

Act, and section 106 of the National Historic Preservation Act.

m. Hydro Green filed Pre-Application Documents (PAD) for each proposed project, including a proposed process plan and schedule with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: October 21, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-27835 Filed 10-26-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9842-004]

Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process/ Alternative Licensing Procedures; Raymond F. Ward

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process Procedures.

b. *Project No.:* 9842-004.

c. *Date Filed:* August 31, 2011.

d. *Submitted By:* Raymond F. Ward.

e. *Name of Project:* Ward Mill Dam Project.

f. *Location:* On the Watauga River, in Watauga County, North Carolina. The project does not occupy any federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Andrew C. Givens, Cardinal Energy service, Inc., 620 N. West St., Suite 103, Raleigh, NC

27603; (919) 834-0909; email—acgivens@cardinalenergy.com.

i. *FERC Contact:* Michael Spencer at (202) 502-6093; or email at michael.spencer@ferc.gov.

j. Raymond F. Ward filed his request to use the Traditional Licensing Process Procedures on August 31, 2011.

Raymond F. Ward provided proof of the public notice of its request on October 6, 2011. In a letter dated October 21, 2011, the Director of the Division of Hydropower Licensing approved Raymond F. Ward's request to use the Traditional Licensing Process.

k. *With this notice, we are initiating informal consultation with:* (a) The U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the North Carolina State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Raymond F. Ward filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

n. The licensee states its unequivocal intent to submit an application for a new license for Project No. 9842. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 2014.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

Dated: October 21, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-27832 Filed 10-26-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13234-002]

City and Borough of Sitka, AK; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, and supplemented on October 17, 2011, the City and Borough of Sitka filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Takatz Lake Hydroelectric Project (Takatz Lake Project) to be located on Takatz Lake and Takatz Creek, about 21 miles east of the city of Sitka, Alaska, on the east side of Baranof Island. The sole purpose of a preliminary permit is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Takatz Lake Project would consist of the following new facilities: (1) A 200-foot-high by 250-foot-long primary concrete dam that would raise the elevation of the existing lake; (2) a 63-foot-high by 100-foot-long secondary saddle dam; (3) an impoundment with a 740-acre surface area at a full pool elevation of 1,040 feet above mean sea level, with an active capacity of 82,400 acre feet; (4) a 2,800-foot-long, 6.5-foot by 7-foot horseshoe-tunnel power conduit fed by a concrete intake structure or lake tap; (5) a 72-inch-diameter 1,000-foot-long steel penstock; (6) a 120-foot-long by 80-foot-wide powerhouse containing two Francis-type generation units having a total installed capacity of 27.7 megawatts; (7) a 100-foot-long by 70-foot-wide switchyard; (8) an about 26-mile-long, 138-kilovolt transmission line that consists of underground and overhead segments, including an alternative for a submarine segment; (9) an about 3-mile-long access road; and (10) appurtenant facilities. The