

Accession Number: 20230228–5074.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–483–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: North Seattle and South Seattle Annual Charges Update Filing 2023 to be effective 4/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5075.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–484–000.
Applicants: Rager Mountain Storage Company LLC.
Description: § 4(d) Rate Filing: Post Closing Cycle Adjustments to be effective 4/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5099.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–485–000.
Applicants: Northern Natural Gas Company.
Description: § 4(d) Rate Filing: 20230228 Negotiated Rate to be effective 3/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5107.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–486–000.
Applicants: Southern Star Central Gas Pipeline, Inc.
Description: § 4(d) Rate Filing: Misc Tariff Filing February 2023 to be effective 4/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5112.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–487–000.
Applicants: Wyoming Interstate Company, L.L.C.
Description: § 4(d) Rate Filing: Non Conforming Negotiated Rate Update (Citadel 217275 Apr 23) to be effective 4/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5133.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–488–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: § 4(d) Rate Filing: 2023 Annual Transco Fuel Tracker to be effective 4/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5151.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–489–000.
Applicants: Eastern Shore Natural Gas Company.
Description: § 4(d) Rate Filing: ESNG Tariff Housekeeping to be effective 4/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5156.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–490–000.

Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: AVC Storage Loss Retainage Factor Update—2023 to be effective 4/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5174.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–491–000.
Applicants: Rockies Express Pipeline LLC.
Description: Compliance filing: REX 2023–02–28 Fuel and L&U Reimbursement Percentages and Power Cost Charges to be effective N/A.
Filed Date: 2/28/23.
Accession Number: 20230228–5185.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–492–000.
Applicants: Tallgrass Interstate Gas Transmission, LLC.
Description: § 4(d) Rate Filing: TIGT 2023–02–28 Negotiated Rate Agreement to be effective 3/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5187.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP23–493–000.
Applicants: Ruby Pipeline, L.L.C.
Description: § 4(d) Rate Filing: RP 2023–02–28 Negotiated Rate Agreements to be effective 4/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5191.
Comment Date: 5 p.m. ET 3/13/23.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP19–57–006.
Applicants: Algonquin Gas Transmission, LLC.
Description: Compliance filing: AGT Ramapo Verplank Delivery Surcharge 2023 to be effective 3/1/2023.
Filed Date: 2/28/23.
Accession Number: 20230228–5143.
Comment Date: 5 p.m. ET 3/13/23.
Docket Numbers: RP21–1187–000.
Applicants: Eastern Gas Transmission and Storage, Inc.
Description: Refund Report: EGTS—Refund Report to be effective N/A.
Filed Date: 2/28/23.
Accession Number: 20230228–5049.
Comment Date: 5 p.m. ET 3/13/23.
 Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 28, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–04535 Filed 3–3–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10939–002]

James B. Adkins, Secesh United, LLC; Notice of Transfer of Exemption

1. On February 13, 2023, James B. Adkins, exemptee for the 45-kilowatt Zena Creek Ranch Hydroelectric Project No. 10939, filed a letter notifying the Commission that the project was transferred from James B. Adkins to Secesh United, LLC. The exemption from licensing was originally issued on December 27, 1990.¹ The project is located on the Secesh River, Valley County, Idaho. The transfer of an exemption does not require Commission approval.

2. Secesh United, LLC is now the exemptee of the Zena Creek Ranch Hydroelectric Project No. 10939. All correspondence must be forwarded to Ms. Deborah Kane, Managing Member, Secesh United, LLC, 5055 SE 34th Avenue, Portland, OR 97202.

Dated: February 27, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–04453 Filed 3–3–23; 8:45 am]

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¹ James B. Adkins, 53 FERC ¶62,275 (1990).