

to Section 8 of Rate Schedule ISS, Transco refunded that amount to Eligible Shippers based on each Eligible Shipper's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Eligible Shippers (exclusive of the fixed cost contribution pertaining to service purchased by Seller from third parties).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before November 7, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28383 Filed 11-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

October 31, 2000.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 1895-007.

c. *Date filed:* June 29, 1998.

d. *Applicant:* South Carolina Electric and Gas Company.

e. *Name of Project:* Columbia Hydroelectric Project.

f. *Location:* On the Broad River and Congaree River in the City of Columbia and Richland County, South Carolina. The project occupies no federal lands.

g. *Filed Pursuant to:* Federal Power Act, 15 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Kristina Massey, Senior Engineer, South Carolina Electric & Gas Company, 111 Research Drive, Columbia, SC 29203, telephone (803) 217-9198.

i. *FERC Contact:* Any questions on this notice should be addressed to Charles R. Hall, telephone (202) 219-2853, or E-mail address chailes.hall@ferc.fed.us.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice. All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell/htm>.

k. This application has been accepted, and is now ready for environmental analysis.

l. *The project consists of the following existing facilities:* (1) a 1,021-foot-long, 14-foot-high timber crib diversion dam; (2) a 265-acre reservoir in the Broad River upstream from the diversion dam; (3) an 85-acre, 10-foot-wide, 3.5-mile canal; (4) a 210-foot-long, granite-block masonry canal intake structure, containing 12 manually operated vertical lift gates to control the flow of water into the canal; (5) a granite-block masonry canal spillway containing two 12-foot-wide Taintor gates separated by a 208-foot-long stoplog section; (6) a granite-block and brick masonry powerhouse, containing seven turbine-generator units with a total installed capacity of 10,600 kilowatts, and other appurtenances. The project is estimated to generate an average of 48 million kilowatthours (kWh) annually. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for inspection and

reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice. Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

o. All filings must (1) bear in all capital letter the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,
Secretary.

[FR Doc. 00-28381 Filed 11-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

November 1, 2000.

The following notice of meeting is published pursuant to section 3(a) of the

Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: November 8, 2000, 10:00 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note: Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers, Secretary, telephone (202) 208-0400; for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

753rd—Meeting November 8, 2000; Regular Meeting (10:00 a.m.)

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.

DOCKET# ER00-3638, 000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC. AND NEW ENGLAND POWER POOL

CAE-2.

DOCKET# ER00-3668, 000, COMMONWEALTH EDISON COMPANY

CAE-3.

DOCKET# ER00-3675, 000, NORTH AMERICAN ELECTRIC RELIABILITY COUNCIL

CAE-4.

DOCKET# ER00-3672, 000, THE DETROIT EDISON COMPANY AND DTE ENERGY TRADING, INC.

CAE-5.

DOCKET# ER00-3671, 000, ENTERGY SERVICES, INC.
OTHER#S ER00-2621, 000, ENTERGY SERVICES, INC.

CAE-6.

DOCKET# ER00-3251, 000, EXELON GENERATION COMPANY, L.L.C.
OTHER#S ER97-3954, 012, UNICOM POWER MARKETING, INC.
ER97-3954, 013, UNICOM POWER MARKETING, INC.
ER98-380, 012, HORIZON ENERGY COMPANY
ER98-380, 013, HORIZON ENERGY COMPANY
ER98-1734, 002, COMMONWEALTH EDISON COMPANY
ER98-1734, 003, COMMONWEALTH EDISON COMPANY
ER99-754, 004, AMERGEN ENERGY COMPANY, L.L.C.
ER99-754, 005, AMERGEN ENERGY COMPANY, L.L.C.
ER99-1872, 002, PECO ENERGY COMPANY
ER99-1872, 003, PECO ENERGY COMPANY

ER00-1030, 001, AMERGEN VERMONT, L.L.C.

ER00-1030, 002, AMERGEN VERMONT, L.L.C.

ER00-2429, 001, UNICOM ENERGY INC.

ER00-2429, 002, UNICOM ENERGY INC.

ER00-3251, 001, EXELON GENERATION COMPANY, L.L.C.

CAE-7.

