

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. eastern time on October 21, 2004.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-2768 Filed 10-20-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ES05-2-000]

#### Trans-Elect NTD Path 15, LLC; Notice of Filing

October 12, 2004.

Take notice that on October 4, 2004, Trans-Elect NTD Path 15, LLC (NTD Path 15) filed an application requesting that the Commission issue an order disclaiming jurisdiction over certain security issuances, or, in the alternative, granting authorization, pursuant to section 204 of the Federal Power Act, to issue \$95.5 million in long-term secured debt and borrow under a \$19.5 million credit facility.

NTD Path 15 also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. eastern time on October 29, 2004.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-2751 Filed 10-20-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP05-4-000]

#### Transwestern Pipeline Company; Notice of Application

October 13, 2004.

Take notice that Transwestern Pipeline Company (Transwestern), 1331 Lamar Street, Houston, Texas 77010, filed in Docket No. CP05-4-000 on October 8, 2004, an application pursuant to section 7(c) of the Natural Gas Act (NGA) for authorization to replace the compressor wheels at its P-1 and P-2 Compressor Stations located

in Roosevelt County, New Mexico, and Deaf Smith County, Texas, respectively, in order to increase the capacity on its Panhandle Lateral by 10,000 Dth of natural gas per day, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 208-1659.

Any questions regarding this application should be directed to Stephen T. Veatch, Senior Director, Certificates and Regulatory Reporting, Transwestern Pipeline Company at (713) 853-6549.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. Unless filing electronically, a party must submit 14 copies of any paper filing made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and

two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* October 22, 2004.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-2749 Filed 10-20-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG05-4-000, et al.]

#### **Dominion Energy Brayton Point, LLC, et al.; Electric Rate and Corporate Filings**

October 14, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### **1. Dominion Energy Brayton Point, LLC**

[Docket No. EG05-4-000]

On October 8, 2004, Dominion Energy Brayton Point, LLC, (Dominion Energy), 120 Tredegar Street, Richmond, Virginia 23219, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Dominion Energy states that it is a Virginia company and, upon closing of a purchase and sale transaction with USGen New England, Inc., will own the Brayton Point Station in Somerset, Massachusetts. Dominion Energy states that the Brayton Point Station consists of three coal-fired units, one oil/gas-fired unit, and a 10-MW diesel/oil unit

with a total net capacity of 1594 MW. Dominion Energy further states that in connection with a prior sale of these facilities to USGenNE in 1998, in accordance with section 32(c) of PUHCA and section 365.3 of the Commission's Regulations, Massachusetts, New Hampshire, Rhode Island, and Vermont made specific determinations that allowing the facilities to be eligible facilities: (1) Will benefit customers, (2) is in the public interest; and (3) does not violate state laws.

*Comment Date:* 5 p.m. eastern time on October 29, 2004.

##### **2. Dominion Energy Manchester Street, Inc.**

[Docket No. EG05-5-000]

On October 8, 2004, Dominion Energy Manchester States, Inc., (Dominion Energy Manchester), 120 Tredegar Street, Richmond, Virginia 23219, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Dominion Energy Manchester states that it is a Virginia company and, upon closing of a purchase and sale transaction with USGen New England, Inc., will own the Manchester Street Station in Providence, Rhode Island. Dominion Energy Manchester states that Manchester Street Station is a combined cycle natural-gas fired generating facility consisting of three combustion turbines and three heat recovery steam generators with a net capacity of 495 MW. Dominion Energy Manchester further states that in connection with a prior sale of these facilities to USGenNE in 1998, in accordance with section 32(c) of PUHCA and section 365.3 of the Commission's Regulations, Massachusetts, New Hampshire, Rhode Island, and Vermont made specific determinations that allowing the facilities to be eligible facilities: (1) Will benefit customers, (2) is in the public interest; and (3) does not violate state laws.

*Comment Date:* 5 p.m. eastern time on October 29, 2004.

##### **3. Dominion Energy New England, Inc.**

[Docket No. EG05-6-000]

On October 8, 2004, Dominion Energy New England, Inc., (Dominion Energy New England), 120 Tredegar Street, Richmond, Virginia 23219, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Dominion Energy New England states that it is a Massachusetts corporation formed to acquire the Brayton Point Station in Somerset, Massachusetts, the Manchester Street Station in Providence, Rhode Island, and the Salem Harbor Station in Salem, Massachusetts (collectively, the Facilities) from USGen New England, Inc. Dominion Energy New England states that upon closing of this purchase and sale transaction, the Applicant will operate the Facilities. Dominion Energy New England further states that the Brayton Point Station consists of three coal-fired units, one oil/gas-fired unit, and a 10-MW diesel/oil unit with a total net capacity of 1594 MW. The Manchester Street Station is a combined cycle natural-gas fired generating facility consisting of three combustion turbines and three heat recovery steam generators with a net capacity of 495 MW.

The Salem Harbor Station consists of three coal-fired units and one oil-fired unit with a total net capacity of 745 MW. In connection with a prior sale of these Facilities to USGenNE in 1998, in accordance with section 32(c) of PUHCA and section 365.3 of the Commission's Regulations, Massachusetts, New Hampshire, Rhode Island, and Vermont made specific determinations that allowing the facilities to be eligible facilities: (1) Will benefit customers, (2) is in the public interest; and (3) does not violate state laws.

*Comment Date:* 5 p.m. eastern time on October 29, 2004.

##### **4. Dominion Energy Salem Harbor, LLC**

[Docket No. EG05-7-000]

On October 8, 2004, Dominion Energy Salem Harbor, LLC, (Dominion Energy Salem), 120 Tredegar Street, Richmond, Virginia 23219, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Dominion Energy Salem states that it is a Virginia company and, upon closing of a purchase and sale transaction with USGen New England, Inc., will own the Salem Harbor Station in Salem, Massachusetts (the Facilities). Dominion Energy Salem states that the Salem Harbor Station consists of three coal-fired units and one oil-fired unit with a total net capacity of 745 MW. Dominion Energy Salem further states that in connection with a prior sale of these facilities to USGenNE in 1998, in accordance with section 32(c) of PUHCA and section 365.3 of the Commission's Regulations,