

Comment Date: 5 p.m. eastern time on December 6, 2005.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-78-001]

Discovery Gas Transmission LLC; Notice of Compliance Filing

November 29, 2005.

Take notice that on November 22, 2005, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 117, to be effective November 14, 2005.

Discovery states that the filing is being made in compliance with the order issued by the Commission in the above-captioned proceeding on November 14, 2005, 113 FERC ¶ 61,149.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-6935 Filed 12-6-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-26-000]

Dominion Cove Point LNG, LP; Notice of Application

November 28, 2005.

Take notice that on November 16, 2005, Dominion Cove Point LNG, LP (Cove Point LNG) filed an application in Docket No. CP06-26-000, pursuant to section 3 of the Natural Gas Act, for authority to construct, install, own, operate and maintain certain facilities at the Cove Point LNG import terminal at Cove Point, Maryland (Air Separation Unit Project). The details of this proposal are more fully set forth in the application that is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Anne E. Bomar, Managing Director, Transmission, Rates and Regulation, Dominion Resources, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or by phone at (804) 819-2134.

Cove Point LNG says that the Air Separation Unit Project is designed to add two air separation units, a liquid nitrogen storage tank, an electric generation unit, and appurtenant facilities at the Cove Point LNG import terminal. This project will increase Cove Point LNG's ability to inject nitrogen into the vaporized liquefied natural gas as necessary to meet the tariff requirements for gas quality contained in the Cove Point LNG's tariff. Cove Point LNG requests that the Commission grant the requested authorization at the earliest practicable date, in order to ensure an in-service date of January 2008.

Cove Point LNG says that the facilities proposed in the Cove Point Air

Separation Unit Project will also enhance the reliability of service at the terminal and provide the Rate Schedule LTD-1 customers with more flexibility to acquire and schedule cargoes of LNG from a wider variety of supply sources. Cove Point LNG says that the Air Separation Unit Project also will not result in any change to the gas quality specifications contained in Cove Point's tariff, including the BTU level and nitrogen content specified in those provisions.

Cove Point LNG says that it intends to make a subsequent, limited Natural Gas Act Section 4 filing to adjust the currently effective LTD-1 settlement rates to reflect the costs of the Air Separation Unit Project. Further, Cove Point LNG does not seek Commission approval of the Air Separation Unit Project rates in the instant proceeding; however, it requests that the Commission find in this proceeding that: (1) The proposed facilities are prudently designed and appropriately sized to provide the requested nitrogen injection capacity; (2) the costs of the proposed facilities, about \$ 63 million, are reasonable; and (3) the proposed rate treatment for the costs of the Air Separation Unit Project as shown on Exhibit Z is reasonable. Cove Point LNG is proposing an Air Separation Unit Project surcharge in the LTD rate schedules with a reservation charge of \$ 1.5990 per Dth in the LTD-1 Rate Schedule and a maximum commodity charge of \$ 0.0526 per Dth in the LTD-2 Rate Schedule.

On October 7, 2005, the Commission issued new rules which generally require that projects involving liquefied natural gas terminals follow mandatory procedures requiring prospective applicants to begin the Commission's pre-filing review process at least six months prior to filing an application for any siting or construction authorizations. (See Order No. 665, new rules at 18 CFR 157.21) However, based on an October 25, 2005 request by Cove Point LNG under section 157.21(e)(2) of the new rules, the Director of the Commission's Office of Energy Projects made a finding and determination on November 14, 2005, that the pre-filing review process would not apply to Cove Point LNG's Air Separation Unit Project.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the