

Issued: June 18, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–11577 Filed 6–20–25; 4:15 pm]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2545–205]

Avista Corporation; Notice of Application for Non-Capacity Amendment of License Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. *Project No:* 2545–205.

c. *Date Filed:* July 3, 2024.

d. *Applicant:* Avista Corporation.

e. *Name of Project:* Spokane River Hydroelectric Project.

f. *Location:* The project is located on the Spokane River in Spokane, Lincoln, and Stevens Counties, Washington, and in Kootenai and Benewah Counties, Idaho. The project occupies federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Meghan Lunney, 1411 E Mission Ave., MSC–1, Spokane, WA 99202, 509–495–4643, meghan.lunney@avistacorp.com.

i. *FERC Contact:* Woohee Choi, (202) 502–6336, woohee.choi@ferc.gov.

j. *Cooperating agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* July 18, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit

brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P–2545–205. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* Avista Corporation (Avista) requests Commission approval to rehabilitate the spillway at the North Channel Dam by replacing all existing gates. The North Channel Dam is L-shaped, and its primary spillway structure currently consists of one 100-foot-long rolling sector gate, seven 21-foot-long Tainter gates, and one 12-foot-long Tainter gate. The proposed rehabilitation involves replacing the existing spillway gates within the same footprint without any significant change in elevation, surface area, or capacity. The project would not alter the project boundary, reservoir levels, down-ramping rate, or minimum flow requirements. The project would also continue to operate under the terms of its current license and applicable Water Quality Certification. Avista states that no resource agencies have objected to the proposed work, and no long-term impacts to project operations or environmental resources are anticipated. However, the proposed work would result in temporary ground disturbance and a pause in aesthetic spills during construction.

m. *Locations of the Application:* This filing may be viewed on the

Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions,

comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: June 18, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-11581 Filed 6-23-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-75-001]

[Docket No. CP25-505-000]

[Docket No. CP25-506-000]

[Docket No. PF23-2-000]

Sabine Pass Liquefaction, LLC; Sabine Pass Liquefaction Stage V, LLC; Sabine Crossing, LLC; Cheniere Creole Trail Pipeline, L.P.; Notice of Application and Establishing Intervention Deadline

Take notice that on June 6, 2025, Sabine Pass Liquefaction, LLC; Sabine Pass Liquefaction Stage V, LLC (collectively, Sabine Pass), Sabine Crossing, LLC (Sabine Crossing), and Cheniere Creole Trail Pipeline, L.P. (Cheniere) (collectively the Applicants), 845 Texas Avenue, Houston, Texas 77002, jointly filed an application under sections 3 and 7(c) of the Natural Gas Act (NGA) and Parts 153, 157, and 284 of the Commission's regulations requesting authorization to site, construct, and operate the Sabine Pass Stage 5 Expansion Project, the Sabine Crossing Pipeline Project and the Cheniere Expansion Project.

Sabine Pass requests authorization to expand the existing Sabine Pass liquefied natural gas (LNG) facility in Cameron Parish, Louisiana, by adding three new liquefaction trains (Trains 7, 8, and 9), each with a maximum LNG liquefaction capacity of approximately 300 billion cubic feet per year (Bcf/y) (equivalent to 6.0 million tonnes per annum (mtpa) of LNG per train), and one boil-off gas re-liquefaction unit which will produce an additional 50 Bcf/y (1.0 mtpa) of liquefaction capacity for an overall LNG terminal production capacity of 950 Bcf/y (19 mtpa).

Sabine Crossing requests authorization to (i) construct approximately 55.6 miles of 48-inch-diameter natural gas pipeline extending from the Sabine Pass LNG Terminal across Jefferson County, Texas and then into Liberty County, Texas; (ii) construct the new Hampshire Compressor Station, consisting of four 52,500 horsepower (HP) compressor units for a total of

210,000 HP; and (iii) various appurtenant facilities. The Sabine Crossing Pipeline Project will allow Sabine Pass to deliver up to 2.7 Bcf/d of natural gas to the Sabine Pass LNG Terminal. Sabine Crossing estimates the total cost of the Sabine Crossing Pipeline Project to be \$1,626,222,797 and proposes initial rates to reflect the estimated cost of the project recovered over the full design capacity, using a straight fixed variable rate design.

Cheniere requests authorization to (i) expand the existing Gillis Compressor Station by 46,940 HP, consisting of two 23,470 HP compressor units in Beauregard Parish, Louisiana; (ii) construct the new 52,500 HP Tarpon Compressor Station, in Cameron Parish, Louisiana; and (iii) expand the existing meter and regulation station located within the Sabine Pass LNG Terminal to accommodate increased deliveries. The project will allow Cheniere to provide up to 0.9 Bcf/d of incremental transportation capacity on Cheniere to the expanded delivery point at Sabine Pass LNG Terminal. Cheniere estimates the total cost of the project to be \$390,269,433 and has designed an initial, incremental firm transportation base reservation rate to recover the costs of the incremental Cheniere Expansion Project, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Karri Mahmoud, Director, Environmental and Regulatory Projects, Cheniere Energy,

Inc., 845 Teas Avenue, Suite 1500, Houston, Texas 77002, by phone at (713) 375-5544, or by email at Karri.Mahmoud@Cheniere.com.

On May 30, 2023, the Commission granted the Applicants' request to utilize the National Environmental Policy Act Pre-Filing Process and assigned Docket No. PF23-2-000 to staff activities involved in the Project. Now, as of the filing of the June 6, 2025 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP24-75-001, CP25-505-000, and CP25-506-000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Water Quality Certification

Sabine Pass stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from the LDEQ and Texas RRC. When available, Sabine Pass should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying authority, and either (1) a copy of the certifying authority's decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening.

¹ 18 CFR 157.9.