DOCKET# ER96-3146, 000, WEST PENN POWER COMPANY

OTHER#S ER96-3146, 001, WEST PENN POWER COMPANY

ER96-3146, 002, WEST PENN POWER COMPANY

ER96-3146, 003, WEST PENN POWER COMPANY

CAE-8.

DOCKET# ER00-3635, 000, PECO ENERGY COMPANY

CAE-9.

DOCKET# ER00-3688, 000, AMERICAN ELECTRIC POWER SERVICE CORPORATION

CAE-10.

OMITTED

CAE-11.

DOCKET# ER00-845, 000, SOUTHERN CALIFORNIA EDISON COMPANY

OTHER#S ER00-845, 001, SOUTHERN CALIFORNIA EDISON COMPANY

CAE-12.

DOCKET# EC00-131, 000, EDISON SAULT ELECTRIC COMPANY

CAE-13.

DOCKET# ER00-1947, 001, ENTERGY SERVICES, INC.

CAE-14.

DOCKET# ER00-2445, 002, PJM INTERCONNECTION, L.L.C.

OTHER#S EL00-74, 002, PJM INTERCONNECTION, L.L.C.

CAE-15.

DOCKET# EL00-110, 000, DOMINION NUCLEAR CONNECTICUT, INC.

CAE-16.

DOCKET# ER00-3577, 000, NEW ENGLAND POWER POOL

CAE-17.

DOCKET# ER00-3591, 000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

OTHER#S ER00-1969, 001, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

ER00-3591, 001, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

Consent Agenda—Markets, Tariffs and Rates—Gas

CAG-1.

DOCKET# CP98-133, 005, VECTOR PIPELINE L.P.

OTHER#S CP98-133, 006, VECTOR PIPELINE L.P.

CP98-134, 004, VECTOR PIPELINE L.P.

CP98-134, 005, VECTOR PIPELINE L.P.

CP98-135, 004, VECTOR PIPELINE L.P.

RP00-586, 000, VECTOR PIPELINE L.P.

CAG-2.

DOCKET# RP00-571, 000, RELIANT ENERGY GAS TRANSMISSION COMPANY

CAG-3.

OMITTED

CAG-4.

OMITTED

CAG-5.

DOCKET# PR00-18, 000, GREAT LAKES ENERGY PARTNERS, L.L.C.

CAG-6.

DOCKET# RP96-347, 018, NORTHERN NATURAL GAS COMPANY

CAG-7.

DOCKET# RP00-264, 000, NORTHERN NATURAL GAS COMPANY

CAG-8.

DOCKET# RP00-448, 001, WYOMING INTERSTATE COMPANY, LTD.

CAG-9.

DOCKET# RP00-447, 001, COLORADO INTERSTATE GAS COMPANY

CAG-10.

OMITTED

CAG-11.

OMITTED

CAG-12.

DOCKET# RP00-162, 006, PANHANDLE EASTERN PIPE LINE COMPANY

OTHER#S RP00-162, 005, PANHANDLE EASTERN PIPE LINE COMPANY

CAG-13.

DOCKET# RS92-11, 028, TEXAS EASTERN TRANSMISSION CORPORATION

OTHER#S RP94-299, 005, TEXAS EASTERN TRANSMISSION CORPORATION

CAG-14.

DOCKET# RM96-1, 014, STANDARDS FOR BUSINESS PRACTICES OF INTERSTATE NATURAL GAS PIPELINES

OTHER#S RP01-32, 000, TRANSCOLORADO GAS TRANSMISSION COMPANY

RP01-33, 000, QUESTAR PIPELINE COMPANY

RP01-34, 000, OVERTHRUST PIPELINE COMPANY

RP01-37, 000, EQUITRANS, L.P.

RP01-38, 000, COLORADO INTERSTATE GAS COMPANY

RP01-39, 000, WYOMING INTERSTATE COMPANY, LTD.

RP01-40, 000, COVE POINT LNG LIMITED PARTNERSHIP

RP01-41, 000, YOUNG GAS STORAGE COMPANY, LTD.

RP01-43, 000, EASTERN SHORE NATURAL GAS COMPANY

RP01-44, 000, IROQUOIS GAS TRANSMISSION SYSTEM, L.P.

