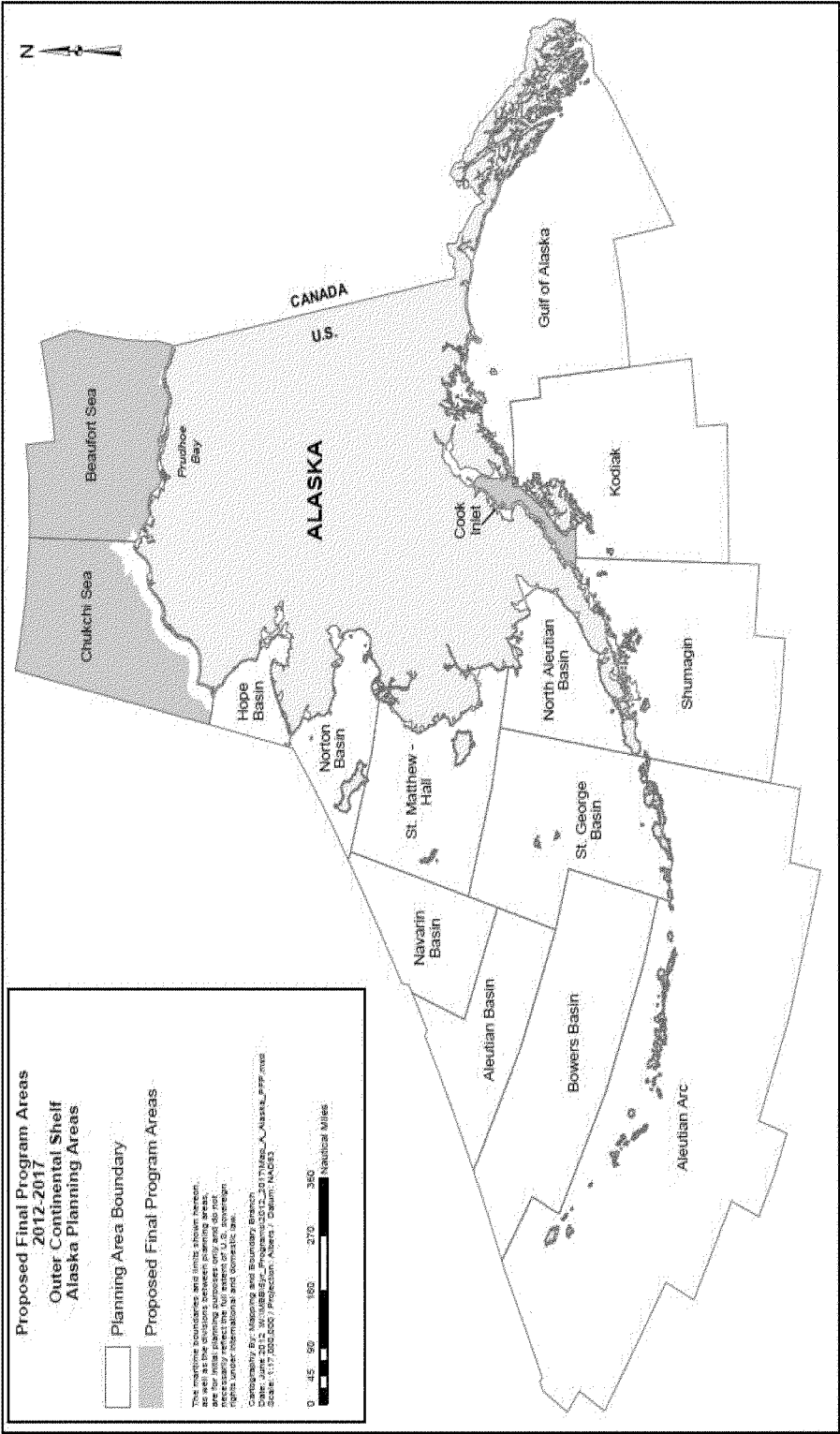
| Sale No. | Area | Year |
|-----------|---------------------------|------|
| 229 | Western Gulf of Mexico | 2012 |
| 227 | Central Gulf of Mexico .. | 2013 |
| 233 | Western Gulf of Mexico | 2013 |
| 225 | Eastern Gulf of Mexico .. | 2014 |
| 231 | Central Gulf of Mexico .. | 2014 |
| 238 | Western Gulf of Mexico | 2014 |
| 235 | Central Gulf of Mexico .. | 2015 |
| 246 | Western Gulf of Mexico | 2015 |
| 226 | Eastern Gulf of Mexico .. | 2016 |
| 241 | Central Gulf of Mexico .. | 2016 |
| 237 | Chukchi Sea | 2016 |
| 248 | Western Gulf of Mexico | 2016 |
| 244 | Cook Inlet | 2016 |
| 247 | Central Gulf of Mexico .. | 2017 |
| 242 | Beaufort Sea | 2017 |

Dated: June 28, 2012.

