

**SUPPLEMENTARY INFORMATION:** The notice of the President's major disaster declaration for Private Non-Profit organizations in the State of New Hampshire, dated 10/03/2008, is hereby amended to include the following areas as adversely affected by the disaster.

*Primary Counties:* Merrimack.

All other information in the original declaration remains unchanged.

(Catalog of Federal Domestic Assistance Numbers 59002 and 59008)

**Herbert L. Mitchell,**

*Associate Administrator for Disaster Assistance.*

[FR Doc. E8-29719 Filed 12-15-08; 8:45 am]

**BILLING CODE 8025-01-P**

## TENNESSEE VALLEY AUTHORITY

### Notice of Consideration of Energy Efficiency and Smart Grid Standards

**SUMMARY:** The Tennessee Valley Authority (TVA) is considering adopting for itself and the distributors of TVA power certain energy efficiency and Smart Grid standards. The standards being considered are the Integrated Resource Planning, Rate Design Modifications to Promote Energy Efficiency Investments, Consideration of Smart Grid Investments, and Smart Grid Information standards listed in section 111(d) of the Public Utility Regulatory Act of 1978 (Pub. L. 95-617) as amended by the Energy Independence and Security Act of 2007 (Pub. L. 110-140). The standards will be considered on the basis of their effect on conservation of energy, efficient use of facilities and resources, equity among electric consumers, and the objectives of the Tennessee Valley Authority Act. Comments are requested from the public on whether TVA should adopt these standards or any variations on them.

**DATES:** All comments on these standards must be received by April 30, 2009. Written comments may be mailed to: Veenita Bisaria, Tennessee Valley Authority, 400 W. Summit Hill Drive, WT3D-K, Knoxville, TN 37902, (865) 632-3939. Comments may also be submitted via the Web, at <http://www.tva.com/purpa>.

**FOR FURTHER INFORMATION CONTACT:** Veenita Bisaria, Tennessee Valley Authority (contact information above).

**SUPPLEMENTARY INFORMATION:** Of the standards being considered, the Public Utility Regulatory Act of 1978 (Pub. L. 95-617) as amended by the Energy Independence and Security Act of 2007 (Pub. L. 110-140) requires that TVA consider these standards. Accordingly,

data, views, and comments are requested from the public on the Integrated Resource Planning, Rate Design Modifications to Promote Energy Efficiency Investments, Consideration of Smart Grid Investments, and Smart Grid Information standards. Comments on variations in any of the standards, as well as views for or against their adoption are welcome. These standards are being presented in order to initiate consideration and obtain the public's views on the need and desirability of such standards. Determinations on the appropriateness of the standards will be made by the TVA Board of Directors. The TVA Board will also determine, what, if any, standards included in this notice will be implemented by TVA for itself and the distributors of TVA power.

*Standards:* The standards about which a determination will be made are:

(1) *Integrated Resource Planning.* Each electric utility shall (A) integrate energy efficiency resources into utility, State, and regional plans; and (B) adopt policies establishing cost-effective energy efficiency as a priority resource.

(2) *Rate design modifications to promote energy efficiency investments.* (A) The rates allowed to be charged by any electric utility shall (i) align utility incentives with the delivery of cost-effective energy efficiency; and (ii) promote energy efficiency investments.

(3) *Consideration of smart grid investments.* Each State shall consider requiring that, prior to undertaking investments in nonadvanced grid technologies, an electric utility of the State demonstrate to the State that the electric utility considered an investment in a qualified smart grid system based on appropriate factors, including (i) Total costs; (ii) cost-effectiveness; (iii) improved reliability; (iv) security; (v) system performance; and (vi) societal benefit.

(4) *Smart Grid information.* (A) All electricity purchasers shall be provided direct access, in written or electronic machine-readable form as appropriate, to information from their electricity provider as provided in subparagraph (B).

(B) Information. Information provided under this section, to the extent practicable, shall include:

(i) Prices. Purchasers and other interested persons shall be provided with information on (I) time-based electricity prices in the wholesale electricity market; and (II) time-based electricity retail prices or rates that are available to the purchasers.

