

*Estimate of Annual Burden:*¹ The number of respondents is based on NERC's Registry as of November 4,

2022. Entities registered for more than one applicable function type have been accounted for in the figures below. The

Commission estimates the annual public reporting burden and cost² for the information collection as:

FERC-725I—(MANDATORY RELIABILITY STANDARDS FOR THE NORTHEAST POWER COORDINATING COUNCIL)

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$) per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PCs Design and document automatic UFLS program.	3	1	3	8 hrs.; \$728	24 hrs.; \$2,184	\$728
PCs update and maintain UFLS program database.	3	1	3	16 hrs.; \$1,456	48 hrs.; \$4,368	\$1,456
GOs provide documentation and data to the planning coordinator.	121	1	121	16 hrs.; \$1,456	1,936 hrs.; \$176,176.	1,456
GOs: record retention	121	1	121	4 hrs.; \$364	484 hrs.; \$33,300,176.	364
Total	248	2,492 hrs.; \$199,360

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 29, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-26388 Filed 12-2-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23-33-000.

Applicants: Huck Finn Solar, LLC, HFREC Holding Company, LLC, Union Electric Company d/b/a Ameren Missouri.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Huck Finn Solar, LLC.

Filed Date: 11/29/22.

Accession Number: 20221129-5111.

Comment Date: 5 p.m. ET 1/30/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-1053-001; ER21-2573-001.

Applicants: HollyFrontier Puget Sound Refining LLC, HollyFrontier El Dorado Refining LLC.

Description: Notice of Change in Status of HollyFrontier El Dorado Refining LLC, et al.

Filed Date: 11/28/22.

Accession Number: 20221128-5157.

Comment Date: 5 p.m. ET 12/19/22.

Docket Numbers: ER19-1553-000.
Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits Formula Transmission Rate Annual Update Filing (TO2023).

Filed Date: 11/18/22.

Accession Number: 20221118-5107.

Comment Date: 5 p.m. ET 12/9/22.

Docket Numbers: ER22-2624-001.
Applicants: Middletown Coke Company, LLC.

Description: Tariff Amendment: Amendment to 189 to be effective 11/3/2022.

Filed Date: 11/3/22.

Accession Number: 20221103-5126.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: ER23-500-000.

Applicants: Capital Energy PA LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Capital Energy PA LLC.

Filed Date: 11/28/22.

Accession Number: 20221128-5156.

Comment Date: 5 p.m. ET 12/19/22.

Docket Numbers: ER23-501-000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Services Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022-11-29 SA 3932 Union Electric-Hannibal-MJMEUC WCA to be effective 12/15/2022.

Filed Date: 11/29/22.

Accession Number: 20221129-5027.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23-502-000.
Applicants: HollyFrontier Puget Sound Refining LLC.

Description: § 205(d) Rate Filing: Notice of Succession filing to be effective 11/30/2022.

Filed Date: 11/29/22.

Accession Number: 20221129-5085.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23-503-000.
Applicants: HollyFrontier El Dorado Refining LLC.

Description: § 205(d) Rate Filing: Notice of Succession filing to be effective 11/30/2022.

Filed Date: 11/29/22.

Accession Number: 20221129-5088.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23-504-000.

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation

of what is included in the information collection burden, refer to Title 5 CFR 1320.3.

² Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-

725I are approximately the same as the Commission's average cost. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/year (or \$91.00/hour).

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 249 to be effective 12/31/2022.

Filed Date: 11/29/22.

Accession Number: 20221129–5124.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23–505–000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-Monte Alto Windpower 6th A&R GIA to be effective 11/14/2022.

Filed Date: 11/29/22.

Accession Number: 20221129–5125.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23–506–000.

Applicants: AEP Oklahoma Transmission Company, Inc.

Description: § 205(d) Rate Filing: AEPOTC-Seven Cowboy Wind Maintenance Agreement to be effective 11/7/2022.

Filed Date: 11/29/22.

Accession Number: 20221129–5129.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23–507–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 16 to be effective 1/30/2023.

Filed Date: 11/29/22.

Accession Number: 20221129–5143.

Comment Date: 5 p.m. ET 12/20/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 29, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–26384 Filed 12–2–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–6–000]

RH energytrans, LLC; Notice of Request for Extension of Time

Take notice that on November 18, 2022, RH energytrans, LLC (RH) requested that the Federal Energy Regulatory Commission (Commission) grant a second extension of time, until December 7, 2024, to complete construction of, and place into service, its Meadville and County Line compressor stations in Crawford and Erie Counties, Pennsylvania. The Commission previously issued a letter order granting an extension of time until and including December 7, 2022.¹ The Order Issuing Certificate (Certificate Order)² required RH to complete the construction of the proposed Risberg Line Project facilities³ and make them available for service within two years from issuance, or by December 7, 2020.⁴

In RH's initial October 2020 request for an extension of time⁵ RH stated that it had experienced construction delays due to winter weather, the dissolution of one of its pipeline contractors, and delays resulting from COVID–19 pandemic restrictions. RH states that it has continued to experience similar conditions and that commercial activity has only slowly been returning in the areas served by the Risberg Line. As a result, RH now requests an additional two years, or until December 7, 2024, to complete the authorized construction at the Meadville and County Line compressor stations and make them available for service.⁶

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on RH's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal

¹ RH energytrans, LLC, Docket No. CP18–6–000, Letter Order (Nov. 18, 2020).

² RH energytrans, LLC, 165 FERC ¶ 61,218 (2018) (Certificate Order).

³ The Risberg Line Project consists of the conversion of 31.6 miles of existing 8-inch and 12-inch natural gas gathering pipeline to transmission service, construction of 28.3 miles of new 12-inch pipeline, conversion of the existing Countyline Compressor station from gathering to transmission service, and construction of a new compressor station at Meadville, PA.

⁴ *Id.* at ordering para. (B)(1).

⁵ RH energytrans, LLC, Request for Extension of Time to Complete Construction of Jurisdictional Facilities, Docket No. CP18–6–000 (Oct. 19, 2020).

⁶ On December 1, 2019, RH placed all of the Risberg Line Project facilities into service except for the Meadville and County Line compressor stations.

status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).⁷

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,⁸ the Commission will aim to issue an order acting on the request within 45 days.⁹ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.¹⁰ The Commission will not consider arguments that re-litigate the issuance of the Certificate Order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.¹¹ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.¹² The OEP Director, or his or her designee, will act on those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the

⁷ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

⁸ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2020).

⁹ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

¹⁰ *Id.* P 40.

¹¹ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

¹² *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).