

Quarterly Board Meeting. Thereafter, the Executive Director of the Governing Board, William Bushaw, will provide a progress report to Board members on implementation of the Strategic Vision, followed by an update from Peggy Carr, Acting Commissioner of the National Center for Education Statistics (NCES), on current NAEP activities underway at NCES.

The Governing Board will recess for a 20 minute break and convene for standing committee meetings which will take place from 10:00 a.m. to 12:15 p.m. Two of the standing committees—COSDAM and R&D—will meet in open session from 10:00 a.m. to 12:15 p.m., while the third standing committee—ADC—will meet in closed session from 10:00 a.m. to 12:15 p.m. to continue their review of review secure cognitive items and digital-based tasks, including hybrid hands-on tasks, for the grade 8 NAEP assessments in Civics, U.S. History, and Geography, and the NAEP Science assessments at grades 4, 8, and 12. This meeting must be conducted in closed session because the test items and data are secure and have not been released to the public. Public disclosure of the secure test items would significantly impede implementation of the NAEP assessment program if conducted in open session. Such matters are protected by exemption 9(B) of § 552b(c) of Title 5 of the United States Code.

Following the committee meetings, the full Governing Board will meet in open session from 12:30 p.m. to 4:45 p.m.

Ms. Peggy Carr will provide an overview of the High School Transcript Study from 12:30 p.m. to 1:45 p.m. Then the Governing Board will recess for a 15 minute break and reconvene at 2:00 p.m. A panel discussion to discuss priorities for the NAEP Assessment Schedule will take place from 2:00 p.m. to 3:15 p.m. Thereafter, from 3:15 p.m. to 4:45 p.m., Chairman Terry Mazany will provide an overview of the breakout session goals, following which the Governing Board will convene in breakout sessions to discuss priorities for the NAEP Assessment Schedule vis-a-vis the Governing Board's Strategic Vision #9, which is to develop policy approaches to revise the NAEP assessment subjects and schedule. The August 4, 2017 session will adjourn at 4:45 p.m.

On August 5, 2017, the Nominations Committee will meet in closed session from 7:30 a.m. to 8:15 a.m. The committee chair will provide a briefing on the status of the 2017 slate of final candidates submitted to the Secretary and discuss plans for the 2018

nominations. The Nominations Committee's discussions pertain solely to internal personnel rules and practices of an agency and information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy. As such, the discussions are protected by exemptions 2 and 6 of § 552b(c) of Title 5 of the United States Code.

The Governing Board will meet in open session on August 5, 2017 from 8:30 a.m. to 9:15 a.m. to summarize the August 4 breakout discussions and discuss the Governing Board's priorities for the NAEP Assessment Schedule. From 9:15 a.m. to 10:00 a.m. the Governing Board will engage in discussion on the NAEP Framework Policy, Strategic Vision #5, which is to develop new approaches to update NAEP subject area frameworks. Thereafter the Governing Board will take a 15 minute break and reconvene from 10:15 a.m. to 11:00 a.m. to discuss the NAEP Achievement Level Setting Policy, Strategic Vision #5. From 11:00 a.m. to 11:30 a.m. the Governing Board will receive standing committee reports and take action on the election of the Governing Board's Vice Chair for the 2017–2018 term. The Governing Board will hear remarks from departing members from 11:30 a.m. to 12:00 p.m. The August 5, 2017 meeting will adjourn at 12:00 p.m.

Access to Records of the Meeting: Pursuant to FACA requirements, the public may also inspect the meeting materials at www.nagb.gov beginning on Monday, August 21, 2017 by 10:00 a.m. ET. The official verbatim transcripts of the public meeting sessions will be available for public inspection no later than 30 calendar days following the meeting.

Reasonable Accommodations: The meeting site is accessible to individuals with disabilities. If you will need an auxiliary aid or service to participate in the meeting (e.g., interpreting service, assistive listening device, or materials in an alternate format), notify the contact person listed in this notice no later than 21 days prior to the meeting.

