

SUMMARY: This notice announces a virtual meeting of the National Coal Council (NCC) via WebEx. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Tuesday, April 27, 2021; 11:00 a.m. to 1:15 p.m. (EST).

ADDRESSES: This will be virtual meeting conducted through WebEx. If you wish to join the meeting you must register by close of business (5:00 p.m. EST) on Wednesday, April 21, 2021, by using the form available at the following URL: <https://www.ncc.energy.gov/ncc/future-meetings>. The email address you provide in the on-line registration form will be used to forward instructions on how to join the meeting using WebEx. WebEx requires a computer, web browser and an installed application (free). Instructions for joining the webcast will be sent to you two days in advance of the meeting.

FOR FURTHER INFORMATION CONTACT: Thomas Sarkus, U.S. Department of Energy, National Energy Technology Laboratory, Mail Stop 922-204, P.O. Box 10940, Pittsburgh, PA 15236-0940; Telephone (412) 386-5981; Email: thomas.sarkus@netl.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Council: The National Coal Council (the Council) provides advice and recommendations to the Secretary of Energy on general policy matters relating to coal and the coal industry.

Purpose of Meeting: The National Coal Council will hold a virtual meeting via WebEx on April 27, 2021; 11:00 a.m. to 1:15 p.m. (EST).

Tentative Agenda:

Tuesday, April 27, 2021; 11:00 a.m.–1:15 p.m. (EST).

1. Call to order and opening remarks by Thomas Sarkus, NCC Deputy Designated Federal Officer, U.S. Department of Energy
2. Keynote remarks by Dr. Jennifer Wilcox, Principal Deputy Assistant Secretary (Acting Assistant Secretary) for Fossil Energy, U.S. Department of Energy
3. Keynote remarks by Mike Nasi, Equity Partner, Jackson Walker LLP on the Texas polar vortex
4. Presentation by William Easter, CEO, Semplastics EHC LLC on using coal for value-added roofing tiles, batteries and construction materials
5. Presentation by David Greeson, Lead Project Developer-Project Tundra, Minnkota Power Cooperative, an update on Project Tundra—the world's largest carbon capture facility
6. Public Comment Period
7. Adjourn

All attendees are requested to register in advance for the meeting at: <https://www.ncc.energy.gov/ncc/future-meetings>

Public Participation: The meeting is open to the public. If you would like to file a written statement to be read during the virtual webcast, you may do so within three calendar days of the event. Please email your written statement to Thomas Sarkus at thomas.sarkus@netl.doe.gov by 5:00 p.m. (EST) on Wednesday, April 21, 2021. If you would like to make an oral statement during the call regarding the reports being reviewed, you must both register to attend the webcast and also contact Thomas Sarkus, (412) 386-5981 or thomas.sarkus@netl.doe.gov to state your desire to speak. You must make your request for an oral statement at least three calendar days before the meeting. Reasonable provisions will be made to include oral statements at the conclusion of the meeting. However, those who fail to register in advance may not be accommodated. Oral statements are limited to two-minutes, per organization and per person.

Minutes: A recording of the call will be posted on the website at: ncc.energy.gov/ncc/.

Signed in Washington, DC, on March 24, 2021.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2021-06497 Filed 3-29-21; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-639-000.

Applicants: Northern Natural Gas Company.

Description: Request for Limited Waiver of Northern Natural Gas Company.

Filed Date: 3/19/21.

Accession Number: 20210319-5286.

Comments Due: 5 p.m. ET 3/31/21.

Docket Numbers: RP21-640-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.23.21 Negotiated Rates—Citadel Energy Marketing LLC R-7705-04 to be effective 4/1/2021.

Filed Date: 3/23/21.

Accession Number: 20210323-5011.

Comments Due: 5 p.m. ET 4/5/21.

Docket Numbers: RP21-641-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.23.21 Negotiated Rates—Sequent Energy Management, L.P. R-3075-14 to be effective 4/1/2021.

Filed Date: 3/23/21.

Accession Number: 20210323-5012.

Comments Due: 5 p.m. ET 4/5/21.

Docket Numbers: RP21-642-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Rate Schedule LSS Rates Clean Up Filing to be effective 4/1/2021.

Filed Date: 3/23/21.

Accession Number: 20210323-5034.

Comments Due: 5 p.m. ET 4/5/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 24, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-06510 Filed 3-29-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-1506-000]

Shaw Creek Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Shaw Creek Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal

Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 13, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Dated: March 24, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-06501 Filed 3-29-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-12-000]

Commission Information Collection Activities (FERC-725X); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC 725X (Mandatory Reliability Standards: Voltage and Reactive (VAR) Standards).

DATES: Comments on the collection of information are due June 1, 2021.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC21-12-000) by one of the following methods: Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC 725X, Mandatory Reliability Standards: Voltage and Reactive (VAR).

Standards OMB Control No.: 1902-0278.

Type of Request: Three-year extension of the FERC-725X information collection requirements with no changes to the current reporting requirements.

Abstract: Pursuant to Section 215 of the Federal Power Act (FPA),¹ North American Electric Reliability Corporation (NERC) established the Voltage and Reactive ("VAR") group of Reliability Standards, which consists of two continent-wide Reliability Standards, VAR-001-5 and VAR-002-4.1. NERC conducts periodic reviews of Reliability Standards in accordance with Section 317 of the NERC Rules of Procedure and Section 13 of the NERC Standard Processes Manual. In accordance with these authorities and the NERC *Reliability Standards Development Plan: 2017-2019*, NERC recently completed Project 2016-EPR-02 Enhanced Periodic Review of Voltage and Reactive Reliability Standards. This project conducted a periodic review of mandatory and enforceable Reliability Standards VAR-001-4.1 (Voltage and Reactive Control)² and VAR-002-4 (Generator Operation for Maintaining Network Schedules).³ These two standards were designed to maintain voltage stability on the Bulk-Power System, protect transmission, generation, distribution, and customer equipment, and support the reliable operation of the Bulk-Power System. Voltage stability is the ability of a power system to maintain acceptable voltage levels throughout the system under normal operating conditions and following a disturbance. Failure to maintain acceptable voltage levels (*i.e.*, voltage levels become too high or too low) may cause violations of System Operating Limits ("SOLs") and Interconnection Reliability Operating Limits ("IROLs"), result in damage to Bulk-Power System equipment, and thereby threaten the reliable operation of the Bulk-Power System.

Reliability Standard VAR-001-5

This Reliability Standard requires Transmission Operators to:

¹ 16 U.S.C. 824a (2012).

² The Commission approved Reliability Standard VAR-001-4 (Voltage and Reactive Control) on August 1, 2014. See *North American Electric Reliability Corp.*, Docket No. RD14-11-000 (Aug. 1, 2014) (delegated letter order). The Commission approved errata version VAR-001-4.1 on November 13, 2015. See *North American Electric Reliability Corp.*, Docket No. RD15-6-000 (Nov. 13, 2015) (delegated letter order).

³ The Commission approved Reliability Standard VAR-002-4, which clarified the applicability of the VAR-002 standard to dispersed generation resources, on May 29, 2015. See *North American Electric Reliability Corp.*, 151 FERC ¶ 61,186 (May 29, 2015).