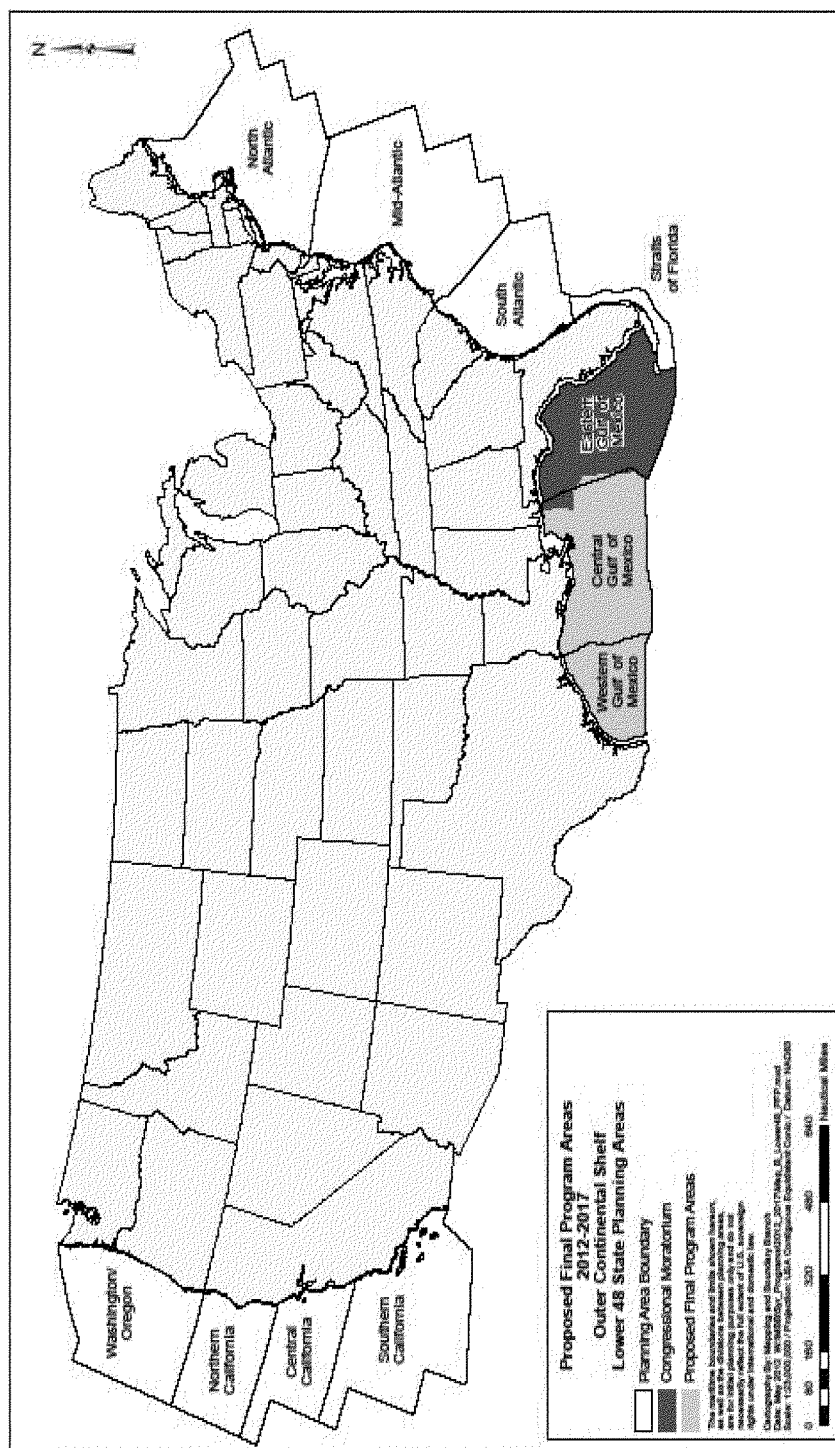
Tommy P. Beaudreau,
*Director, Bureau of Ocean Energy
 Management.*

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ap A—Alaska Proposed Final Program Areas



Map B—Lower 48 Proposed Final Program Areas

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 BILLING CODE 4310-MR-C

INTERNATIONAL TRADE COMMISSION

[USITC SE-12-019]

Sunshine Act Meeting

AGENCY HOLDING THE MEETING:
 International Trade Commission.

TIME AND DATE: July 19, 2012 at 11:00 a.m.

PLACE: Room 100, 500 E Street SW., Washington, DC 20436, Telephone: (202) 205-2000.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED:

1. Agendas for future meetings: none.
2. Minutes.
3. Ratification List.
4. Vote in Inv. Nos. 731-TA-1202 and 1203 (Preliminary)(Xanthan Gum from Austria and China). The Commission is