RP01-45, 000, TOTAL PEAKING SERVICES, L.L.C.

RP01-46, 000, CARNEGIE INTERSTATE PIPELINE COMPANY

RP01-47, 000, VIKING GAS TRANSMISSION COMPANY

RP01-48, 000, EGAN HUB PARTNERS, L.P.

RP01-49, 000, ALGONQUIN LNG, INC.

RP01-50, 000, PORTLAND NATURAL GAS TRANSMISSION SYSTEM

RP01-51, 000, CROSSROADS PIPELINE COMPANY

RP01-52, 000, SOUTHWEST GAS STORAGE COMPANY

RP01-53, 000, GREAT LAKES GAS TRANSPORT, LLC

RP01-55, 000, WESTGAS INTERSTATE, INC.

RP01-57, 000, MIGC, INC.
 RP01-58, 000, GRANITE STATE GAS
 TRANSMISSION, INC.
 CAG-15.
 DOCKET# PR00-17, 000, TRANSOK, LLC

CONSENT AGENDA—MISCELLANEOUS

CAM-1.
 DOCKET# RM99-8, 001, PRESERVATION
 OF RECORDS OF PUBLIC UTILITIES
 AND LICENSEES, NATURAL GAS
 COMPANIES, AND OIL PIPELINE
 COMPANIES
 CAM-2. OMITTED

CONSENT AGENDA—ENERGY PROJECTS—HYDRO

CAH-1.
 DOCKET# P-459, 108, UNION ELECTRIC
 COMPANY, D/B/A AMERENUE
 CAH-2.
 DOCKET# P-2842, 029, CITY OF IDAHO
 FALLS, IDAHO
 OTHER#S P-553, 066, CITY OF SEATTLE,
 WASHINGTON P-619 077 CITY OF
 SANTA CLARA, CALIFORNIA
 P-637, 015, PUBLIC UTILITY DISTRICT
 NO. 1 OF CHELAN COUNTY,
 WASHINGTON
 P-943, 068, PUBLIC UTILITY DISTRICT
 NO. 1 OF CHELAN COUNTY,
 WASHINGTON
 P-1417, 052, THE CENTRAL NEBRASKA
 PUBLIC POWER AND IRRIGATION
 DISTRICT
 P-1862, 041, CITY OF TACOMA,
 WASHINGTON
 P-2000, 019, NEW YORK POWER
 AUTHORITY
 P-2016, 033, CITY OF TACOMA,
 WASHINGTON
 P-2042, 009, PUBLIC UTILITY DISTRICT
 NO. 1 OF PEND OREILLE COUNTY,
 WASHINGTON
 P-2101, 057, SACRAMENTO MUNICIPAL
 UTILITY DISTRICT
 P-2144, 020, CITY OF SEATTLE,
 WASHINGTON
 P-2145, 035, PUBLIC UTILITY DISTRICT
 NO. 1 OF CHELAN COUNTY,
 WASHINGTON
 P-2149, 072, PUBLIC UTILITY DISTRICT
 NO. 1 OF DOUGLAS COUNTY,
 WASHINGTON
 P-2216, 037, NEW YORK POWER
 AUTHORITY
 P-2409, 098, CALAVERAS COUNTY
 WATER DISTRICT
 P-2442, 032, CITY OF WATERTOWN,
 NEW YORK
 P-2685, 006, NEW YORK POWER
 AUTHORITY
 P-2705, 012, CITY OF SEATTLE,
 WASHINGTON
 P-2952, 061, CITY OF IDAHO FALLS,
 IDAHO
 P-2959, 076, CITY OF SEATTLE,
 WASHINGTON
 P-2997, 019, SOUTH SUTTER WATER
 DISTRICT
 P-3083, 085, OKLAHOMA MUNICIPAL
 POWER AUTHORITY
 P-3190, 009, CITY OF SANTA CLARA,
 CALIFORNIA
 P-3193, 009, CITY OF SANTA CLARA,
 CALIFORNIA

