Description: § 205(d) Rate Filing: 3870 White Rock Wind West GIA to be effective 11/9/2021.

Filed Date: 11/30/21.

Accession Number: 20211130-5061. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22-488-000.

Applicants: AEP Texas Inc. Description: § 205(d) Rate Filing: AEPTX-Formosa Utility Venture 2nd

A&R Generation Interconnection Agreement to be effective 11/1/2021.

Filed Date: 11/30/21.

Accession Number: 20211130–5073. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–489–000. Applicants: Entergy Arkansas, LLC. Description: § 205(d) Rate Filing:

EAL-MSS-4 Replacement Tariff to be effective 12/1/2021.

Filed Date: 11/30/21.

Accession Number: 20211130–5083. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–490–000.

Applicants: Midcontinent
Independent System Operator, Inc.,

Great River Energy.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii: 2021–11–30_SA 3741 GRE–MRES–WMMPA Master IA to be effective 12/1/2021.

Filed Date: 11/30/21.

Accession Number: 20211130-5125. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22-491-000.

Applicants: American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii: AEP submits one Facilities Agreement re: ILDSA SA No. 1336 to be effective 1/30/2022.

Filed Date: 11/30/21.

Accession Number: 20211130-5129. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–492–000.

Applicants: PSEG Energy Resources & Trade LLC.

Description: Tariff Amendment: PSEG Rate Schedule Cancellations to be effective 12/1/2021.

Filed Date: 11/30/21.

Accession Number: 20211130-5136. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–493–000. Applicants: Southern California

Edison Company.

Description: § 205(d) Rate Filing: LA Ortega Grid WDT1636 SA No 1167 to be effective 1/30/2022.

Filed Date: 11/30/21.

Accession Number: 20211130-5152. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–494–000. Applicants: San Diego Gas & Electric Company.

Description: § 205(d) Rate Filing: WDAT SGIA for Buckman Springs Solar to be effective 12/1/2021.

Filed Date: 11/30/21.

Accession Number: 20211130–5156. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–495–000. Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2021–11–30_RAN Seasonal Construct and Availability based accreditation to be effective 9/1/2022.

Filed Date: 11/30/21.

Accession Number: 20211130–5166. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–496–000. Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing:
2021–11–30_Minimum Capacity
Obligation Filing to be effective
9/1/2022.

Filed Date: 11/30/21.

Accession Number: 20211130-5171. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–497–000. Applicants: NG Renewables Energy Marketing, LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 1/1/2022.

Filed Date: 11/30/21.

Accession Number: 20211130–5186. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–498–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2021–11–30 PSCo–WAPA–Op & Maint–350–0.1.0–Exh M to be effective 1/30/2022.

Filed Date: 11/30/21.

Accession Number: 20211130–5216. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22-499-000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: November 2021 Western WDT Service Agreement Biannual Filing (SA 17) to be effective 2/1/2022.

Filed Date: 11/30/21.

Accession Number: 20211130–5249. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–500–000. Applicants: Morongo Transmission

Description: § 205(d) Rate Filing: Annual TRBAA Filing to be effective 1/1/2022.

Filed Date: 11/30/21.

Accession Number: 20211130-5251. Comment Date: 5 p.m. ET 12/21/21.

Docket Numbers: ER22–501–000. Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: November 2021 Western

Interconnection Biannual Filing (TO SA 59) to be effective 2/1/2022.

Filed Date: 11/30/21.

Accession Number: 20211130–5255. Comment Date: 5 p.m. ET 12/21/21.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 30, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–26385 Filed 12–3–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5000-000]

Ampersand Kayuta Falls Hydro, LLC; Notice of Existing Licensee's Failure To File a Timely Notice of Intent To File a Subsequent License Application, and Soliciting Notices of Intent To File a License Application and Pre-Application Documents

The current license for Kayuta Lake Hydroelectric Project No. 5000 (Kayuta Lake Project) was issued to the original licensee, Lawrence R. Taft, on September 12, 1984. The license was transferred to Trafalgar Power, Inc. on October 20, 1987; and was transferred to the current licensee, Ampersand Kayuta Falls Hydro, LLC (Ampersand),

 $^{^1}$ See Lawrence R. Taft, 28 FERC § 62,360 (1984). 2 See Lawrence R. Taft, Trafalgar Power, Inc., 41 FERC § 62,059 (1987).

on March 18, 2015.³ The original license was issued for a term of 40 years, ending August 31, 2024. The license expiration date was extended to May 31, 2026 by order issued on July 24, 2017.⁴ The 482-kilowatt (kW) project is located on the Black River in Oneida County, New York.

The Kayuta Lake Hydroelectric Project consists of: (a) A 450-foot-long, 26-foot-high dam comprising: (1) A 200foot-long spillway section with crest elevation of 1,141.7 feet mean sea level (msl); (2) a 40-foot-long gated intake section at the left (south) river bank having four 30-foot-long, 3-footdiameter steel penstocks; and (3) a 210foot-long earth embankment; (b) a reservoir (Kayuta Lake) having a surface area of 793 acres and a gross storage capacity of 4,889 acre-feet at normal pool elevation of 1,141.7 feet msl; (c) a trash rack; (d) a powerhouse containing one generating unit with an authorized capacity of 482 kW and operated under a 15-foot-head and flow of 405 cfs; (e) a three-phase 480/46,000-volt 0.4megavolt-ampere step-up transformer; (f) a 100-foot-long, 46-kilovolt overhead transmission line; and (g) appurtenant facilities.

At least five years before the expiration of a license for a minor water power project in which sections 14 and 15 of the Federal Power Act were waived, the Commission's regulations require the licensee to file with the Commission a notice of intent (NOI) that contains an unequivocal statement of the licensee's intention to file or not to file an application for a subsequent license, details on the principal project works and installed plant capacity, and other information.⁵

If such a licensee does not inform the Commission that it intends to file an application for, in this case, a subsequent license for the project, the licensee may not file an application for a subsequent license, either individually or in conjunction with an entity or entities that are not currently licensees of the project.⁶

Because the current license expires on May 31, 2026, the NOI was due to be filed no later than the close of business on May 31, 2021.⁷ Ampersand, the

current licensee for the Kayuta Lake Project, failed to file an NOI by this date.⁸

Any party interested in filing a license application for the Kayuta Lake Project No. 5000 must first file a NOI ⁹ and preapplication document (PAD) ¹⁰ pursuant to Part 5 of the Commission's regulations. Although the integrated licensing process is the default prefiling process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.¹¹

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to use an alternative licensing process.

Applications for a subsequent license from potential (non-licensee) applicants must be filed with the Commission at least 24 months prior to the expiration of the current license. ¹² Because the current license expires on May 31, 2026, applications for license for this project must be filed by May 31, 2024. ¹³

Questions concerning this notice should be directed to Samantha Pollak at (202) 502–6419 or samantha.pollak@ferc.gov.

Dated: November 30, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–26380 Filed 12–3–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22-484-000]

Ford County Wind Farm LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Ford County Wind Farm LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 20, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the

 $^{^3}$ See Trafalgar Power, Inc., Ampersand Kayuta Falls Hydro LLC, 150 FERC \P 62,172 (2015).

 $^{^4}$ See Ampersand Kayuta Lake Hydro, LLC, 160 FERC \P 62,066 (2017).

⁵ 18 CFR 16.19(b) (2020) (citing 18 CFR 16.6(b)). Section 16.19(b) applies to licenses not subject to Parts 14 and 15 of the Federal Power Act.

^{6 18} CFR 16.24(b) (2020).

⁷ The Commission's Rules of Practice and Procedure provide that if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline does not end until the close of business

on the next business day. 18 CFR 385.2007(a)(2) (2020). Because the deadline to file the NOI fell on a federal holiday (*i.e.*, Memorial Day), the filing deadline was extended until the close of business on Tuesday, June 1, 2021.

⁸ On November 23, 2021, Ampersand filed a notice of intent and a letter indicating that it intended to proceed with relicensing for the Kayuta Lake Hydroelectric Project No. 5000, however, it did not include a PAD as required by section 5.6 of the regulations.

^{9 18} CFR 5.5 (2020).

^{10 18} CFR 5.6 (2020).

^{11 18} CFR 5.3(b) (2020).

^{12 18} CFR 16.20 (2020).

¹³ To the extent an interested applicant files an NOI and PAD and elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice, which accelerates the steps of the ILP to allow for filing a subsequent license application by the May 31, 2024 deadline.