(ii) Usage. Purchasers shall be provided with the number of electricity units, expressed in kwh, purchased by them.

(iii) Intervals and projections. Updates of information on prices and usage shall be offered on not less than a daily basis, shall include hourly price and use information, where available, and shall include a day-ahead projection of such price information to the extent available.

(iv) Sources. Purchasers and other interested persons shall be provided annually with written information on the sources of the power provided by the utility, to the extent it can be determined, by type of generation, including greenhouse gas emissions associated with each type of generation, for intervals during which such information is available on a cost-effective basis.

(C) Access. Purchasers shall be able to access their own information at any time through the Internet and on other means of communication elected by that utility for Smart Grid applications. Other interested persons shall be able to access information not specific to any purchaser through the Internet. Information specific to any purchaser shall be provided solely to that purchaser.

*Procedures:* Written data, views, and comments on the standards are requested from the public. All material relating to the standards must be received by 5 p.m. EST on April 30, 2009. All materials received by TVA before this designated time will be considered by TVA. Written statements of TVA staff concerning the standards will be made part of the official record at least 30 days before the date the record closes, at which time they will be made available to the public on request. In order to assist interested consumers in preparing written data, views, and comments for the record, TVA will operate a Web site (<http://www.tva.com/purpa>) on which interested parties can be informed about the standards set out in this notice and on which interested parties can submit comments and materials on the standards. The official record will consist of all comments and materials submitted electronically and all written materials submitted within the time set forth above. A summary of the record will be prepared by TVA staff and will be transmitted to the TVA Board of Directors along with the complete record. The record will be used by the Board in making the determinations required by section 111(d) of the Public Utility Regulatory Policies Act of 1978 (Pub. L. 95-617) as amended by the Energy Independence and Security Act of 2007 (Pub. L. 110-140) and in fulfilling its obligation under the Tennessee Valley Authority Act. Individual copies of the record will

be available to the public at cost of reproduction. Copies will also be kept on file for public inspection at the following locations: Tennessee Valley Authority, 400 W. Summit Hill Drive, WT3D-K, Knoxville, TN 37902, and on the Web at <http://www.tva.com/purpa>.

Dated: December 8, 2008.

**Maureen H. Dunn,**

*Executive Vice President and General Counsel.*

[FR Doc. E8-29713 Filed 12-15-08; 8:45 am]

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## DEPARTMENT OF TRANSPORTATION

### Federal Aviation Administration

#### Notice of Passenger Facility Charge (PFC) Approvals and Disapprovals

**AGENCY:** Federal Aviation Administration (FAA), DOT.

**ACTION:** Monthly Notice of PFC Approvals and Disapprovals. In November 2008, there were six applications approved. This notice also includes information on four applications, one approved in May 2008 and the other three approved in October 2008, inadvertently left off the May 2008 and October 2008 notices, respectively. Additionally, 10 approved amendments to previously approved applications are listed.

**SUMMARY:** The FAA publishes a monthly notice, as appropriate, of PFC approvals and disapprovals under the provisions of the Aviation Safety and Capacity Expansion Act of 1990 (Title IX of the Omnibus Budget Reconciliation Act of 1990) (Pub. L. 101-508) and Part 158 of the Federal Aviation Regulations (14 CFR Part 158). This notice is published pursuant to paragraph d of § 158.29.

#### PFC Applications Approved

*Public Agency:* Grand Forks Regional Airport Authority, Grand Forks, North Dakota.

*Application Number:* 08-07-C-00-GFK.

*Application Type:* Impose and use a PFC.

*PFC Level:* \$4.50.

*Total PFC Revenue Approved in This Decision:* \$362,368.

*Earliest Charge Effective Date:* January 1, 2009.

*Estimated Charge Expiration Date:* February 1, 2010.

*Class of Air Carriers Not Required To Collect PFCs:* None.

*Brief Description of Projects Approved for Collection and Use:* Purchase land for runway protection zone.

Construct east/west runway.

*Decision Date:* May 28, 2008.