Electronic Access to this Document: The official version of this document is the document published in the **Federal Register**. Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: www.gpo.gov/fdsys. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF, you must have Adobe Acrobat Reader, which is

available free at the Adobe Web site. You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Authority: Pub. L. 107–279, Title III—National Assessment of Educational Progress § 301.

Dated: July 11, 2017.

Lisa Stooksberry,

Deputy Executive Director, National Assessment Governing Board (NAGB), U.S. Department of Education.

[FR Doc. 2017–14816 Filed 7–13–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2680–113]

Consumers Energy Company; DTE Electric Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2680–113.

c. *Date Filed:* June 28, 2017.

d. *Applicant:* Consumers Energy Company and DTE Electric Company (Consumers Energy and DTE Companies).

e. *Name of Project:* Ludington Pumped Storage Project.

f. *Location:* The existing project is located on the east shore of Lake Michigan in the townships of Pere Marquette and Summit, Mason County, Michigan and in Port Sheldon, Ottawa County, Michigan. The Ottawa County portion is a 1.8-acre satellite recreation site, located about 70 miles south of the project. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* David McIntosh, Manager, Consumers Energy Company, Hydro and Renewable Generation, 330 Chestnut Street, Cadillac, MI 49601; Telephone (231) 779–5506, email—David.McIntosh@cmsenergy.com.

i. *FERC Contact*: Shana Wiseman, (312) 596-4468 or shana.wiseman@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description*: The Ludington Project is a pumped storage project that consists of: (1) An 842-acre upper reservoir with a gross storage capacity of 82,300 acre-feet at an elevation of 942 feet National Geodetic Vertical Datum (NGVD); (2) a concrete intake structure located in the upper reservoir; (3) six, 1,300-foot-long steel penstocks varying in diameter from 28.5 feet at the intake to 24 feet at the powerhouse; (4) a concrete powerhouse with six bays each housing a pump-turbine/motor-generator unit; (5) a lower reservoir (Lake Michigan) with a surface area of about 22,300 square miles and a mean depth of 279 feet; (6) two 1,600-foot-long jetties; (7) an approximately 1,700-foot-long breakwater located about 2,700 feet from the shore; and (8) appurtenant facilities. Additionally, a satellite recreation site (Pigeon Lake North Pier) is located about 70 miles south of the project. The recreation facility includes a parking area and a 4,600-foot-long boardwalk.

The existing Ludington Project is operated to generate during peak demand periods. Generation usually occurs during the day with the upper reservoir partially replenished at night during pumping. The project has an installed capacity of 1,785 megawatts with an average annual generation of approximately 2,624,189 megawatt hours.

l. *Locations of the Application*: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule*:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to

the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis.	September 2017.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	November 2017.
Commission issues Non-Draft Environmental Assessment (EA).	April 2018.
Comments on EA	May 2018.
Modified terms and conditions.	July 2018.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-14819 Filed 7-13-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-467-000]

Columbia Gas Transmission, LLC: Notice of Request under Blanket Authorization

Take notice that on June 29, 2017, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana St., Suite 700, Houston, Texas 77002 filed a prior notice request pursuant to sections 157.205 and 157.213(b) of the Commission's regulations under the Natural Gas Act for authorization to construct and operate two new storage wells at Columbia's Wellington Storage Field located in Lorain and Medina Counties, Ohio. Specifically, Columbia proposes to construct two new storage wells (Wellington Storage Well 12599 and 12600) that will provide a combined total of approximately 10 million cubic feet per day (MMcf/d) of restored deliverability to the Columbia system. The proposed wells will provide no change in the certificated physical parameters, including maximum reservoir pressure, reservoir and buffer boundaries, and certificated storage capacity, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659. Any questions regarding this Application should be directed to Robert D. Jackson, Manager, Certificates & Regulatory Administration, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002, by phone (832) 320-5487, or by fax (832) 320-6487, or by email at robert_jackson@transcanada.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive