

6. South Carolina Electric & Gas Company

[Docket No. ER01-3061-000]

Take notice that on September 14, 2001, South Carolina Electric & Gas Company (SCE&G) filed a Network Integration Transmission Service Agreement and a Network Operating Agreement between SCE&G Electric Transmission and SCE&G Merchant Function (Agreement), under which SCE&G Merchant Function will take transmission service pursuant to SCE&G Electric Transmission's Open Access Transmission Service Tariff in order to provide the transmission service necessary to allow SCE&G to provide power and energy to the City of Orangeburg, South Carolina (Orangeburg) pursuant to an agreement with Orangeburg under SCE&G's Negotiated Market Sales Tariff.

SCE&G has requested an effective date for this Agreement of May 1, 2001.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Virginia Electric and Power Company

[Docket No. ER01-3062-000]

Take notice that on September 14, 2001, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing Notice of Termination of Service Agreement with Coastal Electric Services Company designated as First Revised Service No. 24 under FERC Electric Tariff, Original Volume No. 4.

Dominion Virginia Power respectfully requests a waiver of the Commission's regulations to permit an effective date of October 20, 2001, as requested by the customer.

Copies of the filing were served upon El Paso Merchant Energy, L.P., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Indiana Gas & Electric Company

[Docket No. ER01-3063-000]

Take notice that on September 14, 2001, Southern Indiana Gas & Electric Company (SIGECO) tendered for filing a Notice of Cancellation of Rate Schedule FPC No. 29, which is a contract between SIGECO and Alcoa Power Generating Inc. (APGI). In conformity with Order No. 614 SIGECO also tendered a canceled rate schedule sheet.

SIGECO respectfully requests that the Commission accept its filing and allow

the cancellation to become effective as of November 15, 2001.

Copies of the filing were served upon APGI and the Indiana Utility Regulatory Commission.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Hardee Power Partners Limited

[Docket No. ER01-3064-000]

Take notice that on September 14, 2001, Hardee Power Partners Limited (HPP) submitted an abbreviated rate filing in connection with amendments (Fifth Amendments) to two power sales agreements providing for the sale of electric capacity and associated energy to Seminole Electric Cooperative, Inc. (Seminole) and Tampa Electric Company (Tampa Electric), the rates under which were previously accepted by the Commission.

HPP requests waiver of the Commission's sixty (60) day notice requirements and an effective date of February 1, 2001.

HPP has served copies of the filing on Seminole, Tampa Electric and the Florida Public Service Commission.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Colton Power, L.P.

[Docket No. ER01-3068-000]

Take notice that on September 14, 2001, Colton Power, L.P. (Colton) tendered for filing with the Federal Energy Regulatory Commission (Commission), in compliance with Section 205(c) of the Federal Power Act (FPA) and Section 35.1(a) of the Commission's Regulations, the Master Power Purchase and Sale Agreement, dated April 23, 2001 between the California Department of Water Resources (CDWR) and the Applicant's predecessor, Alliance Colton LLC (Alliance-Colton).

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-23839 Filed 9-24-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-313-000, et al.]

Eagle Point Cogeneration Partnership, et al.; Electric Rate and Corporate Regulation Filings

September 18, 2001.

Take notice that the following filings have been made with the Commission:

1. Eagle Point Cogeneration Partnership

[Docket No. EG01-313-000]

Take notice that on September 14, 2001, Eagle Point Cogeneration Partnership (Eagle Point), a New Jersey general partnership with its principal place of business in Houston, Texas, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Eagle Point owns and operates an approximate 225 MW natural gas-fired, combined-cycle, independent power production facility in Westville, County of West Deptford, New Jersey (the Facility). Electric energy produced by the Facility will be sold by Eagle Point to the wholesale power market in the PJM.

Comment date: October 9, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Cambridge Electric Light Company

[Docket Nos. ER94-1409-005 and EL94-88-005]

Take notice that, on September 13, 2001, Cambridge Electric Light Company (Cambridge) filed an Interim Refund Report in the referenced dockets.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, and Southern California Edison Company

[Docket No. ER00-3752-001]

Take notice that on September 14, 2001, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, and Southern California Edison Company tendered for filing the First Addendum to the Funding Agreement for the Development of a Satellite Switchyard to the ANPP High Voltage Switchyard Between Participating Interconnectors and Salt River Project Agricultural Improvement and Power District.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Illinois Power Company

[Docket Nos. ER01-1592-002, ER01-1598-002 and ER01-1706-002]

Take notice that on September 14, 2001, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62521-2200, filed with the Federal Energy Regulatory Commission (Commission) service agreement designations as required by the Commission's Order No. 614 and the Letter Order issued on August 22, 2001 in these dockets.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. PacifiCorp

[Docket No. ER01-2292-000]

Take notice that on September 13, 2001, PacifiCorp tendered for filing with the Federal Energy Regulatory Commission (Commission) in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a request to withdraw PacifiCorp's filing under FERC Docket No. ER01-2292-000 and to terminate all future actions under this docket.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: October 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. PJM Interconnection, L.L.C.

[Docket No. ER01-3051-000]

Take notice that on September 13, 2001, PJM Interconnection, L.L.C. (PJM) tendered for filing an amendment to section 15.2 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement). The proposed amendment clarifies that PJM Members that pay a Weighted Interest assessment shall be creditors of the defaulting PJM Member causing the assessment. Additionally, the proposal establishes a mechanism for the PJM Members to appoint PJM as their agent for collection.

PJM requests that the amendments be made effective on September 14, 2001.

Copies of this filing were served upon all PJM members, each state electric utility regulatory commission and each State Consumer Advocate in the PJM control area.

Comment date: October 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Western Resources, Inc.

[Docket No. ER01-3052-000]

Take notice that on September 13, 2001, Western Resources, Inc. (WR) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement between WR and Wisconsin Public Service Corp. (WPSC) and a Service Agreement between WR and the American Municipal Power—Ohio (AMP). WR states that the purpose of these agreements is to permit WPSC and AMP to take service under WR's Market Based Power Sales Tariff on file with the Commission.

These agreements are proposed to be effective August 13, 2001.

Copies of the filing were served upon WPSC, AMP and the Kansas Corporation Commission.

Comment date: October 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER01-3053-000]

Take notice that on September 13, 2001, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing its Generator Interconnection Procedures and Agreement as Attachment R to the Midwest ISO Open Access Transmission Tariff.

The Midwest ISO requests that the amendments become effective November 13, 2001.

Copies of this filing were electronically served upon Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region.

Comment date: October 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Company Services, Inc.

[Docket No. ER01-3054-000]

Take notice that on September 14, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company), filed the following service agreements under the Open Access Transmission Tariff (Tariff) of Southern Company (FERC Electric Tariff, Fourth Revised Volume No. 5): (I) one (1) long-term firm point-to-point transmission service agreement between SCS, as agent for Southern Company, and Southern Company Generation and Energy Marketing (OASIS Requests 178070, 178071, 178072, 178073); (II) two (2) short-term firm point-to-point transmission service agreements between SCS, as agent for Southern Company, and the following entities: (i) Entergy-Koch Trading, LP and (ii) Topaz Energy Associates, LLC; and (III) two (2) non-firm point-to-point transmission service agreements between SCS, as agent for Southern Company and the following entities: (i) Entergy-Koch Trading, LP and (ii) Topaz Energy Associates, LLC.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Eagle Point Cogeneration Partnership

[Docket No. ER01-3055-000]

Take notice that on September 14, 2001, Eagle Point Cogeneration Partnership (Eagle Point), filed with the Federal Energy Regulatory Commission (Commission) an application for approval of its initial rate schedule (FERC Electric Tariff Original Volume No. 1), and for blanket approval for market-based rates pursuant to Part 35 of the Commission's regulations.

Eagle Point is a partnership that owns and operates a 225-MW generating plant

located in Westville, Town of West Deptford, New Jersey.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. Cedar Brakes III, L.L.C.

[Docket No. ER01-3056-000]

Take notice that on September 14, 2001, Cedar Brakes III, L.L.C. (CBIII), filed with the Federal Energy Regulatory Commission (Commission) an application for approval of its initial rate schedule (FERC Electric Tariff Original Volume No. 1), and for blanket approval for market-based rates pursuant to Part 35 of the Commission's regulations.

CBIII is a limited liability company formed under the laws of Delaware. CBIII does not own any generating facilities.

Comment date: October 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-23840 Filed 9-24-01; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7064-7]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Reporting and Recordkeeping Requirements for Universal Waste Handlers and Destination Facilities

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Reporting and Recordkeeping Requirements for Universal Waste Handlers and Destination Facilities, ICR Number 1597.04, OMB Control Number 2050-0145, expiration date September 30, 2001. This ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before October 25, 2001.

ADDRESSES: Send comments, referencing EPA ICR No. 1597.04 and OMB Control No. 2050-0145, to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW., Washington, DC 20460-0001; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by E-mail at

Farmer.Sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1597.04. For technical questions about the ICR contact Tab Tesnau by phone at (703) 605-0636 or by E-mail at tesnau.tab@epa.gov.

SUPPLEMENTARY INFORMATION:

Title: Reporting and Recordkeeping Requirements for Universal Waste Handlers and Destination Facilities (OMB Control Number 2050-0145; ICR Number 1597.04) expiring September 30, 2001. This is a request for extension of a currently approved collection.

Abstract: The universal waste regulations at 40 CFR part 273 were

promulgated by EPA under the authority of Subtitle C in Resource Conservation and Recovery Act (RCRA). This information collection targets the collection of information for the following reporting or recordkeeping requirements: notification, labeling and marking, storage time limitations, off-site shipments, tracking of universal waste shipments, and petitions to include other waste categories at the federal level. It is necessary for EPA to collect universal waste information to ensure that universal waste is collected and managed in a manner that is protective of human health and the environment. EPA requires, among other things, Large Quantity Handlers of Universal Waste (LQHUW) to notify the Agency of their universal waste management activities so that EPA can obtain general information on these handlers, and to facilitate enforcement of the regulations at part 273. In addition, EPA requires universal waste handlers to record the date on which they begin storing universal waste on-site to ensure that such accumulation is performed responsibly. EPA also requires certain universal waste handlers to track receipt of universal waste shipments as well as shipments sent off-site to ensure that universal waste is properly treated, recycled, and disposed. Finally, the submission of petitions in support of regulating other wastes or waste categories under part 273 helps EPA (1) to compile information on these wastes, and (2) to determine whether regulation as a universal waste is appropriate. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on March 27, 2001 (66 FR 16672); no comments were received.

Burden Statement: The annual public reporting and record keeping burden for this collection of information in hours per response is estimated to average 1 hour for Small Quantity Handlers of Universal Waste (SQHUW), 3 hours for Large Quantity Handlers of Universal Waste (LQHUW), and 201 hours for destination facilities. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review