#### FOR FURTHER INFORMATION CONTACT:

Thomas Schauer, Bismarck Airports District Office, (701) 323-7383.

*Public Agency:* City of Valdosta, Georgia.

*Application Number:* 08-09-C-00-VLD.

*Application Type:* Impose and use a PFC.

*PFC Level:* \$3.00.

*Total PFC Revenue Approved in This Decision:* \$30,300.

*Earliest Charge Effective Date:* August 1, 2009.

*Estimated Charge Expiration Date:* December 1, 2009.

*Class of Air Carriers Not Required To Collect PFCs:* None.

*Brief Description of Projects Approved for Collection and Use:*

Rehabilitate airfield lighting/signs phase I (design).

Rehabilitate airfield lighting/signs phase II (construction).

Airfield drainage rehabilitation.

PFC application development.

*Brief Description of Withdrawn Projects:*

Expand commercial ramp.

Design new air traffic control tower.

Build new air traffic control tower.

Demolition and removal of old pavements.

*Date of Withdrawal:* October 27, 2008.

*Decision Date:* October 29, 2008.

#### FOR FURTHER INFORMATION CONTACT:

Anna Guss, Atlanta Airports District Office, (404) 305-7146.

*Public Agency:* City of Cody, Wyoming.

*Application Number:* 08-06-C-00-COD.

*Application Type:* Impose and use a PFC.

*PFC Level:* \$4.50.

*Total PFC Revenue Approved in This Decision:* \$79,500.

*Earliest Charge Effective Date:* February 1, 2011.

*Estimated Charge Expiration Date:* January 1, 2013.

*Class of Air Carriers Not Required To Collect PFCs:* On-demand, non-scheduled air taxi/commercial operators.

*Determination:* Approved. Based on information contained in the public agency's application, the FAA has determined that the approved class accounts for less than 1 percent of the total annual enplanements at Yellowstone Regional Airport.

*Brief Description of Projects Approved for Collection and Use:*

Taxiway B rehabilitation.

Security plan.

Gate relocation.

Acquire snow plow blade.

*Brief Description of Withdrawn Projects:*

Vehicle purchase. Airport radios.

Security upgrades.

Replace aircraft rescue and

firefighting equipment.

Expand aircraft rescue and firefighting building.

Acquire snow removal equipment.

Overlay taxiway A.

*Date of Withdrawal:* October 23, 2008.

*Decision Date:* October 29, 2008.

#### FOR FURTHER INFORMATION CONTACT:

Chris Schaffer, Denver Airports District Office, (303) 342-1258.

*Public Agency:* County of Humboldt, Eureka, California.

*Application Number:* 08-09-C-00-ACV.

*Application Type:* Impose and use a PFC.

*PFC Level:* \$4.50.

*Total PFC Revenue Approved in This Decision:* \$926,450.

*Earliest Charge Effective Date:* March 1, 2009.

*Estimated Charge Expiration Date:* May 1, 2011.

*Class of Air Carriers Not Required To Collect PFCs:* Non-scheduled, on demand air carriers filing FAA Form 1800-31.

*Determination:* Approved. Based on information contained in the public agency's application, the FAA has determined that the approved class accounts for less than 1 percent of the total annual enplanements at Arcata Airport (ACV).

*Brief Description of Projects Approved for Collection at ACV and Use at ACV:*

Terminal improvements.

Install/upgrade airfield guidance signs.

Runway safety area enhancements, design.

Rehabilitate runway lighting, design.

Construct aircraft rescue and firefighting building, design.

PFC administration costs.

*Brief Description of Project Approved for Collection at ACV and Use at Garberville Airport (016):* Rehabilitate/expand apron, design.

*Brief Description of Project Approved for Collection at ACV and Use at Rohnerville Airport (FOT):* Rehabilitate apron, design.

*Brief Description of Project Approved for Collection at ACV (For and Future Use at 016):* Install automated weather observing system.

*Brief Description of Projects Approved for Collection at ACV (For Future Use at Murray Field):* Install automated weather observing system. Install perimeter fencing.