

*Title:* FERC-725T, Mandatory Reliability Standards for the Bulk-Power System: TRE<sup>1</sup> Reliability Standards. *OMB Control No.:* 1902-0273.

*Type of Request:* Three-year extension of the FERC-725T information collection requirements with no changes to the current reporting requirements.

*Abstract:* TRE Reliability Standards apply to entities registered as Generator Owners (GOs), Generator Operators (GOPs), and Balancing Authorities (BAs) within the Texas Reliability Entity region.

The information collection requirements entail the setting or configuration of the Control System software, identification and recording of events, data retention, and submitting frequency measurable events to the compliance enforcement authority (Regional Entity or NERC).

Submitting frequency measurable events. The BA has to identify and post

information regarding Frequency Measurable Events (FME). Further, the BA has to calculate and report to the Compliance Enforcement Authority data related to Primary Frequency Response (PFR) performance of each generating unit/generating facility.

Data retention. The BA, GO, and GOP shall keep data or evidence to show compliance, as identified below, unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation. Compliance audits are generally about three years apart.

- The BA shall retain a list of identified Frequency Measurable Events and shall retain FME information since its last compliance audit.

- The BA shall retain all monthly PFR performance reports since its last compliance audit.

- The BA shall retain all annual Interconnection minimum Frequency Response calculations, and related methodology and criteria documents, relating to time periods since its last compliance audit.

- The BA shall retain all data and calculations relating to the Interconnection's Frequency Response, and all evidence of actions taken to increase the Interconnection's Frequency Response, since its last compliance audit.

- Each GOP and GO shall retain evidence since its last compliance audit.

*Type of Respondents:* NERC Registered entities: Balancing Authorities, Generator Owners, Generator Operators.

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates the annual public reporting burden for the information collection as:

#### FERC-725T (MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: TRE RELIABILITY STANDARDS)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>3</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Maintenance and Submission of Event Log Data.	<sup>4</sup> 1	1	1	16 hrs.; \$821.44 .....	16 hrs.; \$821.44 .....	821.44
Evidence Retention .....	<sup>5</sup> 130	1	130	2 hrs.; 102.68 .....	260 hrs.; 13,348.4 .....	102.68
Total .....	.....	.....	131	.....	276 hrs.; 14,169.84 .....	.....

*Comments:* Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 1, 2020.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2020-07374 Filed 4-7-20; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 1835-290]

##### Nebraska Public Power District; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part

380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for non-capacity license amendment for the North Platte/Keystone Diversion Dam Hydroelectric Project, located on the North/South Platte Rivers in Lincoln and Keith counties, Nebraska, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyzes the potential environmental effects of the proposed license amendment and concludes that issuing an order approving the proposal, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

<sup>1</sup> Texas Reliability Entity.

<sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>3</sup> The figures for May 2018 posted by the Bureau of Labor Statistics for the Utilities sector (available at [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)) and updated March 2019 for benefits information (at <http://www.bls.gov/news.release/eccec.nr0.htm>). The hourly estimates for salary plus benefits are:

—File Clerks (code 43-4071), \$34.50.

—Electrical Engineer (code 17-2071), \$68.17.

The average hourly burden cost for this collection is \$51.34 [\$34.50 + \$68.17 = 51.335] and is rounded to \$51.34.

<sup>4</sup> BA (balancing authority).

<sup>5</sup> BA (balancing authority), GO (generator owner), and GOP (generator operator).

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "elibrary" link. Enter the docket number excluding the last three digits in the document field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3673 or TTY, (202) 502-8659.

For further information, contact Jon Cofrancesco at (202) 502-8951 or [jon.cofrancesco@ferc.gov](mailto:jon.cofrancesco@ferc.gov).

Dated: April 2, 2020.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2020-07376 Filed 4-7-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-2154-011.  
*Applicants:* Twin Eagle Resource Management, LLC.

*Description:* Notice of Change in Status of Twin Eagle Resource Management, LLC.

*Filed Date:* 3/30/20.

*Accession Number:* 20200330-5290.

*Comments Due:* 5 p.m. ET 4/20/20.

*Docket Numbers:* ER11-2154-012.  
*Applicants:* Twin Eagle Resource Management, LLC.

*Description:* Notice of Change in Status of Twin Eagle Resource Management, LLC.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5068.