P-6842, 097, CITIES OF ABERDEEN AND
 TACOMA, WASHINGTON
 P-10551, 069, CITY OF OSWEGO, NEW
 YORK
 CAH-3.
 DOCKET# P-2197, 035, ALCOA POWER
 GENERATING, INC.
 CAH-4.
 DOCKET# P-459, 109, UNION ELECTRIC
 COMPANY, D/B/A AMERENUE
 CONSENT AGENDA—ENERGY
 PROJECTS—CERTIFICATES
 CAC-1. DOCKET# CP00-446, 000,
 MONTANA POWER COMPANY
 CAC-2. DOCKET# CP00-82, 001, WILLIAMS
 GAS PIPELINES CENTRAL, INC.
 CAC-3. DOCKET# CP96-557, 001, GREEN
 CANYON GATHERING COMPANY
 CAC-4. DOCKET# CP99-604, 001,
 SOUTHERN NATURAL GAS COMPANY
 CAC-5. DOCKET# RP00-220, 001, TOWN
 OF NELIGH, NEBRASKA V. KINDER
 MORGAN INTERSTATE GAS
 TRANSMISSION, L.L.C. AND K N
 ENERGY, A DIVISION OF KINDER
 MORGAN, INC.

ENERGY PROJECTS—HYDRO AGENDA

H-1. RESERVED

ENERGY PROJECTS—CERTIFICATES AGENDA

C-1. RESERVED

MARKETS, TARIFFS AND RATES— ELECTRIC AGENDA

E-1. DOCKET# RM98-4, 000, REVISED
 FILING REQUIREMENTS UNDER PART
 33 OF THE COMMISSION'S
 REGULATIONS

ORDER ON FINAL RULE.

MARKETS, TARIFFS AND RATES—GAS AGENDA

G-1. RESERVED

David P. Boergers,
Secretary.

[FR Doc. 00-28493 Filed 11-2-00; 11:30 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6894-9]

Notice of Request for Pre-Proposals for Projects To Be Funded From the Water Quality Cooperative Agreement Allocation

AGENCY: Environmental Protection
 Agency (EPA).

ACTION: Notice.

SUMMARY: EPA is soliciting pre-proposals from States, Tribal governments, universities, non-profits, and other eligible entities interested in applying for Federal assistance for Water Quality Cooperative Agreements under the Clean Water Act Section 104(b)(3). EPA Headquarters will award

an estimated \$3.9 million to eligible applicants through assistance agreements ranging in size from \$10,000 up to \$500,000 for innovative projects/demonstrations/studies that have maximum transferability or can be used as models relating to the prevention, reduction, and elimination of water pollution. The Agency intends to make available at least \$200,000 per year of the annual appropriation Water Quality Cooperative Agreements, from FY 2001 through FY 2005, for projects which address cooling water intake issues to include technical and environmental studies.

DATES: EPA will consider all pre-proposals received on or before 5 pm Eastern Time November 27, 2000. Pre-proposals received after the due date, may be reviewed at EPA's discretion.

ADDRESSES: It is preferred that pre-proposals be electronically mailed (E-mailed) to WQCA2001@EPA.GOV. If mailed through the postal service or other means, three copies should be sent to: Barry Benroth, 4204M, WQCA2001, U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue, NW, Washington, DC 20460.

For Overnight Delivery the following address must be used: Barry Benroth, 4204M, WQCA2001, U.S. Environmental Protection Agency, Room 7324 J, ICC Building, 1200 Pennsylvania Avenue, NW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Barry Benroth by telephone at 202-564-0672 or by E-mail at benroth.barry@epa.gov.

SUPPLEMENTARY INFORMATION:

What Is the Purpose of This Request for Pre-Proposals?

The Office of Wastewater Management, Office of Water at EPA Headquarters is requesting pre-proposals from States, Tribes, local governments, non-profit organizations and other eligible entities under the Clean Water Act Section 104(b)(3) for unique and innovative projects that address the requirements of the National Pollutant Discharge Elimination Systems (NPDES) program with special emphasis on wet weather activities, *i.e.*, storm water, combined sewer overflows, sanitary sewer overflows, and concentrated animal feeding operations as well as projects that enhance the ability of the regulated community to deal with non-traditional pollution problems in priority watersheds.

An organization whose pre-proposal is selected for Federal assistance must complete an EPA Application for Assistance, including the Federal SF-