*Comments Due:* 5 p.m. ET 4/23/20.

*Docket Numbers:* ER19-458-001.  
*Applicants:* EDF Trading North America, LLC, AES Alamitos, LLC, AES Huntington Beach, LLC, AES Redondo Beach, LLC.

*Description:* Pre-Arranged/Pre-Agreed (Stipulation and Offer of Settlement) Filing of the Settling Parties.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5434.

*Comments Due:* 5 p.m. ET 4/22/20.

*Docket Numbers:* ER19-1216-001.  
*Applicants:* Northwest Ohio Wind, LLC.

*Description:* Report Filing: Refund Report (ER19-1216-) to be effective N/A.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5125.

*Comments Due:* 5 p.m. ET 4/23/20.

*Docket Numbers:* ER20-783-001.  
*Applicants:* Rosewater Wind Farm LLC.

*Description:* Compliance filing: Amendment to Compliance Filing and Revised Market-Based Rate Tariff to be effective 12/16/2019.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5063.

*Comments Due:* 5 p.m. ET 4/23/20.

*Docket Numbers:* ER20-1417-000.  
*Applicants:* Roundhouse Renewable Energy, LLC.

*Description:* Amendment to March 27, 2020 Roundhouse Renewable Energy, LLC tariff filing.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5418.

*Comments Due:* 5 p.m. ET 4/22/20.

*Docket Numbers:* ER20-1474-000.  
*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2020-04-01 Revisions to Attachment FF regarding FTP Language to be effective 6/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5294.

*Comments Due:* 5 p.m. ET 4/22/20.

*Docket Numbers:* ER20-1475-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of Service Agreement No. 690, No. D07 RE: Deactivation to be effective 6/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5308.

*Comments Due:* 5 p.m. ET 4/22/20.

*Docket Numbers:* ER20-1476-000.  
*Applicants:* Avista Corporation.

*Description:* § 205(d) Rate Filing: Avista Corp RS T0447 Communications Lease Agreement to be effective 6/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5318.

*Comments Due:* 5 p.m. ET 4/22/20.

*Docket Numbers:* ER20-1477-000.  
*Applicants:* 3PR Trading, Inc.

*Description:* Baseline eTariff Filing: baseline new to be effective 4/2/2020.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5002.

*Comments Due:* 5 p.m. ET 4/23/20.

*Docket Numbers:* ER20-1478-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3647 AECC Addendum 2 to Attachment AO to be effective 4/1/2020.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5005.

*Comments Due:* 5 p.m. ET 4/23/20.

*Docket Numbers:* ER20-1479-000.  
*Applicants:* Public Service Company of New Mexico.

*Description:* Formula Rate Post-employment Benefits Other than Pensions filing of Public Service Company of New Mexico.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5419.

*Comments Due:* 5 p.m. ET 4/22/20.

*Docket Numbers:* ER20-1480-000.  
*Applicants:* Vermont Electric Power Company, Inc.

*Description:* Order No. 864 Compliance Filing of Vermont Electric Power Company, Inc.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5430.

*Comments Due:* 5 p.m. ET 4/22/20.

*Docket Numbers:* ER20-1481-000.  
*Applicants:* AES Ohio Generation, LLC.

*Description:* Tariff Cancellation: AES Ohio Reactive Power Tariff Cancellation to be effective 6/1/2020.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5034.

*Comments Due:* 5 p.m. ET 4/23/20.

*Docket Numbers:* ER20-1482-000.  
*Applicants:* Oncor Electric Delivery Company LLC.

*Description:* Tariff Cancellation: Notice of Cancellation to be effective 4/22/2020.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5037.

*Comments Due:* 5 p.m. ET 4/23/20.

*Docket Numbers:* ER20-1483-000.  
*Applicants:* Avista Corporation.

*Description:* § 205(d) Rate Filing: Avista Corp RS T1162 Interconnection and Operating Agreement to be effective 4/3/2020.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5067.

*Comments Due:* 5 p.m. ET 4/23/20.

*Docket Numbers:* ER20-1485-000.  
*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amended GIA and Service Agmt Painted Hills & Cancel SA Nos. 877, 878, 879, 880 to be effective 6/2/2020.

*Filed Date:* 4/2/20.

*Accession Number:* 20200402-5070.